

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

(912) 367-7851

NARRATIVE REPORT  
FOR LER 50-366/1982-140, Rev. 1  
UPDATE REPORT - PREVIOUS REPORT DATE 01/06/83

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME : EDWIN I. HATCH  
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b because the event showed that the unit was not meeting the requirements of Tech. Specs. section 3.5.3.2.a.

Plant conditions at the time of the event(s):

At the time of this event on 12/08/82 the unit was in startup and hot standby and reactor power was at 300 MWt (approximately 12% power).

Detailed description of the event(s):

While performing the "SCRAM RECOVERY" procedure (HNP-2-1010), surveillance personnel noticed that the Residual Heat Removal (RHR) "A" loop discharge pressure was 0 PSIG. Further investigation revealed that the discharge piping wasn't filled. This event is contrary to the requirements of Tech. Specs. section 3.5.3.2.a because the system piping wasn't filled as required by Technical Specifications section 4.5.3.2.a.1.

Consequences of the event(s):

The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

The "B" loop of RHR remained operable during this event.

Justification for continued operation:

The "A" RHR loop was filled, vented, and returned to operable status within approximately 1 hour after the event was detected.

If repetitive, number of previous LER:

This is a non-repetitive event.

Impact to other systems and/or Unit:

This event had no effect on any other Unit 2 system. This event did not affect Unit 1.

Cause(s) of the event(s):

The cause of this event is unknown. Initially, the "A" RHR pump's discharge line check valve 2E11-FO31A was suspected of being the cause of the event due to a possible leak. However, on 04/28/83, an inspection was performed on the check valve and no problem was detected.

Immediate Corrective Action:

2E11-FO31A was checked to assure a proper seat. The RHR line was then filled and vented. The "A" loop of RHR was returned to service on 12/08/82, approximately 1 hour after the event was detected.

Supplemental Corrective Action:

On 04/28/83, an inspection was performed on the suspected leaking check valve. However, no evidence of leaking or malfunction was detected.

Scheduled (future) corrective action:

N/A

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company  
Post Office Box 439  
Baxley, Georgia 31513  
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Edwin I. Hatch Nuclear Plant

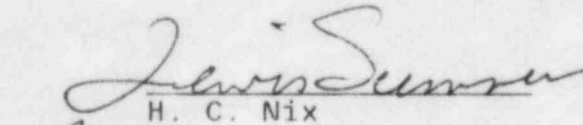
June 20, 1984  
GM-84-204

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 5C-366

United States Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region II  
Suite 3100  
101 Marietta Street  
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1982-140, Rev. 1.  
This report is required by Hatch Unit 2 Technical Specifications  
Section 6.9.1.9.b.

  
H. C. Nix  
for General Manager

HCN/SBT/djs

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