



Tennessee Valley Authority, Post Office Box 2000, Soddy-Daisy, Tennessee 37379

September 11, 1995

TVA-SQN-TS-95-13, Revision 1

10 CFR 50.90

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D.C. 20555

Gentlemen:

In the Matter of  
Tennessee Valley Authority

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)

Docket No. 50-328

SEQUOYAH NUCLEAR PLANT (SQN) - TECHNICAL SPECIFICATION (TS)  
CHANGE 95-13, REVISION 1, "EXTENSION OF RESPONSE TIME SURVEILLANCE  
REQUIREMENTS FOR UNIT TWO CYCLE SEVEN"

Reference: TVA letter to NRC dated May 19, 1995, "Sequoyah Nuclear Plant (SQN) -  
Technical Specification (TS) Change 95-13, 'Extension of Response Time  
Surveillance Requirements for Unit Two Cycle Seven'"

In accordance with 10 CFR 50.90, we are enclosing an amendment to License DPR-79 to change the TSs of SQN Unit 2. The proposed change revises the License Condition 2.C.(17) to extend response time surveillances during the Unit 2 Cycle 7 operation. This revision to the referenced TS change request will increase the proposed extension for the affected response time surveillances by two weeks. This revised extension will delay the performance to May 18, 1996, for the 36-month surveillances required by TS Surveillance Requirement 4.3.2.1.3, but will not exceed the 25 percent allowable extension provided by TS 4.0.2 by more than five months. There are no additional surveillances impacted by the revised extension date. The additional two week duration will allow SQN to optimize fuel loading requirements and provide a cost benefit for the Unit 2 Cycle 8 refueling.

The revised TS change is identified in the Enclosure. The justification for the proposed TS change has not changed as a result of the revised extension interval. In addition, the significant safety hazard consideration provided in the referenced letter remains valid.

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The response time surveillances that are proposed to be extended will begin to exceed the allowable extension provided by TS 4.0.2 on December 20, 1995. TVA requests approval of the revised request before December 1995 to allow continued operation of Unit 2 until the Cycle 7 refueling outage, which is currently scheduled for May 3, 1996.

TVA requests a 30-day implementation period for this TS change following issuance.

Please direct questions concerning this issue to Keith Weller at (615) 843-7527.

Sincerely,

*R. H. Sheil*  
R. H. Sheil  
Manager  
SGN Site Licensing

Sworn to and subscribed before me  
this 11<sup>th</sup> day of September 1995

*Gregg M. Billingsley*  
Notary Public

My Commission Expires Oct. 21, 1998

Enclosures

cc: See page 3

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(Enclosures):

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