

## LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)	DOCKET NUMBER (2)	PAGE (3)
SAN ONOFRE NUCLEAR GENERATING STATION, UNIT 2	0 5 0 0 0 3 6 1	1 OF 0 1

TITLE (4)  
FAILURE TO ESTABLISH FIRE WATCH

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQ. NUMBER	REV. NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)	
0 6	1 1	8 4	8 4	0 3 4	0 0	0 7	1 1	8 4		0 5 0 0 0 1 1	
										0 5 0 0 0 1 1	

OPERATING MODE (9)	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)											
1	20.402(b)			20.405(a)(1)(i)			20.405(a)(1)(ii)			20.405(a)(1)(iii)		
POWER LEVEL (10)	1 0 0			X			X			OTHER (Specify in Abstract below and in Text, NRC Form 366A)		
			20.405(a)(1)(iv)			20.405(a)(1)(v)			50.73(a)(2)(iv)			
									50.73(a)(2)(v)			
									50.73(a)(2)(vii)			
									50.73(a)(2)(viii)(A)			
									50.73(a)(2)(viii)(B)			
									50.73(a)(2)(ix)			

LICENSEE CONTACT FOR THIS LER (12)										
NAME								TELEPHONE NUMBER		
J. G. HAYNES, STATION MANAGER								7 1 4 4 9 2 - 7 7 0 0		

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)										
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	

SUPPLEMENTAL REPORT EXPECTED (14)						EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
YES (If yes, complete EXPECTED SUBMISSION DATE) X NO									

Abstract (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 6/11/84, at 1345, with Unit 2 in Mode 1 at 100% power, a section of the Units 2 and 3 fire main (EIS System Code KP) was isolated to perform piping modifications, isolating the spray/sprinkler systems associated with the Unit 2 Auxiliary Feedwater Pump Room, Cable Tunnel Sections, and the 8 foot elevation of the Safety Equipment Building. All required backup fire suppression equipment was provided; however, continuous fire watches were not established within one hour pursuant to LCO 3.7.8.2, Action Statement 'a'. Fire watches were not established until 1500 on 6/16/84 when the event was discovered while evaluating the impact of a fire main rupture. There was no significant degradation of fire fighting capability since fire detection systems remained operable and the on-site fire brigade was available to respond.

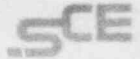
The cause of this event was miscommunication which resulted in the fire watches not being properly established. Appropriate personnel have reviewed this event and the importance of preventing miscommunication has been stressed. This is considered to be an isolated event and no further corrective action is planned.

There are no reasonable or credible circumstances under which this event would have been more severe.

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*Southern California Edison Company*



SAN ONOFRE NUCLEAR GENERATING STATION

P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

J. G. HAYNES  
STATION MANAGER

July 11, 1984

TELEPHONE  
(714) 492-7700

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Subject: Docket No. 50-361  
30-Day Report  
Licensee Event Report No. 84-034  
San Onofre Nuclear Generating Station, Unit 2

Pursuant to 10 CFR 50.73(a)(2)(i)(B) and 10 CFR 50.36(c)(2), this submittal provides the required 30-day written Licensee Event Report for an occurrence involving the establishment of continuous fire watches. Neither the health and safety of plant personnel nor the public were affected by this event.

If you require any additional information, please so advise.

Sincerely,

Enclosure: LER No. 84-034

cc: A. E. Chaffee (USNRC Resident Inspector, Units 1, 2 and 3)  
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)

J. B. Martin (Regional Administrator, NRC Region V)

Institute of Nuclear Power Operations (INPO)

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