

# LICENSEE EVENT REPORT

CONTROL BLK

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME 01 14 P R S 2														LICENSE NUMBER 00-000000-00												LICENSE TYPE 411111				EVENT TYPE 03	
7		8		9		14		15		25		26		30		31		32													
01		CONT		CATEGORY		REPORT TYPE		REPORT SOURCE		DOCKET NUMBER				EVENT DATE				REPORT DATE													
7		8		57		58		59		60		61				69				74				75				80			
01						L		L		050-0237				041376				051376													

## EVENT DESCRIPTION

02 DURING THE UNIT-2 REFUELING OUTAGE, SBLC RELIEF VALVE 1105-B WAS BENCH-TESTED														80	
03 AND FOUND TO LIFT AT 1380 PSIG, WHICH IS BELOW THE PERMISSIBLE RANGE (1400 TO 1460 PSIG)														80	
04 SYSTEM AVAILABILITY WAS NOT AFFECTED. A SIMILAR FAILURE HAD OCCURRED THE DAY BEFORE														80	
05 ON VALVE 1105-A (REPORT NO. 50-237/1976-24). BOTH VALVES WERE READJUSTED														80	
06 UPWARD TO COMPENSATE FOR THE DOWNWARD DRIFTING TENDENCY. (50-237/1976-27)														80	

SYSTEM CODE		CAUSE CODE		COMPONENT CODE				PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER				VIOLATION													
07 SH		E		VALVEX				A		C7110				Y													
7		8		9		10		11		12		13		14		15		16		17		18		19		20	

## CAUSE DESCRIPTION

08 THE FAILURE WAS ATTRIBUTED TO SETPOINT DRIFT. THE VALVE WAS DISASSEMBLED, THE SEAT														80	
09 WAS LAPPED, AND THE VALVE RELIEF SETPOINT WAS ADJUSTED UP TO 1460 PSIG. SHOULD THE														80	
10 UNIT-3 SBLC RELIEF VALVES EXHIBIT A SIMILAR TENDENCY TO LIFT PREMATURELY, FURTHER														80	
														(SEE ATTACHED SHEET)	

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION																			
11 H		000		NA		B		NA																			
7		8		9		10		11		12		13		14		15		16		17		18		19		20	
FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY				LOCATION OF RELEASE																			
12		2		NA				NA																			

## PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION	
13 000		2		NA	
7		8		9	

## PERSONNEL INJURIES

NUMBER		DESCRIPTION	
14 000		NA	
7		8	

## OFFSITE CONSEQUENCES

15 NA	
7	

## LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION	
16		NA	
7		8	

## PUBLICITY

17 NA	
7	

8303310073 760513  
PDR ADOCK 05000237  
S PDR

## ADDITIONAL FACTORS CAUSE DESCRIPTION (CONT.)

18 CORRECTIVE ACTION WILL BE TAKEN. VALVE 1105-B IS A 1 1/2" X 2" SELF-ACTUATED,														80	
19 STYLE JMWK RELIEF VALVE, MFG. BY CROSBY VALVE AND GAGE CO.														80	

NAME: K.D. LEITZELL

PHONE: EXT 422

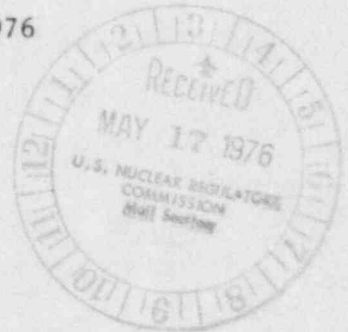


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Dresden Nuclear Power Station  
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Telephone 815/942-2920

BBS Ltr. #379-76

May 13, 1976

Mr. James G. Keppler, Regional Director  
Directorate of Regulatory Operations - Region III  
U. S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, Illinois 60137



Enclosed please find Reportable Occurrence number 50-237/1976-27.  
This report is being submitted to your office in accordance with the  
Dresden Nuclear Power Station Technical Specifications, Section 6.6.B.

B. B. Stephenson  
Station Superintendent  
Dresden Nuclear Power Station

BBS:smp

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
File/NRC

4990

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