



Northern States Power Company

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January 8, 1991

Monticello Technical Specifications
Section 6.7.A.3

US Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Monthly Operating Report
December 1991

Attached is the Monthly Operating Report for December 1991 for the Monticello Nuclear Generating Plant.

Thomas Parker
Manager
Nuclear Support Service

TMP/mkl

C: Director, Office of Resource Management
Regional Administrator-III, NRC
NER Project Manager, NRC
NER Resident Inspector
MPCA
Attn: J W Ferman

Attachment

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R PDR

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11

OPERATING DATA REPORT

DOCKET NO. 50-263
DATE 1-7-92
COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

OPERATING STATUS

- | | Notes |
|---|-------|
| 1. Unit Name : <u>Monticello</u> | |
| 2. Reporting period: <u>DECEMBER</u> | |
| 3. Licensed Thermal Power (MWt): <u>1670</u> | |
| 4. Nameplate Rating (Gross MWe): <u>569</u> | |
| 5. Design Electrical Rating (Net MWe): <u>545.4</u> | |
| 6. Maximum Dependable Capacity (Gross MWe): <u>564</u> | |
| 7. Maximum Dependable Capacity (Net MWe): <u>536</u> | |
| 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: _____ | |
| 9. Power Level To Which Restricted, If Any (Net MWe): <u>N/A</u> | |
| 10. Reasons For Restrictions, If Any: <u>N/A</u> | |

	THIS MONTH	YR.-TO-DATE	CUMULATIVE
11. Hours In Reporting Period	744	8760	179737
12. Number Of Hours Reactor Was Critical	744.0	7075.6	143418.4
13. Reactor Reserve Shutdown Hours	0.0	0.0	940.7
14. Hours Generator On-Line	744.0	6997.4	140747.9
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	1241071	11210643	215533577
17. Gross Electrical Energy Generated (MWH)	419032	3761285	72889845
18. Net Electrical Energy Generated (MWH)	402691	3594971	69702218
19. Unit Service Factor	100.0%	79.9%	78.3%
20. Unit Availability Factor	100.0%	79.9%	78.3%
21. Unit Capacity Factor (Using MDC Net)	101.0%	76.6%	72.4%
22. Unit Capacity Factor (Using DER Net)	99.2%	75.2%	71.1%
23. Unit Forced Outage Rate	0.0%	3.1%	3.9%
24. Shutdowns Scheduled Over Next 12 Months (Type, Date, and Duration of Each)	: <u>None</u>		

25. If Shut Down At End Of Report Period, Estimated Date Of Startup: N/A
26. Units In Test Status (Prior to Commercial Operation): N/A Forecast Achieved

INITIAL CRITICALITY _____
INITIAL ELECTRICITY _____
COMMERCIAL OPERATION _____

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-263
DATE 1- 2-92
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MONTH _____ DEC _____

12-1-91
to Power operation.
12-31-91

Note: Power operation defined as essentially 100% of
rated power except for weekend load drops for
specified surveillance testing.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-263

UNIT Monticello

DATE 1- 2-92

COMPLETED BY H. H. Paustian

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MONTH OF DECEMBER

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	542.
2	542.
3	549.
4	536.
5	541.
6	539.
7	539.
8	542.
9	541.
10	544.
11	544.
12	544.
13	542.
14	541.
15	542.
16	541.

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	539.
18	539.
19	541.
20	544.
21	555.
22	540.
23	520.
24	540.
25	534.
26	545.
27	543.
28	543.
29	543.
30	541.
31	544.

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-263

UNIT NAME Monticello

DATE 01-02-92

COMPLETED BY H. H. Paustian

TELEPHONE 612/295-5151

REPORT MONTH December

No.	Date	Type (1)	Duration (hours)	Reason (2)	Method of Shutdown (3)	LER No.	System Code (4)	Comp. Code (5)	Cause & Corrective Action to Prevent Recurrence
	None								

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulator Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Draft IEEE Standard
805-1984(P805-D5)

5
IEEE Standard 803A-1983