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Writer's Direct Dial Number:

C321-92-2088
March 13, 1992

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

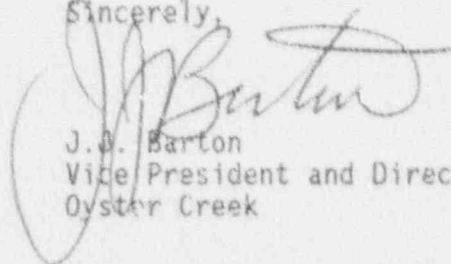
Dear Sir:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report

In accordance with the Oyster Creek Nuclear Generating Station Operating License No. DPR-16, Appendix A, Section 6.9.1.C, enclosed are two (2) copies of the Monthly Operating Data (gray book information) for the Oyster Creek Nuclear Generating Station.

If you should have any questions, please contact Brenda DeMerchant, Oyster Creek Licensing Engineer at (609) 971-4642.

Sincerely,



J.D. Barton
Vice President and Director
Oyster Creek

JJB/BDEM: jc
Attachment
(MOR-RPT.FEB)

cc: Administrator, Region 1
Senior NRC Resident Inspector
Oyster Creek NRC Project Manager

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MONTHLY OPERATING REPORT

FEBRUARY, 1992

Oyster Creek started the month of February at reduced load, 47% of full power, in order to complete Main Steam Isolation Valve (MSIV) full-closure surveillance. A target of opportunity existed during this power reduction to make more substantive repairs to the leaking level column on 1-5 Reheater Drain Tank. This leak had previously prohibited Second Stage Reheater operation, which ultimately made reaching full load impossible due to control valve position. Repairs were successful and the plant was returned to full power at 6:00 p.m. February 1, 1992.

MONTHLY OPERATING REPORT

FEBRUARY, 1992

The following Licensee Event Reports were submitted during the month of February, 1992.

None

OPERATING DATA REPORT
OPERATING STATUS

1. DOCKET: 50-219
2. REPORTING PERIOD: 02/92
3. UTILITY CONTACT: ED BRADLEY (609)971-4097
4. LICENSED THERMAL POWER (MWt): 1930
5. NAMEPLATE RATING (GROSS MWe): $687.5 \times 0.8 = 550$
6. DESIGN ELECTRICAL RATING (NET MWe): 550
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 632
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 610
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:
NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):
NONE
11. REASON FOR RESTRICTION, IF ANY:
NONE

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	696.0	1440.0	194496.0
13. HOURS RX CRITICAL	696.0	1440.0	125802.7
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	918.2
15. HRS GENERATOR ON-LINE	696.0	1440.0	122522.3
16. UT RESERVE SHUTDOWN HRS	0.0	0.0	1208.6
17. GROSS THERM ENERGY (MWH)	1329177	2743942	207069300
18. GROSS ELEC ENERGY (MWH)	449108	930783	69616413
19. NET ELEC ENERGY (MWH)	432688	896900	66803588
20. UT SERVICE FACTOR	100.0	100.0	63.0
21. UT AVAIL FACTOR	100.0	100.0	63.6
22. UT CAP FACTOR (MDC NET)	101.9	102.1	55.4
23. UT CAP FACTOR (DER NET)	95.6	95.8	52.8
24. UT FORCED OUTAGE RATE	0.0	0.0	11.4
25. FORCED OUTAGE HRS	0.0	0.0	15691.2

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION):

NONE

27. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE:

N/A

AVERAGE DAILY POWER LEVEL

NET MWe

DOCKET #. 50-219
 UNIT. OYSTER CREEK #1
 REPORT DATE. MARCH 2, 1992
 COMPILED BY ED BRADLEY
 TELEPHONE # 609-971-4097

MONTH: FEBRUARY, 1992

<u>DAY</u>	<u>MW</u>	<u>DAY</u>	<u>MW</u>
1.	457	16.	629
2.	626	17.	630
3.	626	18.	629
4.	627	19.	629
5.	629	20.	627
6.	628	21.	629
7.	627	22.	629
8.	629	23.	626
9.	629	24.	629
10.	628	25.	617
11.	629	26.	619
12.	628	27.	628
13.	629	28.	628
14.	629	29.	628
15.	629		

REFUELING INFORMATION - FEBRUARY, 1992

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown: January 15, 1993

Scheduled date for restart following refueling: March 30, 1993

Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment:

No

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.
2. Exxon Fuel Assemblies - No major changes have been made nor are there any anticipated.

The number of fuel assemblies (a) in the core	=	560
(b) in the spent fuel storage pool	=	1708
(c) in dry storage	=	44

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2600

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Full core discharge capacity to the spent fuel pool will be available through the 1996 refueling outage.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-219
 UNIT NAME: Oyster Creek
 DATE: March 3, 1992
 COMPLETED BY: David Egan
 TELEPHONE: 971-5218

REPORT MONTH: February 1992

No.	DATE	TYPE F: Forced S: Scheduled	DURATION (hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
114	920201	S	0	5	4	Power was reduced to 47% to perform Main Steam Isolation Valve full-closure surveillance. A leak on the 1-5 reheater drain tank level column was also repaired during this planned power reduction.

SUMMARY:

- (1) REASON
- Equipment Failure (Explain)
 - Maintenance or Test
 - Refueling
 - Regulatory Restriction
- (2) METHOD
- Manual
 - Manual Scram
 - Automatic Scram
 - Other (Explain)
- a. Operator Training & Lic Exam
 f. Administrative
 g. Operational Error (Explain)
 h. Other (Explain)