

LICENSEE EVENT REPORT

CONTROL BLOCK: _____

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME										LICENSE NUMBER										LICENSE TYPE					EVENT TYPE	
01	F	L	T	P	S	4	0	0	-	0	0	0	0	-	0	0	4	1	1	1	0	1				
7	8	9				14	15						25	26				30	31	32						

CATEGORY			REPORT TYPE		REPORT SOURCE		DOCKET NUMBER										EVENT DATE					REPORT DATE				
01	CONT				T	L	0	5	0	-	0	2	5	1	0	2	1	4	7	6	0	2	2	6	7	6
7	8	9	57	58	59	60	61						68	69				74	75				80			

EVENT DESCRIPTION

02	During a routine periodic check performed in accordance with Operating Procedure																							80
03	0204.2, a special test gage was used to determine the actual water level in the																							80
04	Refueling Water Storage Tank. The tank was found to contain 316,800 gallons which																							80
05	is one percent lower than permitted by Technical Specification 3.4.1.a.1. Concurrent																							80
06	with makeup to the tank, a unit shutdown per Administrative Procedure 0103.8 was																							80

SYSTEM CODE			CAUSE CODE		COMPONENT CODE					PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER					VIOLATION	
07	I	F	B	I	N	S	T	R	U	N	B	0	4	0	Y			
7	8	9	10	11	12				17	43				44	47	48		

CAUSE DESCRIPTION

08	At the time of the occurrence, the control room gage read 323,000 gallons. The gage																							80
09	is a wide range Bailey Type PM multi-point indicator gage. The proposed long range																							80
10	corrective action includes the installation of a narrow range gage in the Control																							80

FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY		DISCOVERY DESCRIPTION									
11	E	1	0	0	NA	b	Weekly RWST level check													
7	8	9	10	12	13	44	45	46										80		

FORM OF ACTIVITY RELEASED			CONTENT OF RELEASE			AMOUNT OF ACTIVITY					LOCATION OF RELEASE										
12	Z	Z	NA			NA					NA										
7	8	9	10	11						44	45	80									

PERSONNEL EXPOSURES

NUMBER			TYPE		DESCRIPTION																		
13	0	0	0	Z	NA																		
7	8	9	11	12	13	80																	

PERSONNEL INJURIES

NUMBER			DESCRIPTION																			
14	0	0	0	NA																		
7	8	9	11	12	80																	

PROBABLE CONSEQUENCES

15	NA																							80
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LOSS OR DAMAGE TO FACILITY

TYPE			DESCRIPTION																				
16	Z	NA																					
7	8	9	10	80																			

PUBLICITY

17		<div style="display: flex; justify-content: space-between;"> 8304040144 760226 PDR ADOCK 05000251 </div> <div style="display: flex; justify-content: space-between;"> S PDR </div>																				80
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ADDITIONAL FACTORS

18	See following page for continuation of Event Description and Cause Description.																							80
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19																								80
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NAME: M. A. Schoppman

PHONE: 305/552-3779

Event Description (continued)

initiated. Approximately one-half hour later, the tank level was within specification. This is the first Reportable Occurrence related to a non-conservative Refueling Water Storage Tank level. (251-76-2).

Cause Description (continued)

Room as a backup to the wide range gage, and the installation of an Ashcroft test gage on each RWST as a permanent local backup to the Control Room gages. If local gages are installed, a program will be developed to provide adequate periodic calibration. A design review of the RWST level indicating system is being conducted to evaluate the feasibility of the proposed corrective action. A supplementary report will be submitted if the actual corrective action is different from the proposed corrective action.



February 26, 1976
PRN-LI-76-33



Mr. Norman C. Moseley, Director, Region II
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
230 Peachtree Street, N. W., Suite 818
Atlanta, Georgia 30303

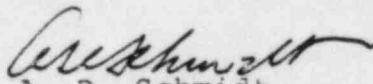
Dear Mr. Moseley:

REPORTABLE OCCURRENCE 251-76-2
TURKEY POINT UNIT 4
DATE OF OCCURRENCE: FEBRUARY 14, 1976

LOW LEVEL IN REFUELING WATER STORAGE TANK

The attached Licensee Event Report is being submitted in accordance with Technical Specification 6.9.2 to provide prompt notification of the subject occurrence.

Very truly yours,


A. D. Schmidt
Vice President
Power Resources

MAS/jn

Attachment

cc: Jack R. Newman, Esquire
Director, Office of Inspection and Enforcement (40)
Director, Office of Management Information and Program
Control (3)

2363

INTER-OFFICE CORRESPONDENCE

o File LOCATION Turkey Point Plant
DATE February 17, 1976

FROM J. K. Hays COPIES TO H. E. Yaeger D. W. Haa
J. E. Moore D. W. Jon
V. B. Wager A. K. Har
J. E. Tucker (by telec
J. P. Mendieta

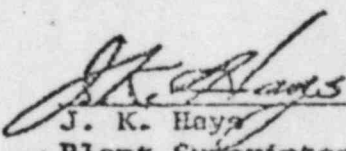
SUBJECT: UNIT 4 REPORTABLE OCCURRENCE
NO. 251-76-2, REFUELING WATER
STORAGE TANK CONTENTS BELOW
LCO QUANTITY

tJE

Following are the preliminary facts related to this reportable occurrence:

1. On Saturday day shift, 2/14/76, the routine periodic check of Refueling Water Storage Tank level was performed in accordance with Operating Procedure 0204.2. This check consists of connecting a special test gage to determine the actual tank level and comparing this value to the control room indication.
2. From the head pressure it was determined that the actual No. 4 RWST contents were 316,800 gallons which is below the Tech Spec (3.4.1.a.1) LCO value of 320,000 gallons. At this time the control room gage read 323,000 gallons.
3. When it was determined that the RWST was below the LCO value (9:30 a.m.) a unit shutdown was initiated per Administrative Procedure 0103.8 and makeup to the RWST was initiated concurrently.
4. The RWST was within specification and the load reduction was terminated at 9:56 a.m. after a 25 MWe reduction.
5. A review of records and discussion with operations personnel indicates makeup water was transferred to No. 4 Spent Fuel Pit from No. 4 RWST on the Friday 2/13/76 mid shift.

Mr. A. K. Hardin, USNRC, has been notified of this occurrence by telephone.


J. K. Hays
Plant Superintendent - Nuclear

JKH:ba