

OPERATING DATA REPORT

DOCKET NO. 50-397
 UNIT WNP-2
 DATE 5/15/84
 COMPLETED BY K. D. Cowan
 TELEPHONE (509) 377-2501
Ext. 2286

OPERATING STATUS

1. REPORTING PERIOD: April 1984 GROSS HOURS IN REPORTING PERIOD: 719
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3323 MAX. DEPEND. CAPACITY (MWe-Net): 1100
 DESIGN ELECTRICAL RATING (MWe-Net): 1100
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): 20% Gross MW
4. REASONS FOR RESTRICTION (IF ANY): The Unit is in the Startup and Power Ascension Test Phase and must complete Test Condition 1 requirements prior to increasing power level.
- | | THIS MONTH | YR TO DATE | CUMULATIVE |
|---|----------------|----------------|----------------|
| 5. NUMBER OF HOURS REACTOR WAS CRITICAL | <u>414.27</u> | <u>428.2</u> | <u>428.2</u> |
| 6. REACTOR RESERVE SHUTDOWN HOURS | <u>0</u> | <u>0</u> | <u>0</u> |
| 7. HOURS GENERATOR ON LINE | <u>0</u> | <u>0</u> | <u>0</u> |
| 8. UNIT RESERVE SHUTDOWN HOURS | <u>0</u> | <u>0</u> | <u>0</u> |
| 9. GROSS THERMAL ENERGY GENERATED (MWH) | <u>51141.4</u> | <u>51141.4</u> | <u>51141.4</u> |
| 10. GROSS ELECTRICAL ENERGY GENERATED (MWH) | <u>0</u> | <u>0</u> | <u>0</u> |
| 11. NET ELECTRICAL ENERGY GENERATED (MWH) | <u>0</u> | <u>0</u> | <u>0</u> |
| 12. REACTOR SERVICE FACTOR | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 13. REACTOR AVAILABILITY FACTOR | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 14. UNIT SERVICE FACTOR | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 15. UNIT AVAILABILITY FACTOR | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 16. UNIT CAPACITY FACTOR (Using MDC) | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 17. UNIT CAPACITY FACTOR (Using Design MWe) | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
| 18. UNIT FORCED OUTAGE RATE | <u>N/A</u> | <u>N/A</u> | <u>N/A</u> |
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): 5/17/84, 6/21/84, 7/08/84; All for maintenance during Power Ascension Phase.
20. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: N/A
21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):
- | | FORECAST | ACHIEVED |
|----------------------|----------------|----------------|
| INITIAL CRITICALITY | <u>1/16/84</u> | <u>1/16/84</u> |
| INITIAL ELECTRICITY | <u>5/15/84</u> | <u> </u> |
| COMMERCIAL OPERATION | <u>9/02/84</u> | <u> </u> |

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-397

UNIT WNP-2

DATE 5/15/84

COMPLETED BY K. D. Cowan

TELEPHONE (509) 377-2501
Ext. 2286

MONTH April 1984

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

INSTRUCTIONS

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that when maximum dependable capacity is used for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% line (or the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-397

UNIT NAME WNP-2

DATE 5/15/84

COMPLETED BY K. D. Cowan

TELEPHONE (509)377-2501
Ext. 2286

REPORT MONTH April 1984

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
	840123	S	1144.0	B	1	Continuation of shutdown.
	840423	F	67.2	G	3	The Scram was the result of a transient induced into Plant instrumentation while troubleshooting Reactor Feedwater Control Circuits.

SUMMARY: Plant remained in cold shutdown for performance of various tests associated with Plant preoperational test program and maintenance.

On 4/10/84, initial Plant heatup began. The Startup and Power Ascension Test Phase has continued into Test Contition 1.

(1) REASON
A: EQUIPMENT FAILURE (EXPLAIN)
B: MAINT. OR TEST
C: REFUELING
D: REGULATORY RESTRICTION

E: OPERATOR TRAINING AND
LICENSE EXAMINATION
F: ADMINISTRATIVE
G: OPERATIONAL ERROR (EXPLAIN)
H: OTHER (EXPLAIN)

(2) METHOD
1: MANUAL
2: MANUAL SCRAM
3: AUTOMATIC SCRAM
4: OTHER (EXPLAIN)

Washington Public Power Supply System

P.O. Box 968 3000 George Washington Way Richland, Washington 99352 (509) 372-5000

Docket No. 50-397
May 15, 1984

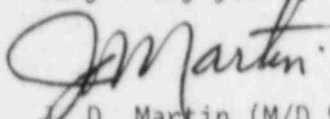
Director
Office of Resource Management
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Sir:

Subject: **NUCLEAR PROJECT NO. 2**
MONTHLY OPERATING REPORT

Transmitted herewith is the Monthly Operating Report for April 1984 as required by our Technical Specification 6.9.1.6.

Very truly yours,



J. D. Martin (M/D 927M)
WNP-2 Plant Manager

JDM:de

Enclosure

cc: Mr. John B. Martin - NRC, Region V
Mr. A. D. Toth - NRC, WNP-2 Site
Ms. Dottie Sherman - ANI, Farmington, CT

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