OPERATING DATA REPORT

DOCKET NO. 50-244
DATE July 19, 1984
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara
TELEPHONE 1(315) 524-4446
Ext. 301

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: June 1984
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes
The unit returned to service on 6/2/84 after a shutdown that began on 5/30/84 for a generator exciter cooler failure. Details on Page 4.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	4,367	127,943
12. Number of Hours Reactor Was Critical	704.50	2,431.73	96,031.71
13. Reactor Reserve Shutdown Hours	15.50	56.23	1,687.55*
14. Hours Generator On-Line	688.25	2,363.75	93,875.38
15. Unit Reserve Shutdown Hours	0.00	0.00	8.50*
16. Gross Thermal Energy Generated (MWH)	1,002,072	3,369,936	129,627,305
17. Gross Electrical Energy Generated (MWH)	337,733	1,121,605	42,285,975
18. Net Electrical Energy Generated (MWH)	321,073	1,064,808	40,091,053
19. Unit Service Factor	95.59%	54.13%	73.37%
20. Unit Availability Factor	95.59%	54.13%	73.38%
21. Unit Capacity Factor (Using MDC Net)	94.88%	51.88%	68.39%
22. Unit Capacity Factor (Using DER Net)	94.88%	51.88%	68.39%
23. Unit Forced Outage Rate	4.41%	10.07%	8.07%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):

25. If Shut Down At End Of Report Period, Estimated Date of Startup:
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

*Cummulative total commencing January 1, 1975

49-88 (REV. 1/78)

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
UNIT #1, Ginna Station
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TELEPHONE 1 (315) 524-4446
Ext. 301 at Ginna

MONTH June 1984

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	-	17.	488
2.	206	18.	488
3.	425	19.	487
4.	325	20.	487
5.	366	21.	488
6.	488	22.	487
7.	483	23.	487
8.	479	24.	487
9.	484	25.	487
10.	483	26.	486
11.	485	27.	483
12.	484	28.	463
13.	484	29.	485
14.	483	30.	484
15.	487	31.	-
16.	488		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH June, 1984

No.	Date	Type [1]	Duration (Hours)	Reason [2]	Method of Shutting Down Reactor [3]	Licensee Event Report #	System Code [4]	Component Code [5]	Cause & Corrective Action to Prevent Recurrence
84-4	Began on 5/30/84 Ended on 6/02/84	F	31.75*	A	1	N/A	HA	Exciter Failure	Air cooler gasket, poor compression. Shimmed air cooler to provide proper alignment; sealant on both sides of gasket.

*Hours in June only

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

49-89 (REV. 1/78)

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station, Unit#1

DATE July 19, 1984

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
EXT. 301 at Ginna

MONTH June 1984

The unit was returned to service on June 2, 1984 after repairs were effected on the turbine generator exciter cooler. Repairs are detailed on Page 3 of this report.

The reactor power level was escalated to ~ 87% on June 3; on that date a power reduction was initiated to ~ 50% power for inspection of the "B" Condenser for suspected tube plugging problems. The power level was gradually increased on 6/5 to ~ 90% and full 100% power level was not reached until 6/8 due to heater drain tank problems.

The reactor power level remained at 100% until 6/15 when it was reduced to ~ 98% to perform periodic tests on the Auxiliary Feedwater System.

On 6/27 the reactor power level was reduced to ~ 90% power level due to a turbine runback initiated by a dropped rod signal which proved erroneous.

On 6/28 the reactor power level was reduced ~ 80% due to a loss of condenser vacuum.

GINNA STATION

MAINTENANCE REPORT SUMMARY

JUNE, 1984

During the Month of June, routine maintenance and inspections were completed along with maintenance scheduled during the current Refueling Outage. Safety related maintenance included:

1. Major inspection of the 1A Reactor Coolant Drain Tank Pump.

2. Minor inspection of the 1C Standby Aux. Feedwater Pump.

3. Calibration of Delta T and TAVG. Spans

4. At Power Alignment of Control Rod Position Indication System all banks.