

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME						LICENSE NUMBER										LICENSE TYPE					EVENT TYPE			
01	F	L	T	P	S	3	0	0	-	0	0	0	0	0	-	0	0	4	1	1	1	1	0	3
7	8	9				14	15										25	26				30	31	32

CATEGORY		REPORT TYPE	REPORT SOURCE	DOCKET NUMBER						EVENT DATE					REPORT DATE									
01	CONT		L	L	0	5	0	-	0	2	5	0	1	0	1	5	7	6	1	1	1	5	7	6
7	8	57	58	59	60	61						68	69				74	75					80	

EVENT DESCRIPTION

02	The "3B" charging pump was removed from service because of damage to the	80
03	connecting rod bearings. At the time, the "3A" charging pump was	80
04	available only for standby service because of a degraded pump casing	80
05	(as described in LER 250-76-1). Redundant charging pump "3C" was oper-	80
06	able. In order to restore a second charging pump to operable status	80

SYSTEM CODE		CAUSE CODE	COMPONENT CODE					PRIME COMPONENT SUPPLIER	COMPONENT MANUFACTURER			VIOLATION			
017	P	C	E	P	U	M	P	X	X	N	U	0	5	5	N
7	8	9	10	11	12					17	43	44		47	48

CAUSE DESCRIPTION

08	The cause of the occurrence was insufficient lubrication of the connecting	80
09	rod bearings. Investigation showed that reduced oil pressure (due to	80
10	leakage past a worn crosshead wrist pin) and an oil flow restriction	80

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
11	E	1	0	0	N/A	a		N/A	
7	8	9	10	12	13	44	45	46	

FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
12	Z	Z		N/A		N/A	
7	8	9	10	11	44	45	

PERSONNEL EXPOSURES

NUMBER	TYPE	DESCRIPTION			
13	0	0	0	Z	N/A
7	8	9	11	12	13

PERSONNEL INJURIES

NUMBER	DESCRIPTION			
14	0	0	0	N/A
7	8	9	11	12

PROBABLE CONSEQUENCES

15	N/A	80
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LOSS OR DAMAGE TO FACILITY

TYPE	DESCRIPTION		
15	Z	N/A	
7	8	9	10

PUBLICITY

17	<div style="display: flex; justify-content: space-between;"> 8304040073 761115 PDR </div> <div style="display: flex; justify-content: space-between;"> PDR ADOCK 05000250 PDR </div>	80
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ADDITIONAL FACTORS

18	Event description and cause description are continued on Page 2.	80
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19		80
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NAME: M. A. Schoppman

PHONE: 305/552-3779

Event Description (continued)

within 24 hours (in accordance with Technical Specification 3.6.d.1), the pump casing of the "3B" pump was installed on the "3A" pump and the "3A" pump was returned to service. A new pump casing was ordered as a result of previous occurrence 250-76-1, and when it arrives, the "3B" pump will be rebuilt. (250-76-9).

Cause Description (continued)

within the connecting rod itself reduced the oil flow to the bearings. The "3B" charging pump is a variable speed triple plunger pump, Type Tx-150, S/N 274159.



November 15, 1976

PRN-LI-76-282

Mr. Norman C. Moseley, Director, Region II
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
230 Peachtree Street, N. W., Suite 818
Atlanta, Georgia 30303

IE FILE COPY



Dear Mr. Moseley:

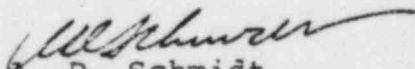
REPORTABLE OCCURRENCE 250-76-9
TURKEY POINT UNIT 3
DATE OF OCCURRENCE: OCTOBER 15, 1976

50-250

"3B" CHARGING PUMP

The attached Licensee Event Report is being submitted in accordance with Technical Specification 6.9.2 to provide 30-day notification of the subject occurrence.

Very truly yours,


A. D. Schmidt
Vice President
Power Resources

MAS/cpc

Attachment

cc: Director, Office of Inspection and Enforcement (30)
Director, Office of Management Information and
Program Control (3)
Robert Lowenstein, Esquire

11870

COPY SENT REGION II