

OPERATING DATA REPORT

DOCKET NO. 50-286
 DATE July 1, 1984
 COMPLETED BY L. Kelly
 TELEPHONE (914) 739-8200

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: June 1984
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons:

Notes

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720	4367.0	68,688.0
12. Number Of Hours Reactor Was Critical	707.25	3635.95	38,060.45
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	701.58	3502.7	36,644.70
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	2,105,400.74	9,892,696.86	96,318,341.86
17. Gross Electrical Energy Generated (MWH)	692,750	3,243,435	29,610,045
18. Net Electrical Energy Generated (MWH)	668,120	3,121,321	28,365,499
19. Unit Service Factor	97.4	80.2	53.3
20. Unit Availability Factor	97.4	80.2	53.3
21. Unit Capacity Factor (Using MDC Net)	96.2	74.1	42.8
22. Unit Capacity Factor (Using DER Net)	96.2	74.1	42.8
23. Unit Forced Outage Rate	2.56	19.0	23.1

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Mid Cycle Outage for four weeks starting October 1984

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

B407170091 B40630
 PDR ADOCK 05000286
 R PDR

IE24

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
UNIT Indian Point
No. 3
DATE 07/01/84
COMPLETED BY L. Kelly
TELEPHONE (914) 739-8200

MONTH June 1984

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>964</u>
2	<u>964</u>
3	<u>964</u>
4	<u>965</u>
5	<u>965</u>
6	<u>966</u>
7	<u>966</u>
8	<u>965</u>
9	<u>963</u>
10	<u>961</u>
11	<u>960</u>
12	<u>962</u>
13	<u>962</u>
14	<u>960</u>
15	<u>956</u>
16	<u>97</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>906</u>
18	<u>954</u>
19	<u>957</u>
20	<u>957</u>
21	<u>957</u>
22	<u>953</u>
23	<u>939</u>
24	<u>944</u>
25	<u>956</u>
26	<u>957</u>
27	<u>955</u>
28	<u>955</u>
29	<u>954</u>
30	<u>954</u>
31	<u>-</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH June 1984

DOCKET NO. 50-286
UNIT NAME Indian Point No.
DATE July 1, 1984
COMPLETED BY L. Kelly
TELEPHONE (914) 739-8200

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
08	840616	F	18.42	A	3	84-009-00	CD	Valvex F G	Unit trip due to low level in 33 steam generator caused by a failure of feed water regulating valve FCV-437.

¹
F: Forced
S: Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

⁵
Exhibit - Same Source

MAINTENANCE MONTHLY REPORT

June 1984
MONTH

WR#	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION
4651	06/05/84	Steam Generator Blowdown Sample Line #366 Seal Water Check Valve #1547	Check valve leaks	Replaced check valve
4652	06/05/84	Steam Generator Blowdown Sample Line #365 Seal Water Check Valve #1546	Check valve leaks	Replaced check valve
4653	06-07-84	Service Water Pump #32	No discharge pressure	Replaced pump
4676	06-07-84	Service Water Pump #32	Packing leak	Repacked and lubricated
4517	06-11-84	Service Water Pump #33	Packing leak	Adjusted packing gland
4680	06-11-84	Boric Acid Heat Tracing Circuit #39	Inoperative	Replaced heat strips
4715	06/16/84	Steam Generator #33 Feed Regulating Valve FCV-437	Valve operator failed	Replaced operator
4716	06-16-84	Steam Generator #31 Blowdown Isolation Valve PCV-1214	Inoperative	Replaced diaphragm
4316	06-21-84	Spent Fuel Heat Exchanger Flange	Flange leaks	Replaced gaskets on flange

MONTHLY I & C CATEGORY I REPORT

JUNE 1984
Month

W.R. #	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION
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NOTHING TO REPORT

SUMMARY OF OPERATING EXPERIENCE JUNE 1984

Indian Point Unit 3 was synchronized to the bus for a total of 701.58 hours producing a gross generation of 692,750 MWH for this reporting period.

On June 16 at 0221 hours a unit trip was initiated by a low water level in No. 33 steam generator. Investigations determined that the main feedwater regulating valve for No. 33 steam generator had inadvertently closed due to a failure of the valve operator's yoke. The valve operator was replaced, and the unit was returned to service at 2046 hours.

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 739.8200



July 13, 1984
IP-LK-22836

Docket No. 50-286
License No. DPR-64

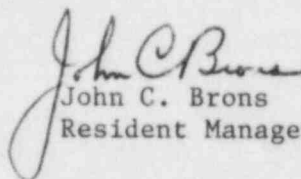
Director, Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Attention: Document Control Desk

Dear Sir:

Enclosed you will find twelve copies of the monthly operating report relating to Indian Point 3 Nuclear Power Plant for the month of June, 1984.

Very truly yours,


John C. Brons
Resident Manager

LK/bam
Enclosures (12 Copies)

cc: Dr. Thomas E. Murley, Regional Administrator
Region 1
U. S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, Pennsylvania 19406

IP3 Resident Inspectors' Office
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