OPERATING DATA REPORT

DOCKET NO.: 50-338
DATE: January 2, 1991
COMPLETED BY: C. Mladen

OPERATING STATUS

1. Unit Name:.....North Anna 1
2. Reporting Period:.....December 1991
3. Licensed Thermal Power (MWt):..... 2,893
4. Nameplate Rating (Gross MWe):..... 947
5. Design Electrical Rating (Net MWe):..... 907
6. Maximum Dependable Capacity (Gross MWe):.. 959
7. Maximum Dependable Capacity (Net MWe):.... 911

8. If changes occur in Capacity Ratings (Items No. 3 thru 7) since last report, give reasons: N/A

9. Power level to which restricted, if any (Net MWe): N/A
10. Reasons for restrictions, if any: N/A

	This Month	Y-t-D	Cumulative
11. Hours in Reporting Period	744.0	8,760.0	118,572.0
12. Number of Hours Reactor was Critical	549.8	6,697.6	86,688.5
13. Reactor Reserve Shutdown Hours	9.5	118.1	6,721.7
14. Hours Generator On-Line	549.0	6,551.5	83,771.5
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	1,580,202.8	17,966,536.4	222,952,772.4
17. Gross Electrical Energy Generated (MWH)	521,079.0	5,916,509.0	73,257,847.0
18. Net Electrical Energy Generated (MWH)	497,338.0	5,625,865.0	69,354,617.0
19. Unit Service Factor	73.8%	74.8%	70.7%
20. Unit Availability Factor	73.8%	74.8%	70.7%
21. Unit Capacity Factor (using MDC Net)	73.4%	70.5%	65.3%
22. Unit Capacity Factor (using DER Net)	73.7%	70.8%	64.5%
23. Forced Outage Rate	0.0%	9.2%	12.3%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each) Steam Generator Inspection
Outage commenced 12/23/91 to last approximately 60 days

25. If Shutdown at end of Report Period, estimated time of Startup: 03/01/92
26. Units in Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-338
UNIT NAME: NA-1
DATE: January 2, 1992
COMPLETED BY: C. Mladen
PHONE: (703) 894-2774

REPORT MONTH: December 1991

No.	Date	1 Type	Duration (hrs)	2 Reason	3 Method of Shutting Down Reactor	Licensee Event Report #	4 System Code	5 Component Code	Cause & Corrective Action to Prevent Recurrance
91-10	911223	S	195.0	A	1	91-022	SB	SG	Unit shutdown required by T.S. 3.0.3 due to declaring all three steam generators inoperable (refer to LER).

1: Type
F=Forced
S=Scheduled

2: Reason
A=Equipment failure (explain)
B=Maintenance or Test
C=Refueling
D=Regulatory Restriction
E=Operator Training & License Examination
F=Administrative
G=Operational Error
H=Other (explain)

3: Method
1=Manual
2=Manual Scram
3=Automatic Scram
4=Continuations
5=Load Reduction
9=Other

4:
Exhibit F - Instructions for preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5:
Exhibit H - Same Source