

**GULF STATES UTILITIES COMPANY**

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775

AREA CODE 504 638-8094 346-8551

March 16, 1992

RBG- 36614

File Nos. G9.5, G4.25

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1  
Docket No. 50-458

Gulf States Utilities Company has enclosed the February 1992 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,



W.H. Odell  
Manager - Oversight  
River Bend Nuclear Group

*W.H. Odell*  
LAE/DNL/WWC/JCM/kvm

cc: U.S. Nuclear Regulatory Commission  
Region IV  
611 Ryan Plaza Drive, Suite 400  
Arlington, TX 76011

NRC Resident Inspector  
P.O. Box 1051  
St. Francisville, LA 70775

INPO Records Center  
1100 Circle 75 Parkway  
Atlanta, GA 30339

Chester R. Oberg  
PUCT  
7800 Shoal Creek Blvd.  
Suite 400N  
Austin, TX 78757

240005

Cajun Electric Power Coop, Inc.

9203240107 920229  
PDR ADDCK 05000458  
R PDR

JE24

DOCKET NO. 50/458  
RIVER BEND STATION UNIT 1  
REPORT NO. R-92-02  
DATE March 12, 1992  
COMPLETED BY G. F. Hendl  
TITLE Sr. Compliance  
Analyst  
TELEPHONE 504-381-4732

MONTH FEBRUARY, 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	929	17.	0
2.	930	18.	0
3.	928	19.	478
4.	929	20.	923
5.	930	21.	928
6.	930	22.	924
7.	929	23.	924
8.	934	24.	923
9.	933	25.	924
10.	931	26.	932
11.	930	27.	926
12.	926	28.	927
13.	922	29.	928
14.	917		
15.	898		
16.	0		

DOCKET NO. 50/458  
 RIVER BEND STATION UNIT 1  
 REPORT NO. R-92-02  
 DATE March 12, 1992  
 COMPLETED BY G. F. Hendl  
 TITLE Sr. Compliance  
Analyst  
 TELEPHONE 504-361-4732

PAGE 1 OF 2

OPERATING STATUS

1. REPORTING PERIOD: February, 1992 GROSS HOURS IN REPORTING PERIOD: 696
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894  
 MAX. DEPEND CAPACITY (MWe-Net): 936  
 DESIGN ELECTRICAL RATING (MWe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL. .	<u>635.08</u>	<u>946.83</u>	<u>41,998.93</u>
6. REACTOR RESERVE SHUTDOWN HOURS. . . . .	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE . . . . .	<u>623.27</u>	<u>871.69</u>	<u>39,563.45</u>
8. UNIT RESERVE SHUTDOWN HOURS . . . . .	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH) . .	<u>1,778,800</u>	<u>2,439,700</u>	<u>104,759,123</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>603,238</u>	<u>821,994</u>	<u>35,411,493</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH) .	<u>567,163</u>	<u>772,288</u>	<u>33,141,240</u>

DOCKET NO. 50/458  
 RIVER BEND STATION UNIT 1  
 REPORT NO. R-92-02  
 DATE March 12, 1992  
 COMPLETED BY G. F. Hendl  
 TITLE Sr. Compliance Analyst  
 TELEPHONE 504-381-4732

PAGE 2 OF 2

OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR. . . . .	<u>91.3</u>	<u>65.8</u>	<u>76.9</u>
13. REACTOR AVAILABILITY FACTOR . . . . .	<u>91.3</u>	<u>65.8</u>	<u>76.9</u>
14. UNIT SERVICE FACTOR . . . . .	<u>89.5</u>	<u>60.5</u>	<u>74.7</u>
15. UNIT AVAILABILITY FACTOR. . . . .	<u>89.5</u>	<u>60.5</u>	<u>74.7</u>
16. UNIT CAPACITY FACTOR (Using MDC). . . . .	<u>87.1</u>	<u>57.3</u>	<u>68.8</u>
17. UNIT CAPACITY FACTOR (Using Design MWe) .	<u>87.1</u>	<u>57.3</u>	<u>68.8</u>
18. UNIT FORCED OUTAGE RATE . . . . .	<u>10.5</u>	<u>39.5</u>	<u>9.9</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): RF-4                      03/15/92                      156 days			
20. UNITS IN TEST STATUS (PRIOR TO COMMERICAL OPERATION):			
N/A			

## UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURANCE	TIME RECOVER FROM OCCURANCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/COMMENTS
92-01	02/15/92	2328	02/19/92 0012	72.7	F	A	3	Failed power supply (PS23) to APRM 'C' and 'G'

## SUMMARY:

NOTE (1) TYPE OF OCCURANCE: ENTER CODE  
F: FORCED  
S: SCHEDULED

DOCKET NO. 50/458  
RIVER BEND STATION UNIT 1

NOTE (2) REASON FOR OCCURANCE: ENTER CODE  
A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)  
B: MAINTENANCE OR TEST  
C: REFUELING  
D: REGULATORY RESTRICTION  
E: OPERATOR TRAINING AND LICENSE EXAMINATION  
F: ADMINISTRATIVE  
G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)  
H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

REPORT NO. R-92-02  
REPORT MONTH FEBRUARY, 1992

DATE March 12, 1992

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE  
1. MANUAL  
2. MANUAL SCRAM  
3. AUTOMATIC SCRAM  
4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

G. F. Hendl

COMPLETED BY

SIGNATURE

Sr. Compliance Analyst  
TITLE

TELEPHONE 504-381-4732