

Southern California Edison Company

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VICE PRESIDENT
NUCLEAR GENERATION

July 5, 1995

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U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Subject: Docket Nos. 50-361 and 50-362
30-Day Report
Licensee Event Report No. 95-011
San Onofre Nuclear Generating Station, Units 2 and 3

Pursuant to 10 CFR 50.73(d), this submittal provides the required 30-day written Licensee Event Report (LER) for an occurrence involving inoperable fire dampers in Units 2 and 3. Since this occurrence involves similar systems, cause, and corrective actions applicable to Units 2 and 3, a single report for Unit 2 is being submitted in accordance with NUREG-1022. Neither the health nor the safety of plant personnel or the public was affected by this occurrence.

If you require any additional information, please so advise.

Sincerely,



Enclosure: LER No. 95-011

cc: L. J. Callen, Regional Administrator, NRC Region IV
A. B. Beach, Director, Division of Reactor Projects, Region IV
K. E. Perkins, Jr., Director, Walnut Creek Field Office, NRC
Region IV
J. Sloan (USNRC Senior Resident Inspector, Units 2 and 3)
M. B. Fields, NRC Project Manager, San Onofre Units 2 & 3
Institute of Nuclear Power Operations (INPO)

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LICENSEE EVENT REPORT (LER)

Facility Name (1) SAN ONOFRE NUCLEAR GENERATING STATION (SONGS), Unit 2										Docket Number (2) 0 5 0 0 0 3 6 1				Page (3) 1 of 0 1														
Title (4) Inoperable Fire Dampers																												
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)																		
Month	Day	Year	Year	///	Sequential Number	///	Revision Number	Month	Day	Year	Facility Names				Docket Number(s)													
0	6	0	5	9	5	9	5	---	0	1	1	---	0	0	0	7	0	5	9	5	SONGS Unit 3				0 5 0 0 0 3 6 2			
OPERATING MODE (9)			1				THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10CFR (Check one or more of the following) (11)																					
POWER LEVEL (10)		0		9		9		20.402(b)		20.405(c)		50.73(a)(2)(iv)		73.71(b)														
								20.405(a)(1)(i)		50.36(c)(1)		50.73(a)(2)(v)		73.71(c)														
								20.405(a)(1)(ii)		50.36(c)(2)		50.73(a)(2)(vii)		Other (Specify in														
								20.405(a)(1)(iii)		X 50.73(a)(2)(i)		50.73(a)(2)(viii)(A)		Abstract below and														
								20.405(a)(1)(iv)		50.73(a)(2)(ii)		50.73(a)(2)(viii)(B)		in text														
								20.405(a)(1)(v)		50.73(a)(2)(iii)		50.73(a)(2)(x)																
LICENSEE CONTACT FOR THIS LER (12)																												
Name R. W. Krieger, Vice President, Nuclear Generation										TELEPHONE NUMBER AREA CODE 7 1 4 3 6 8 - 6 2 5 5																		
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																												
CAUSE	SYSTEM	COMPONENT	MANUFAC-	REPORTABLE	////////	CAUSE	SYSTEM	COMPONENT	MANUFAC-	REPORTABLE	////////																	
			TURER	TO NPRDS	////////				TURER	TO NPRDS	////////																	
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SUPPLEMENTAL REPORT EXPECTED (14)												Expected Submission Date (15)		Month	Day	Year												
X Yes (If yes, complete EXPECTED SUBMISSION DATE)												NO		1	0	5	9	5										
ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)																												

During routine 18-month surveillance testing conducted from 5/9/95 through 6/15/95 with both Units in Mode 1 at about 99% power, Edison drop tested 44 fire dampers and 26 failed. On 6/5/95, Edison concluded, due to the number of failures observed at that time, it was likely the dampers had been inoperable for longer than the one hour Technical Specification out of service time limit without a compensatory fire watch. Edison is reporting this condition in accordance with 10CFR50.73(a)(2)(i).

Edison established a fire watch for the affected areas and initiated repair of the dampers. Edison is conducting a Root Cause Evaluation and will submit a supplemental report to discuss the cause, planned corrective actions, and safety significance of this occurrence.

The failed fire dampers are located in 2 and 3 hour rated fire barriers. Edison believes the damper failures did not significantly reduce the effectiveness of the fire protection program at SONGS.

Edison has submitted three LERs involving fire protection systems in the last three years: 2-94-002 and 2-94-003 for missed surveillances; 2-95-004 for an inoperable fire sprinkler system. These previous LERs did not involve fire dampers.