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Ref. # 10CFR50.55(a)

January 22, 1992

William J. Cahill, Jr.  
Group Vice President

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D.C. 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES) - UNIT 1  
SOCKET NO. FD-445  
TRANSMITTAL OF INSERVICE INSPECTION PROGRAM PLAN  
INTERIM CHANGE REQUEST NOS ISI-RO-001 AND ISI-RO-002

Gentlemen:

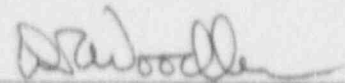
Enclosed are the following documents to update your copies of the Inservice Inspection Program Plan:

1. Interim Change Request No. ISI-RO-001
2. Interim Change Request No. ISI-RO-002

If you have any questions regarding these changes, please contact Mr. C. E. Jensen at (214) 812-8826.

Sincerely,

William J. Cahill, Jr.

By:   
D. R. Woodlan  
Docket Licensing Manager

CEJ/vld  
Enclosures

cc: Mr. R. D. Martin, Region IV  
Assistant Inspector, CPSES (1)  
Mr. T. A. Bergman, NRR (clo)

270133

# INDEX

## ISI PLAN INTERIM CHANGE REQUESTS (ICRs)

<u>ICR NO. / DATE</u>	<u>AFFECTED PAGE(S)</u>	<u>DESCRIPTION OF CHANGE</u>
ISI-RO-001 8/16/91	1-4	Clarify weld marking for welds which have not been marked.
	4-5	Adopt code cases N-401 and N-401-1.
	4.1 page 7	Add RV internals
	4.1 page 15, 16, 17, 18	Reschedule RV stud
	4.1 pages 26, 27, 28, 29	Reschedule RV nut
	4.1 pages 35, 36, 37	Reschedule RV washer
	4.1 page 47	Correct typographical error
	4.1 page 92	Correct component number
	4.1 page 359	Schedule Regenerative HX supports

## INTERIM CHANGE REQUEST

Plan Title/Rev. Inservice Inspection Program

ICR No. ISI-RO-001

Reference: Page 1-4, 4-5  
Table  
Relief Request, and/or  
Component: Various

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Reason for Change:

- 1) Clarify weld marking for welds which have not been marked.
- 2) Adopt code cases N-401 and N-401-1.
- 3) Update the following database pages to reflect scheduled examinations for the first refueling outage.  
4.1 pg. 7, 15, 16, 17, 18, 26, 27, 28, 29, 35, 36, 37, 47  
4.2 pg. 92  
4.3 pg. 359

Proposed Revision:

See attached

B. Wadley  
Initiator

Plant Engineering  
Department

8/16/91  
Date

Approved: ☒ Yes ☐ No

R. B. May  
Codes and Standards Supervisor

8/21/91  
Date

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Reason for Disapproval:

## REFERENCE SYSTEM

Weld areas subject to surface or volumetric examination shall be identifiable through a reference system as specified by Subarticle IWA-2600 and Appendix III of the Code. This system shall consist of a combination of physical markings and written direction provided in this plan and in site implementing procedures. Welds within the boundaries of the ISI program are uniquely identified on isometric drawings which provide weld numbers and locations. In those cases where the physical configuration will not provide positive weld location, dimensional information can be obtained from construction isometric drawings or piping fabrication drawings to allow for such positive identification. These documents are maintained as permanent plant records. Welds which were inadvertently not marked or whose marks have been removed shall be marked at the time inservice inspection is performed. The method of marking these indications on the pipe will be delineated in the implementing procedures.

## RELIEF REQUESTS

Where a particular examination requirement of the Code is determined to be impractical, a request for relief from the requirement shall be submitted pursuant to the requirement of 10CFR50.55a (g)(6)(i).

Each request for relief shall contain the following information, as a minimum:

- A. Identification of the component(s) for which relief is requested;
- B. Code class of the component(s);
- C. Code examination requirements for the component(s);
- D. Basis for the request;
- E. Propose alternative examinations, if any; and,
- F. Anticipated impact on the overall level of plant quality and safety.

Requests for relief from impractical Code requirements that are presently known are contained within this plan. These relief requests are contained in Appendix A. For those impractical Code requirements that may become apparent in the course of the ISI, a request for relief shall be prepared and submitted to the Regulatory Authorities for approval.

## RECORDS RETENTION

Records and documentation of information and examination results which provide the basis for evaluation and facilitate the comparison of examination results from previous and subsequent examinations shall be maintained as permanent plant records at CPSES in accordance with Article IWA-6000 of the Code. As a minimum, this documentation shall include the applicable records described in Subsubarticle IWA-6340.

## EDDY CURRENT

Eddy current testing (ET) of the steam generator tubes shall be accomplished to the extent and frequency defined in Technical Specification Section 4.0.6; results of the examination shall be evaluated against acceptance criteria contained within this section. The need for corrective action including expanded examination samples shall also be governed by the Technical Specifications, as shall the reporting requirements. All other examination parameters shall be in accordance with ASME Section XI, Appendix IV. These measures will provide compliance with the inspection requirements of Reg. Guide 1.83.

The provisions of Code Case N-401 and N-401-1 have been adopted to allow recording of eddy current data using digitized collection and storage as an alternative to the requirement of ASME Section XI, Appendix IV for magnetic tape and strip chart recording.

Additionally to address issues raised in NRC Bulletins 85-02 and 88-02, as well as high preheater flow rates, the following actions shall be taken.

85-02

Where ET indications are detected in the free span of peripheral tubes a visual exam shall be conducted unless it can be determined that the indication did not result from damage by a loose part or foreign object.

88-02

ET results shall be examined for denting at the upper tube support plate. "Denting" is considered to include evidence of upper support plate corrosion and the presence of magnetite in the tube-to-support plate cervixes, regardless of whether there is detectable distortion of the tube.

Preheater Flow

High flow rates have been detected in the preheater region of steam generators 2 and 3 during 100% power operation (Ref. ONE Form FX90-1891). To ensure that any increased wear associated with these high flow rates is detected, certain tubes in the preheater shall be examined. These include the first five rows of tubes adjacent to the T-slot and peripheral tubes between rows 30 and 49. These tubes shall be examined during the first examination and at intervals not to exceed 5 years thereafter.

COMANCHE PEAK UNIT 1  
INSERVICE INSPECTION LONG TERM PLAN  
CLASS 1 ALL STATUS COMPONENTS

INSPECTION INTERVAL				PLAN STATUS									PRESERVICE YEAR
				FIRST	SECOND			THIRD					
				PERIOD	PERIOD			PERIOD					
ASME				*****									
SEC. XI				*****									
CATGY NDE				O U T A G E									INSTRUCTIONS
ITEM NO METH				1	2	3	1	2	3	1	2	3	**CALIBRATION BLOCK**
*****				*****									*****
REFRACTOR COOLANT TBX-RCPCRV-01													
002510	TBX-1-1100A-25	B-D	UT	1	-	-	-	-	-	X	-	-	83 2ND CAL. BLOCK UC-1
	RV INLET NOZZLE INNER RADIUS	B3.100		2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	**RV-1**
84 - MANUAL UT (PARTIAL) FROM THE ID USED TO SUPPLEMENT AUTOMATED (REF. NE-27356).													
002600	TBX-1-1100A-26	B-D	UT	1	-	-	X	-	-	-	-	-	83 2ND CAL. BLOCK RV-1
	RV OUTLET NOZZLE TO VESSEL	B3.90		2	-	-	-	-	-	-	-	-	
	WELD			3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	**RV-7**
84 - MANUAL UT (PARTIAL) FROM THE ID USED TO SUPPLEMENT AUTOMATED.													
002610	TBX-1-1100A-26	B-D	UT	1	-	-	X	-	-	-	-	-	83 2ND CAL. BLOCK UC-1
	RV OUTLET NOZZLE INNER RADIUS	B3.100		2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	**RV-1**
84 - MANUAL UT (PARTIAL) FROM THE ID USED TO SUPPLEMENT AUTOMATED (REF. NE-27356).													
002700	TBX-1-1100A	B-G-1	UT	1	-	-	X	X	-	-	X	-	83 1/3 PER PERIOD.
	RV FLANGE LIGAMENTS (1/54)	B6.40		2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	**RV-5**
84 - EXAMINED FROM FLANGE SURFACE.													
002800	TBX-1-1200	B-N-1	VT-3	1	X	-	-	X	-	-	X	-	82
	RV INTERNALS (ACCESS DURING	B13.10		2	-	-	-	-	-	-	-	-	
	REFUELING)			3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	
002805	TBX-1-1200	B-N-1	VT-3	1	-	-	-	-	-	X	-	-	82
	RV INTERNALS (NO ACCESS DURING	B13.10		2	-	-	-	-	-	-	-	-	
	REFUEL)			3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	



DATE: 07/22/91

COMANCHE PEAK UNIT 1  
INSERVICE INSPECTION LONG TERM PLAN  
CLASS 1 SCHEDULED COMPONENTS

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		INSPECTION INTERVAL		PLAN STATUS						PRESERVICE YEAR	
				FIRST PERIOD		SECOND PERIOD		THIRD PERIOD			
		ASME		PERIOD		PERIOD		PERIOD			
		SEC. XI		*****							
SUMMARY EXAMINATION AREA		CATGY NDE		X X X X X O U T A G E X X X X X						INSTRUCTIONS	
NUMBER IDENTIFICATION		ITEM NO METH		1 2 3		1 2 3		1 2 3		**CALIBRATION BLOCK**	
*****		*****		*****						*****	

REACTOR COOLANT TBX-RCPCRV-01

005250	TBX-1-1300A-77	B-0	PT	1	-	-	-	-	-	-	X	-	-	83
	CONTROL ROD DRIVE	B14.10		2	-	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	-	

005300	TBX-1-1300A-78	B-0	PT	1	-	-	-	-	-	-	X	-	-	83
	CONTROL ROD DRIVE	B14.10		2	-	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	-	

005400	TBX-1-1400-1	B-G-1	UT	1	-	-	X	-	-	-	-	-	-	82
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	-	

\*\*TBX-25\*\*

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM TK2 TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

005420	TBX-1-1400-2	B-G-1	UT	1	-	-	X	-	-	-	-	-	-	82
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	-	

\*\*TBX-25\*\*

B4 - LT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

005440	TBX-1-1400-3	B-G-1	UT	1	-	-	X	-	-	-	-	-	-	82
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	-	

\*\*TBX-25\*\*

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

DATE: 07/22/91

COMANCHE PEAK UNIT 1  
INSERVICE INSPECTION LONG TERM PLAN  
CLASS 1 SCHEDULED COMPONENTS

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INSPECTION INTERVAL				PLAN STATUS									PRESERVICE YEAR
				FIRST			SECOND			THIRD			
ASME				PERIOD			PERIOD			PERIOD			
SEC. XI				*****									
SUMMARY EXAMINATION AREA				*****									
CATGY NDE				OUTAGE *****									INSTRUCTIONS
NUMBER IDENTIFICATION				ITEM NO METH									**CALIBRATION BLOCK**
				1	2	3	1	2	3	1	2	3	
*****													

REACTOR COOLANT TBX-RCPCRV-01

005460	TBX-1-1400-4	B-G-1	UT	1	-	-	X	-	-	-	-	-	82
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

005480	TBX-1-1400-5	B-G-1	UT	1	-	-	X	-	-	-	-	-	82
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

005500	TBX-1-1400-6	B-G-1	UT	1	-	-	X	-	-	-	-	-	82
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

005520	TBX-1-1400-7	B-G-1	UT	1	-	-	X	-	-	-	-	-	82
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

005540	TBX-1-1400-8	B-G-1	UT	1	-	-	X	-	-	-	-	-	82
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.



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COMANCHE PEAK UNIT 1  
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CLASS 1 SCHEDULED COMPONENTS

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		INSPECTION INTERVAL			PLAN STATUS									PRESERVICE YEAR	
		ASME			FIRST PERIOD			SECOND PERIOD			THIRD PERIOD				
		SEC. XI			*****			*****			*****				
SUMMARY EXAMINATION AREA		CATGY NDE			- - - - - O U T A G E - - - - -									INSTRUCTIONS	
NUMBER IDENTIFICATION		ITEM NO METH			1 2 3			1 2 3			1 2 3			**CALIBRATION BLOCK**	
*****		*****			*****			*****			*****				

REACTOR COOLANT TBX-RCPCRV-01

005560	TBX-1-1400-9	B-G-1	UT	1	-	-	X	-	-	-	-	-	-	82	
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-	-	-		
				3	-	-	-	-	-	-	-	-	-		
				4	-	-	-	-	-	-	-	-	-		**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

005580	TBX-1-1400-10	B-G-1	UT	1	-	-	X	-	-	-	-	-	-	82	
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-	-	-		
				3	-	-	-	-	-	-	-	-	-		
				4	-	-	-	-	-	-	-	-	-		**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

005600	TBX-1-1400-11	B-G-1	UT	1	-	-	X	-	-	-	-	-	-	82	
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-	-	-		
				3	-	-	-	-	-	-	-	-	-		
				4	-	-	-	-	-	-	-	-	-		**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

005620	TBX-1-1400-12	B-G-1	UT	1	-	-	X	-	-	-	-	-	-	82	
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-	-	-		
				3	-	-	-	-	-	-	-	-	-		
				4	-	-	-	-	-	-	-	-	-		**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

005640	TBX-1-1400-13	B-G-1	UT	1	-	-	X	-	-	-	-	-	-	82	
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-	-	-		
				3	-	-	-	-	-	-	-	-	-		
				4	-	-	-	-	-	-	-	-	-		**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

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COMANCHE PEAK UNIT 1  
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		INSPECTION INTERVAL			PLAN STATUS									PRESERVICE YEAR	
					FIRST			SECOND			THIRD				
		ASME			PERIOD			PERIOD			PERIOD				
		SEC. XI			-----			-----			-----				
SUMMARY EXAMINATION AREA		CATGY NDE			- - - - - O U T A G E - - - - -									INSTRUCTIONS	
NUMBER	IDENTIFICATION	ITEM NO METH			1	2	3	1	2	3	1	2	3	**CALIBRATION BLOCK**	

REACTOR COOLANT TBX-RCPCRV-01

005660	TBX-1-14C	B-G-1	UT	1	-	-	X	-	-	-	-	82	
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-		
				3	-	-	-	-	-	-	-		
				4	-	-	-	-	-	-	-		**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

005680	TBX-1-1400-15	B-G-1	UT	1	-	-	X	-	-	-	-	82	
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-		
				3	-	-	-	-	-	-	-		
				4	-	-	-	-	-	-	-		**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

005700	TBX-1-1400-16	B-G-1	UT	1	-	-	X	-	-	-	-	82	
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-		
				3	-	-	-	-	-	-	-		
				4	-	-	-	-	-	-	-		**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

005720	TBX-1-1400-17	B-G-1	UT	1	-	-	X	-	-	-	-	82	
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-		
				3	-	-	-	-	-	-	-		
				4	-	-	-	-	-	-	-		**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

005760	TBX-1-1400-18	B-G-1	UT	1	-	-	X	-	-	-	-	82	
	RV STUD	B6.30	MT	2	-	-	-	-	-	-	-		
				3	-	-	-	-	-	-	-		
				4	-	-	-	-	-	-	-		**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

DATE: 07/22/91

COMANCHE PEAK UNIT 1  
INSERVICE INSPECTION LONG TERM PLAN  
CLASS 1 SCHEDULED COMPONENTS

PAGE: 26

		INSPECTION INTERVAL			PLAN STATUS									PRESERVICE YEAR	
		ASME			FIRST PERIOD			SECOND PERIOD			THIRD PERIOD				
		SEC. XI			-----			-----			-----				
SUMMARY EXAMINATION AREA		CATGY NOE			- - - - - O U T A G E - - - - -									INSTRUCTIONS	
NUMBER IDENTIFICATION		ITEM NO METH			1 2 3			1 2 3			1 2 3			**CALIBRATION BLOCK**	
-----		-----			-----			-----			-----				

REACTOR COOLANT TBX-RCPCRV-01

006660	TBX-1-1400-54	B-G-1	UT	1	-	-	-	-	-	-	82	
	RV STUD	B6.30	MT	2	-	-	-	-	-	-		
				3	-	-	-	-	-	-		
				4	-	-	-	-	-	-		**TBX-25**

B4 - UT PERFORMED USING A 1.0" & .5" DIA. TRANSDUCER FROM THE BOTTOM SURFACE ONLY AS UT FROM THE TOP SURFACE IS NOT FEASIBLE, SEE RR B-6.

006600	TBX-1-1400-1	B-G-1	MT	1	-	-	X	-	-	-	82	
	RV NUT	B6.10		2	-	-	-	-	-	-		
				3	-	-	-	-	-	-		
				4	-	-	-	-	-	-		

006620	TBX-1-1400-2	B-G-1	MT	1	-	-	X	-	-	-	82	
	RV NUT	B6.10		2	-	-	-	-	-	-		
				3	-	-	-	-	-	-		
				4	-	-	-	-	-	-		

006640	TBX-1-1400-3	B-G-1	MT	1	-	-	X	-	-	-	82	
	RV NUT	B6.10		2	-	-	-	-	-	-		
				3	-	-	-	-	-	-		
				4	-	-	-	-	-	-		

006660	TBX-1-1400-4	B-G-1	MT	1	-	-	X	-	-	-	82	
	RV NUT	B6.10		2	-	-	-	-	-	-		
				3	-	-	-	-	-	-		
				4	-	-	-	-	-	-		

006680	TBX-1-1400-5	B-G-1	MT	1	-	-	X	-	-	-	82	
	RV NUT	B6.10		2	-	-	-	-	-	-		
				3	-	-	-	-	-	-		
				4	-	-	-	-	-	-		



		INSPECTION INTERVAL		PLAN STATUS			PRESER. . . YEAR
		ASME		FIRST PERIOD	SECOND PERIOD	THIRD PERIOD	
SUMMARY EXAMINATION AREA		SEC. XI		OUTAGE			INSTRUCTIONS
NUMBER	IDENTIFICATION	CATGY	NDE	1	2	3	**CALIBRATION BLOCK**
		ITEM NO	METH	1	2	3	
<u>REACTOR COOLANT TBX-RCPCRV-01</u>							
006820	TBX-1-1400-12	B-G-1	MT	1	X	X	82
	RV NUT	B6.10		2	X	X	
				3	X	X	
				4	X	X	
006840	TGX-1-1400-13	B-G-1	MT	1	X	X	82
	RV NUT	B6.10		2	X	X	
				3	X	X	
				4	X	X	
006860	TBX-1-1400-14	B-G-1	MT	1	X	X	82
	RV NUT	B6.10		2	X	X	
				3	X	X	
				4	X	X	
006880	TBX-1-1400-15	B-G-1	MT	1	X	X	82
	RV NUT	B6.10		2	X	X	
				3	X	X	
				4	X	X	
006900	TBX-1-1400-16	B-G-1	MT	1	X	X	82
	RV NUT	B6.10		2	X	X	
				3	X	X	
				4	X	X	
006920	TBX-1-1400-17	B-G-1	MT	1	X	X	82
	RV NUT	B6.10		2	X	X	
				3	X	X	
				4	X	X	

DATE: 07/22/91

COMANCHE PEAK UNIT 1  
INSERVICE INSPECTION LONG TERM PLAN  
CLASS 1 SCHEDULED COMPONENTS

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		INSPECTION INTERVAL		PLAN STATUS			PRESERVICE YEAR
		ASME		FIRST PERIOD	SECOND PERIOD	THIRD PERIOD	
		SEC. XI		.....			
SUMMARY EXAMINATION AREA		CATGY	NDE	O U T A G E			INSTRUCTIONS
NUMBER	IDENTIFICATION	ITEM NO	METH	1	2	3	**CALIBRATION BLOCK**
.....		.....	.....	.....			.....
<u>REACTOR COOLANT TBX-RCPCRV-01</u>							
006940	TBX-1-1400-18	B-G-1	MT	1	X		82
	RV NUT	B6.10		2			
				3			
				4			
006960	TBX-1-1400-19	B-G-1	MT	1			82
	RV NUT	B6.10		2			
				3			
				4			
006980	TBX-1-1400-20	B-G-1	MT	1			82
	RV NUT	B6.10		2			
				3			
				4			
007000	TBX-1-1400-21	B-G-1	MT	1			82
	RV NUT	B6.10		2			
				3			
				4			
007020	TBX-1-1400-22	B-G-1	MT	1			82
	RV NUT	B6.10		2			
				3			
				4			
007040	TBX-1-1400-23	B-G-1	MT	1			82
	RV NUT	B6.10		2			
				3			
				4			

DATE: 07/22/91

COMANCHE PEAK UNIT 1  
INSERVICE INSPECTION LONG TERM PLAN  
CLASS 1 SCHEDULED COMPONENTS

PAGE: 35

[illegible]

INSPECTION INTERVAL				PLAN STATUS									PRESERVICE YEAR
				FIRST PERIOD			SECOND PERIOD			THIRD PERIOD			
ASME SEC. XI				.....									
CATGY NDE				O U T A P E									INSTRUCTIONS
SUMMARY EXAMINATION AREA	NUMBER IDENTIFICATION	ITEM NO	METH	1	2	3	1	2	3	1	2	3	**CALIBRATION BLOCK**
.....													
REACTOR COOLANT TBX-RCPCRV-01													
007920	TBX-1-1400-7 RV WASHER	B-G-1	VT-1	1	-	X	-	-	-	-	-	-	82
		B6.50		2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	
007940	TBX-1-1400-8 RV WASHER	B-G-1	VT-1	1	-	-	-	-	-	-	-	-	82
		B6.50		2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	
007960	TBX-1-1400-9 RV WASHER	B-G-1	VT-1	1	-	X	-	-	-	-	-	-	82
		B6.50		2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	
007980	TBX-1-1400-10 RV WASHER	B-G-1	VT-1	1	-	X	-	-	-	-	-	-	82
		B6.50		2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	
008000	TBX-1-1400-11 RV WASHER	B-G-1	VT-1	1	-	X	-	-	-	-	-	-	82
		B6.50		2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	
008020	TBX-1-1400-12 RV WASHER	B-G-1	VT-1	1	-	X	-	-	-	-	-	-	82
		B6.50		2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	
008040	TBX-1-1400-13 RV WASHER	B-G-1	VT-1	1	-	X	-	-	-	-	-	-	82
		B6.50		2	-	-	-	-	-	-	-	-	
				3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	





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INSPECTION INTERVAL				PLAN STATUS									PRESERVICE YEAR
				FIRST PERIOD			SECOND PERIOD			THIRD PERIOD			
ASME													
SEC. XI				.....									
SUMMARY EXAMINATION AREA				OUTAGE									INSTRUCTIONS
NUMBER IDENTIFICATION		ITEM NO	METH	1	2	3	1	2	3	1	2	3	**CALIBRATION BLOCK**
*****				*****									

## REACTOR COOLANT TBX-RCPCSG-03

011600	TBX-1-3100	B-G-2	VT-1	1	-	-	-	-	X	-	-	84
	SG3 COLDLEG MANWAY BOLTING	07.30		2	-	-	-	-	-	-	-	
	(3-B17/3-B32)			3	-	-	-	-	-	-	-	
	A27			4	-	-	-	-	-	-	-	

84 - VT-1 PERFORMED FOLLOWING ROLTING CHANGE.

## REACTOR COOLANT TBX-RCPCSG-04

011800	TX-1-3100-4A	B-D	UT	1 - X -	-	-	-	-	-	-	NA
	SG4 INLET NOZZLE INNER RADIUS	B.5,140		2 -	-	-	-	-	-	-	
	A29			3 -	-	-	-	-	-	-	
				4 -	-	-	-	-	-	-	**TX-28**

11900	TBX-1-3100-48	M-D	UT	1 - X - - - - -	NA
	SQ4 OUTLET NOZZLE INNER RADIUS	-3.140		2 - - - - -	
	A29			3 - - - - -	
				4 - - - - -	**TBX-28**

REACTOR COOLANT 29 RC-1-001-TEST-1

012200	TBX-1-4100-1	B-F	UT	1 - - X	- - - - -	82	2ND CAL. BLOCK RV-6 USED WITH
	RPV NOZZLE TO SAFE END	B5.10	PT	2 - - -	- - - - -		AUTOMATED UT TO SUPPLEMENT
	A23 827RB			3 - - -	- - - - -		MANUAL UT
				4 - - -	- - - - -		**TBX-2**

84 - MUT-47L 60% NOT EXAMINED, SUPPLEMENTED WITH AUTOMATED FROM THE ID TO ACHIEVE 100% COVERAGE, SEE RR 3-5.

012500	T8K-1-4100-4	B-F	UT	1	-	-	-	-	X	-	-	82
	REDUCING ELBOW TO SG NOZZLE	65.70	PT	2	-	-	-	-	-	-	-	
	SAFE END			3	-	-	-	-	-	-	-	
	A23 827RB			4	-	-	-	-	-	-	-	**T8K-2*

REACTOR COOLANT 31-RG-1-002-WEST-1

012600	TBX-1 4100-5	B-F	UT	1 - - - - X - -	82
	SG NOZZLE SAFE END TO ELBOW	85.70	PT	2 - - - - - - -	
	A23 829R8			3 - - - - - - -	
				4 - - - - - - -	**TBX-2*

COMANCHE PEAK UNIT 1  
INSERVICE INSPECTION LONG TERM PLAN  
CLASS 2 SCHEDULED COMPONENTS

		INSPECTION INTERVAL		PLAN STATUS									PRESERVICE YEAR
		ASME	SEC. XI	FIRST PERIOD			SECOND PERIOD			THIRD PERIOD			
SUMMARY EXAMINATION AREA		CATGY	NDE	OUTAGE									INSTRUCTIONS
NUMBER	IDENTIFICATION	ITEM NO	METH	1	2	3	1	2	3	1	2	3	
**CALIBRATION BLOCK**													

\*\*CALIBRATION BLOCK\*\*

CHEMICAL & VOLUME CONTROL TBX-CSAHEL-01

102400	TBX-2-1110-2	C-A	UT	1	-	-	X	-	-	-	-	-	84
	EXCESS LETDOWN HX SHELL TO	C1.10		2	-	-	-	-	-	-	-	-	
	FLANGE WELD			3	-	-	-	-	-	-	-	-	
	A03 810RB			4	-	-	-	-	-	-	-	-	**TBX-42**

102500	TBX-2-1110-3	C-A	UT	1	-	-	X	-	-	-	-	-	84
	EXCESS LETDOWN HX HEAD TO	C1.20		2	-	-	-	-	-	-	-	-	
	SHELL WELD			3	-	-	-	-	-	-	-	-	
	A03 810RB			4	-	-	-	-	-	-	-	-	**TBX-42**

RESIDUAL HEAT REMOVAL TBX-RHAHRS-01

102600	TDX-2-1120-1-1	C-A	UT	1	X	-	-	-	-	-	-	-	83
	RHR HX1 HEAD TO SHELL WELD	C1.20		2	-	-	-	-	-	-	-	-	ONLY 1 HX REQUIRED TO BE EXAMINED, HX1 SELECTED
	R69 790SB			3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	**TBX-30**

84 - 21% NOT EXAMINED WITH 45S, SEE RR C-1 &amp; C-6.

102700	TBX-2-1120-1-2	C-A	UT	1	X	-	-	-	-	-	-	-	83
	RHR HX1 SHELL TO FLANGE WELD	C1.10		2	-	-	-	-	-	-	-	-	ONLY 1 HX REQUIRED TO BE EXAMINED, HX1 SELECTED
	R69 790SB			3	-	-	-	-	-	-	-	-	
				4	-	-	-	-	-	-	-	-	**TBX-30**

84 - 42% NOT EXAMINED WITH 45S, SEE RR C-1 &amp; C-6.

102800	TBX-2-1120-1-3	C-B	UT	1	X	-	-	-	-	-	-	-	83
	RHR HX1 INLET NOZZLE TO SHELL	C2.21	PT	2	-	-	-	-	-	-	-	-	ONLY 1 HX REQUIRED TO BE EXAMINED, HX1 SELECTED
	WELD			3	-	-	-	-	-	-	-	-	
	R69 790SB			4	-	-	-	-	-	-	-	-	**TBX-30**

102850	TBX-2-1120-1-3	C-B	UT	1	X	-	-	-	-	-	-	-	84
	RHR HX1 INLET NOZZLE INNER	C2.22		2	-	-	-	-	-	-	-	-	ONLY 1 HX REQUIRED TO BE EXAMINED, HX1 SELECTED
	RADIUS			3	-	-	-	-	-	-	-	-	
	R69 790SB			4	-	-	-	-	-	-	-	-	**TBX-30**

84 - SEE RR C-4.

DATE: 08/16/91

COMANCHE PEAK UNIT 1  
INSERVICE INSPECTION LONG TERM PLAN  
CLASS 2 ALL STATUS COMPONENTS

PAGE: 359

INSPECTION INTERVAL		PLAN STATUS									PRESERVICE YEAR
		FIRST PERIOD			SECOND PERIOD			THIRD PERIOD			
ASME		*****									INSTRUCTIONS **CALIBRATION BLOCK**
SEC. XI		*****									
SUMMARY EXAMINATION AREA	CATGY NDE	- - - - - O U T A G E - - - - -									
NUMBER IDENTIFICATION	ITEM NO METH	1	2	3	1	2	3	1	2	3	
*****											

CONTAINMENT SPRAY CP1-CTAHCS-02

795080	F-B	VT-3	1	X	-	-	-	-	-	-	NA	SUPPORT CRADLE, DWG
CT PUMP SUPPORT	NOTE 1											15210085/88
R51 77358												

CONTAINMENT SPRAY CP1-CTAHCS-03

795090	F-B	VT-3	1	X	-	-	-	-	-	-	NA	SUPPORT CRADLE, DWG
CT PUMP SUPPORT	NOTE 1											15210085/88
R54 77358												

CONTAINMENT SPRAY CP1-CTAHCS-04

795100	F-B	VT-3	1	X	-	-	-	-	-	-	NA	SUPPORT CRADLE, DWG
CT PUMP SUPPORT	NOTE 1											15210085/88
R51 77358												

CHEMICAL & VOLUME CONTROL TBX-CSAHRG-01

795200	F-B	VT-3	1	X	-	-	-	-	-	-	NA	3 SUPPORTS, DWG, D-4314-4
REGENERATIVE HX SUPPORTS	NOTE 1											
A09 83388												



INTERIM CHANGE REQUEST

Plan Title/Rev Inservice Inspection Program / 0

ICR No. ISI-RO-002

Reference: Page 193, 194, 195, 196, 197 and NOTES of Section 5  
Table 9  
Relief Request, and/or  
Component: RC Piping

Reason for Change: The portion of the reactor coolant system which extends from the reactor vessel to the outer surface of the missile shield wall is essentially inaccessible for direct observation during system pressure tests.

Reference correspondence: TXX-91377, TXX-91406, NRC letter 11/25/91 - Bergman to Cahill

Proposed Revision: A note shall be added to the pressure test requirements for the main coolant loop piping stating that the outer surface of the missile shield wall will be examined for evidence of leakage in lieu of a direct visual examination.

D. L. Foken *[Signature]* Plant Engineering 2/16/91  
Initiator Department Date

Approved ☒ Yes ☐ No RB May RB May 11-24-91  
Codes and Standards Supervisor Date

Reason for Disapproval:

07/05/90

## UNIT 1 ASME SECTION XI INSERVICE PRESSURE

## TEST LINE LIST

TABLE 9

Line/Component No.	Flow Diagram No.	ASME Item	Exam CAT	Test Freq.	Type Test	Exam Method	Test Pressure	Test Temp.	Notes/Comments	REC NO.
*****	*****	----	----	-----	----	-----	-----	-----	-----	---
** REACTOR COOLANT (RC)										
CLASS 1 VALVES	M1-0250	B15.70	B-P	R	SLT	VT-2	Po	To		279
	M1-0251	-----		---	---		-----	-----		
		B15.71		I	SHT		TABLE 4	TABLE 5		
CLASS 2 VALVES	M1-0250	C7.70	C-H	P	SLT	VT-2	Po	To		280
	M1-0251	-----		---	---		-----	-----		
		C7.80		I	SHT		TABLE 4	TABLE 5		
CLASS 2 VALVES	M1-0251	C7.70	C-H	P	SFF	VT-2	Po	To	(2)	281
		-----		---	---		-----	-----		
		C7.80		I	SHT		TABLE 4	TABLE 5		
29-RC-1-001-WEST-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		185
		-----		---	---		-----	-----		
		B15.51		I	SHT		TABLE 4	TABLE 5		
31-RC-1-002-WEST-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To	(4)	186
		-----		---	---		-----	-----		
		B15.51		I	SHT		TABLE 4	TABLE 5		
27.5-RC-1-003-WEST-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To	(2)	187
		-----		---	---		-----	-----		
		B15.51		I	SHT		TABLE 4	TABLE 5		
12-RC-1-007-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		188
		-----		---	---		-----	-----		
		B15.51		I	SHT		TABLE 4	TABLE 5		

UNIT 1 ASME SECTION XI INSERVICE PRESSURE  
TEST LINE LIST  
TABLE 9

Line/Component No.	Flow Diagram No.	ASME Item	Exam Cat	Test Freq.	Type Test	Exam Method	Test Pressure	Test Temp.	Notes/Comments	REC NO.
6-RC-1-008-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		110
		B15.51		I	SMT		TABLE 4	TABLE 5		
2-RC-1-015-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		110
		B15.51		I	SMT		TABLE 4	TABLE 5		
1-RC-1-016-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		111
		B15.51		I	SMT		TABLE 4	TABLE 5		
4-RC-1-018-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		112
		B15.51		I	SMT		TABLE 4	TABLE 5		
3-RC-1-019-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		113
		B15.51		I	SMT		TABLE 4	TABLE 5		
1 1/2-RC-1-020-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		114
		B15.51		I	SMT		TABLE 4	TABLE 5		
10-RC-1-021-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		115
		B15.51		I	SMT		TABLE 4	TABLE 5		
29-RC-1-023-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		116
		B15.51		I	SMT		TABLE 4	TABLE 5		



UNIT 1 ASME SECTION XI INSERVICE PRESSURE  
TEST LINE LIST  
TABLE 9

Line/Component No. *****	Flow Diagram No. *****	ASME Item ****	Exam CAT ****	Test Freq. *****	Type Test ****	Exam Method *****	Test Pressure *****	Test Temp. *****	Notes/Comments *****	REC NO. ***
31-RC-1-024-WEST-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To	(C)	197
		B15.51		I	SHT		TABLE 4	TABLE 5		
27.5-RC-1-025-WEST-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To	(C)	198
		B15.51		I	SHT		TABLE 4	TABLE 5		
6-RC-1-029-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		199
		B15.51		I	SHT		TABLE 4	TABLE 5		
2-RC-1-035-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		200
		B15.51		I	SHT		TABLE 4	TABLE 5		
10-RC-1-037-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		201
		B15.51		I	SHT		TABLE 4	TABLE 5		
1 1/2-RC-1-039-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		202
		B15.51		I	SHT		TABLE 4	TABLE 5		
29-RC-1-040-WEST-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To	(C)	203
		B15.51		I	SHT		TABLE 4	TABLE 5		
31-RC-1-041-WEST-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To	(C)	204
		B15.51		I	SHT		TABLE 4	TABLE 5		



07/05/90

UNIT 1 ASME SECTION XI INSERVICE PRESSURE  
TEST LINE LIST  
TABLE 9

Line/Component No. *****	Flow Diagram No. *****	ASME Item ----	Exam CAT ----	Test Freq. -----	Type Test ----	Exam Method -----	Test Pressure -----	Test Temp. -----	Notes/Comments *****	REC NO. ---
27.5-RC-1-042-WEST-1	M1-0250	B15.50 -----	B-P	R ---	SLT ---	VT-2	Po -----	To -----	(6)	205
		B15.51 -----		I ---	SHT ---		TABLE 4 -----	TABLE 5 -----		
6-RC-1-046-2501R-1	M1-0250	B15.50 -----	B-P	R ---	SLT ---	VT-2	Po -----	To -----		206
		B15.51 -----		I ---	SHT ---		TABLE 4 -----	TABLE 5 -----		
3-RC-1-052-2501R-1	M1-0250	B15.50 -----	B-P	R ---	SLT ---	VT-2	Po -----	To -----		207
		B15.51 -----		I ---	SHT ---		TABLE 4 -----	TABLE 5 -----		
2-RC-1-053-2501R-1	M1-0250	B15.50 -----	B-P	R ---	SLT ---	VT-2	Po -----	To -----		208
		B15.51 -----		I ---	SHT ---		TABLE 4 -----	TABLE 5 -----		
10-RC-1-055-2501R-1	M1-0250	B15.50 -----	B-P	R ---	SLT ---	VT-2	Po -----	To -----		209
		B15.51 -----		I ---	SHT ---		TABLE 4 -----	TABLE 5 -----		
1 1/2-RC-1-057-2501R-1	M1-0250	B15.50 -----	B-P	R ---	SLT ---	VT-2	Po -----	To -----		210
		B15.51 -----		I ---	SHT ---		TABLE 4 -----	TABLE 5 -----		
29-RC-1-058-WEST-1	M1-0250	B15.50 -----	B-P	R ---	SLT ---	VT-2	Po -----	To -----	(6)	211
		B15.51 -----		I ---	SHT ---		TABLE 4 -----	TABLE 5 -----		
31-RC-1-059-WEST-1	M1-0250	B15.50 -----	B-P	R ---	SLT ---	VT-2	Po -----	To -----	(6)	212
		B15.51 -----		I ---	SHT ---		TABLE 4 -----	TABLE 5 -----		

UNIT 1 ASME SECTION XI INSERVICE PRESURE  
TEST LINE LIST  
TABLE 9

Line/Component No. *****	Flow Diagram No. *****	ASME Item ----	Exam CAT ----	Test Freq. -----	Type Test ----	Exam Method -----	Test Pressure -----	Test Temp. -----	Notes/Comments *****	REC NO. ---
27.5-RC-1-060-WEST-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		213
		B15.51		I	SHT		TABLE 4	TABLE 5		
12-RC-1-069-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		214
		B15.51		I	SHT		TABLE 4	TABLE 5		
6-RC-1-070-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		215
		B15.51		I	SHT		TABLE 4	TABLE 5		
2-RC-1-072-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		216
		B15.51		I	SHT		TABLE 4	TABLE 5		
3/4-RC-1-073-2501R-2	M1-0250	C7.30	C-H	P	SIT	VT-2	Po	To		217
		C7.40		I	SHT		TABLE 4	TABLE 5		
4-RC-1-075-2501R-1	M1-0250 M1-0251	B15.50	B-P	R	SLT	VT-2	Po	To		218
		B15.51		I	SHT		TABLE 4	TABLE 5		
3-RC-1-076-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		219
		B15.51		I	SHT		TABLE 4	TABLE 5		
10-RC-1-078-2501R-1	M1-0250	B15.50	B-P	R	SLT	VT-2	Po	To		220
		B15.51		I	SHT		TABLE 4	TABLE 5		

NOTES:

1. Storage tank or extension of storage tank.
2. Containment isolation piping.
3. Demonstration of an open flow path test shall be performed in lieu of the system hydrostatic test.
4. Confirmation of adequate flow during system operation shall be performed in lieu of system hydrostatic test.
5. See Relief Request D-1.
6. Those portions of the reactor coolant (RC) system main coolant loop piping between the reactor vessel and the outer portion of the missile shield are considered inaccessible. The outer surface of the shield wall shall be examined for evidence of leakage.