

## LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) LaSalle County Station Unit 1										DOCKET NUMBER (2) 0 5 0 0 0 3 7 3				PAGE (3) 1 OF 03		
TITLE (4) Unsealed Fire Penetration/Sleeve																
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)						
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)			
06	22	84	84	038	00	07	17	84					0 5 0 0 0			
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5 (Check one or more of the following) (11)														
1		20.402(b)				20.406(c)				60.73(a)(2)(iv)				73.71(b)		
POWER LEVEL (10)		20.406(a)(1)(i)				60.36(c)(1)				60.73(a)(2)(v)				73.71(c)		
01918		20.406(a)(1)(ii)				60.36(c)(2)				60.73(a)(2)(vi)				X OTHER (Specify in Abstract below and in Text, NRC Form 368A)		
		20.406(a)(1)(iii)				60.73(a)(2)(i)				60.73(a)(2)(viii)(A)				Special Report		
		20.406(a)(1)(iv)				60.73(a)(2)(ii)				60.73(a)(2)(viii)(B)						
		20.406(a)(1)(v)				60.73(a)(2)(iii)				60.73(a)(2)(ix)						
LICENSEE CONTACT FOR THIS LER (12)																
NAME J. Kocek, extension 394										TELEPHONE NUMBER AREA CODE 8115 3157 1-1 617611						
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC						
A	Z	Z	S	E	A	L	X	X	X	X	N					
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR
YES (If yes, complete EXPECTED SUBMISSION DATE)												X NO				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single space typewritten lines) (16)

In April, 1984, an open, unsealed penetration was found during a plant walkdown. As corrective action, a Work Request was generated to seal the penetration. At the time of the discovery, the penetration was not identified as a required fire stop.

Upon closeout of the Work Request, the penetration was found to be improperly sealed. Later the penetration was identified as requiring fire stop. Another Work Request was generated, and in accordance with the Action Statement of Technical Specification 3.7.6, an hourly fire watch patrol was established.

The penetration should be resealed by July 23, 1984.

A re-examination and inspection of all accessible fire walls will be conducted, and the sleeve schedule and surveillance procedure will be updated to reflect any additional changes.

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## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO 3150-0104

EXPIRES 8/31/86

FACILITY NAME (1)  LaSalle County Station Unit 1	DOCKET NUMBER (2)  0500037384	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
			038	00	02	OF 03

TEXT (If more space is required, use additional NRC Form 386A's (1/77))

I. EVENT DESCRIPTION

In April, 1984, an open, unsealed penetration located at J-13 731' AB was found. A Work Request was then generated to seal the opening. At the time of the discovery, the penetration was not identified as a required fire stop, since it was not listed on the current sleeve schedule. Consequently, no LER was submitted.

Upon close-out of the aforementioned Work Request, the penetration was found to be improperly sealed. Further investigation of the penetration identified it as a required fire stop requiring Technical Specification action. To resolve the improper seal, Work Request L38126 was generated to reseal it. (AIR #1-84-26102).

Because this fire stop was not identified earlier as a required penetration, an LER and a special report were initiated. This will conform to the Action Statement of Technical Specification 3.7.6.

II. CAUSE

The penetration through this fire wall resulted from the routing of the emergency breathing air lines for the Control Room. Since these lines are smaller than two (2) inches, they were field routed. Consequently, the lines never were reflected on P&ID's and the penetrations were not listed on the current sleeve schedule. Since this penetration was not listed, it was never inspected. In addition, it was also inadvertently overlooked during the fire penetration plant review.

III. PROBABLE CONSEQUENCES OF THE OCCURRENCE

In accordance with the Action Statement of Technical Specification 3.7.6, an hourly fire watch patrol was established. In addition, area detection was verified operable. Fire protection was not impaired as a result of this event.

IV. CORRECTIVE ACTION

Work Request L38126 was written to correctly reseal the penetration. To help prevent recurrence, a re-examination and inspection of all accessible fire walls will be conducted. (AIR 1-84-67104) In addition, the sleeve schedule and surveillance procedure will be updated via DCR 5-84 and AIR 1-84-67105.

## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104  
EXPIRES 8/31/86

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (8)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
LaSalle County Station Unit 1	0500037384	—	038	—00	013	OF 03

TEXT (If more space is required, use additional NRC Form 388A's) (17)

V. PREVIOUS OCCURRENCES

Similar occurrences of this nature have been documented previously via special reports being submitted. This occurrence is the first LER being submitted for a mechanical penetration not sealed.

VI. NAME AND TELEPHONE NUMBER OF PREPARER

J. Koczek, (815)357-6761, extension 394.



**Commonwealth Edison**  
LaSalle County Nuclear Station  
Rural Route #1, Box 220  
Marseilles, Illinois 61341  
Telephone 815/357-6761

July 17, 1984

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #84-038-00, Docket #050-373 is being submitted to your office in accordance with 10 CFR 50.73.

*R. D. Buehler*  
for G. J. Diederich  
Superintendent  
LaSalle County Station

GJD/MLD/kg

Enclosure

xc: NRC, Regional Director  
INPO-Records Center  
File/NRC

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11