

## LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) EDWIN I. HATCH, UNIT 1										DOCKET NUMBER (2) 0 5 0 0 0 3 2 1 1										PAGE (3) 1 OF 2								
TITLE (4) Required Test Not Performed Within 24 Hours of Startup																												
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)																		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES						DOCKET NUMBER(S)													
0	6	0	9	8	4	8	4	—	0	0	9	—	0	0	0	7	0	9	8	4	0	5	0	0	0	0	0	0
OPERATING MODE (9) 2			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)																									
POWER LEVEL (10) 0 0 0			20.402(b)				20.405(c)				50.73(a)(2)(iv)				73.71(b)													
			20.405(a)(1)(i)				50.38(c)(1)				50.73(a)(2)(v)				73.71(c)													
			20.405(a)(1)(ii)				50.38(c)(2)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 365A)													
			20.405(a)(1)(iii)				X 50.73(a)(2)(i)				50.73(a)(2)(viii)(A)																	
			20.405(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)																	
			20.405(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(ix)																	
LICENSEE CONTACT FOR THIS LER (12)																												
NAME										TELEPHONE NUMBER																		
Thomas L. Elton, Acting Superintendent of Regulatory Compliance										9 1 2 3 6 7 7 8 5 1																		
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																												
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDOS		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDOS																		
A	J C	M O N G O	8 0	N																								
SUPPLEMENTAL REPORT EXPECTED (14)																												
YES (If yes, complete EXPECTED SUBMISSION DATE)										X NO										EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single space typewritten lines) (16)

On 06-09-84 following cold shutdown, the reactor mode switch was placed in the startup position at approximately 1520 CST. At approximately 1700 CST on 06-09-84, operating personnel determined that the APRM 15% flux scram test had not been performed within 24 hours of startup per Tech. Specs. table 4.1-1, Item 8. The control rods were then inserted, and APRM testing was begun at approximately 1715 CST. At approximately 1759 CST APRM testing had been completed and reactor startup resumed. This event is contrary to Tech. Specs. section 4.1.A, and is a reportable event per 10CFR 50.73(a)(2)(i)(B).

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## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
EDWIN I. HATCH, UNIT 1	0 5 0 0 0 3 2 1	8 4	— 0 0 9	— 0 0 0	2	OF 2

TEXT (If more space is required, use additional NRC Form 368A's) (17)

This 30 day LER is required by 10CFR 50.73(a)(2)(i)(B) because it showed that the plant was operated in a condition which is prohibited by Tech. Specs. section 4.1-A.

This event is the result of an oversight in the timely performance of the APRM 15% flux scram test within 24 hours of startup per Tech. Specs. section 4.1.A, table 4.1-1 item 8. On 06-06-84 reactor startup began per the "NORMAL STARTUP" procedure (HNP-1-1001). During the normal startup process on 06-06-84, the APRM 15% flux scram test was performed within 24 hours of startup per the "APRM INSTRUMENT FT&C" procedure (HNP-1-3054). However, due to difficulties with residual heat removal check valve 1E11-F050B, startup was delayed until 06-09-84 at approximately 1520 CST. At approximately 1545 CST operating personnel realized that the APRM 15% flux scram test had not been performed again within 24 hours of startup; at that time control rod insertion began in preparation for the APRM scram test. After control rod insertion, the 15% flux scram test was then satisfactorily performed per the "APRM INSTRUMENT FT&C" procedure (HNP-1-3054) on 06-09-84 at approximately 1800 CST. Startup recommenced at that time. This event is contrary to Tech. Specs. section 4.1.A., table 4.1-1 item 8, and is reportable per 10CFR 50.73(a)(2)(i)(B).

There were no actual or potential safety consequences of this non-repetitive event because reactor startup did not progress to the point that the APRMs were needed. Additionally all APRMs were found operable when they were functionally tested per HNP-1-3054. There is no backup system for the APRMs. Startup resumed only after the APRM 15% flux scram test was performed. This event had no impact upon any other system in Unit 1, or Unit 2.

The affected procedures will be revised to prevent recurrence of this problem.

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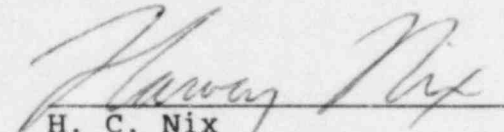
Edwin I. Hatch Nuclear Plant

July 9, 1984  
GM-84-580

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-321

United States Nuclear Regulatory Commission  
Document Control Desk  
Washington, D. C. 20555

Attached is Licensee Event Report No. 50-321/1984-09. This report is required by 10CFR 50.73(a)(2)(i)(B).

  
H. C. Nix  
General Manager

HCN/<sup>Tks</sup>TLE/vlt

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