

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) H. B. Robinson Plant - Unit 2										DOCKET NUMBER (2) 0 5 0 0 0 2 6 1				PAGE (3) 1 OF 2									
TITLE (4) Inadvertent Safety Injection Containment Pressure																							
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)													
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)										
0	6	2	1	8	4	8	4	0	0	6	0	0	0	7	2	0	8	4	0	5	0	0	0
OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5: (Check one or more of the following) (11)																				
POWER LEVEL (10) 0 0 0			20.402(b)				20.406(a)				<input checked="" type="checkbox"/> 80.73(a)(2)(iv)				73.71(b)								
			20.405(a)(1)(i)				80.35(a)(1)				<input type="checkbox"/> 80.73(a)(2)(v)				73.71(c)								
			20.406(a)(1)(ii)				80.36(a)(2)				<input type="checkbox"/> 80.73(a)(2)(vi)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)								
			20.406(a)(1)(iii)				80.73(a)(2)(i)				<input type="checkbox"/> 80.73(a)(2)(vii)(A)												
			20.406(a)(1)(iv)				80.73(a)(2)(ii)				<input type="checkbox"/> 80.73(a)(2)(vii)(B)												
			20.406(a)(1)(v)				80.73(a)(2)(iii)				<input type="checkbox"/> 80.73(a)(2)(x)												
LICENSEE CONTACT FOR THIS LER (12)																							
NAME Carson L. Wright										TELEPHONE NUMBER 8 0 3 3 8 3 - 4 5 2 4													
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																							
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPD		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPD													
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR							
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)												<input checked="" type="checkbox"/> NO											

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

With the unit shut down in a Steam Generator Replacement Outage and the fuel in the Spent Fuel Pit, a safety injection signal was received at 1024 hours on June 21, 1984. One instrument crew was field calibrating containment pressure transmitters while another instrument crew was calibrating the instrument rack portion of containment pressure train. Inadequate communication between the crews resulted in a containment pressure safety injection signal. The safety injection pump breakers were racked out, and no water was injected.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1) H. B. Robinson Unit 2	DOCKET NUMBER (2) 0 5 0 0 0 2 6 1	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		8 4	— 0 0 6	— 0 0 0	2	OF	0 2

TEXT (If more space is required, use additional NRC Form 365A's) (17)

On June 21, 1984, with the unit shut down for a Steam Generator Replacement Outage and the fuel in the Spent Fuel Pit, a safety injection signal was received. The safety injection pump breakers were racked out, and water was not injected into the RCS.

Two instrument crews were simultaneously calibrating the containment pressure channels at different locations. One crew was at the transmitters while the other was at the instrument racks. When the two crews calibrated separate channels, a safety injection signal was generated.

The cause of this event was inadequate communication between two crews working on the same instrument logic. There is an instruction in OMM-1009 which discusses the method by which two crews can work on the instrument logic. This instruction was not clearly implemented by the two crews. This instruction is being routed to the appropriate personnel for review.



Carolina Power & Light Company

H. B. ROBINSON STEAM ELECTRIC PLANT
Post Office Box 790
Hartsville, South Carolina 29550

JUL 20 1984

Robinson File No: 13510C

Serial: RSEP/84-490

United States Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261
LICENSE NO. DPR-23
LICENSEE EVENT REPORT 84-006

Dear Sir:

In accordance with 10CFR50.73, the enclosed Licensee Event Report is submitted. This report fulfills the requirements for a written report within thirty (30) days of a reportable event and is in accordance with the format set forth in NUREG-1022, September, 1983.

Very truly yours,

R. E. Morgan
General Manager
H. B. Robinson SEG Plant

CLW/th

Enclosure

cc: J. P. O'Reilly
NRC Resident Inspector's Office
INPO

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