

## (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	T	N	S	N	P	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5																																																																			
7	8	9	LICENSEE CODE					14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99

CON'T

REPORT SOURCE: 01 60 61 05 00 00 03 28 68 71 11 09 83 74 80 05 18 84 80

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 With unit 2 in mode 1 (30% Rx power), at 2357C on 11/09/83, pressurizer power-

0 3 operated relief valve (PORV) 2-FCV-68-340 was found to be leaking through. This

0 4 event required entry into action statement 'a' of LCO 3.4.3.2. There was no

0 5 effect upon public health or safety. Previous occurrences - one (SQRO-50-327/81128).

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SYSTEM CODE C B		CAUSE CODE E		CAUSE SUBCODE B		COMPONENT CODE V A L V E X				COMP SUBCODE F		VALVE SUBCODE B	
9 10		11 12		12 13		13 14 15 16 17 18				19 20		20 21	
EVENT YEAR 8 3		SEQUENTIAL REPORT NO. 1 4 9		OCCURRENCE CODE 0 3		REPORT TYPE X		REVISION NO. 1					
21 22		23 24 25 26		27 28 29		30 31		32					
ACTION TAKEN A		FUTURE ACTION Z		EFFECT ON PLANT Z		SHUTDOWN METHOD Z		HOURS 0 0 0 0					
33 34		35 36		37 38 39 40		41 42		43 44					
ATTACHMENT SUBMITTED N		NPRD-4 FORM SUB. N		PRIME COMP. SUPPLIER N		COMPONENT MANUFACTURER T 0 2 0							
45 46		47 48		49 50		51 52		53 54					

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (21)

1 0 The associated block valve (2-FCV-68-332) was closed and power removed. At the next  
1 1 outage of sufficient duration, the valve was disassembled and inspected by a vendor  
1 2 representative. A crack was discovered in the valve seat, and the valve was  
1 3 returned to the vendor for seat replacement.  
1 4

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1 5 F 28 0 3 0 29 NA 30

7 8 9 10 11 12 13 44

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35

1 6 Z 33 Z 34 NA 44

7 8 9 10 11 12 13 44

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39

1 7 0 0 0 37 Z 38 NA 44

7 8 9 10 11 12 13 44

PERSONNEL INJURIES NUMBER DESCRIPTION 41

1 8 0 0 0 40 NA 44

7 8 9 10 11 12 13 44

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 43

1 9 Z 42 NA 44

7 8 9 10 11 12 13 44

PUBLICITY ISSUED DESCRIPTION 45

2 0 N 44 NA 44

7 8 9 10 11 12 13 44

45 46

METHOD OF DISCOVERY A 31

Operator Observation 32

DISCOVERY DESCRIPTION 32

45 46

LOCATION OF RELEASE 35

45 46

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8405220457 840518  
PDR ADOCK 05000328  
S PDR

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NRC USE ONLY

Name of Preparer: M. R. Cooper /M. R. Harding

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TENNESSEE VALLEY AUTHORITY

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May 18, 1984

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

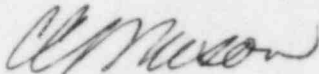
Gentlemen:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 2 - DOCKET NO.  
50-328 - FACILITY OPERATING LICENSE DPR-79 - REPORTABLE OCCURRENCE REPORT  
SQRO-50-328/83149, REVISION 1

The enclosed updated licensee event report provides additional details concerning the inoperability of one (1) pressurizer power-operated relief valve. This event required entry into action statement 'a' of limiting condition for operation 3.4.3.2 and was originally reportable under 6.9.1.13.b of Sequoyah Unit 2 Technical Specifications.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



C. C. Mason  
Power Plant Superintendent

Enclosure  
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