

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Turkey Point Unit 3										DOCKET NUMBER (2) 0 5 0 0 0 2 5 0					PAGE (3) 1 OF 0 1	
TITLE (4) Technical Specification - Primary Water Storage Tank																
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)						
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)			
									N/A				0 5 0 0 0			
0 6	0 7	8 4	8 4	0 1	7	0 0	0 7	0 9	N/A				0 5 0 0 0			
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)														
N		20.402(b)				20.405(c)				50.73(a)(2)(iv)				73.71(b)		
POWER LEVEL (10)		20.405(a)(1)(i)				50.36(c)(1)				50.73(a)(2)(v)				73.71(c)		
1 0 0		20.405(a)(1)(ii)				50.36(c)(2)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)		
		20.405(a)(1)(iii)				50.73(a)(2)(i)				50.73(a)(2)(viii)(A)						
		20.405(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)						
		20.405(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(ix)						
LICENSEE CONTACT FOR THIS LER (12)																
NAME										TELEPHONE NUMBER						
Randy D. Hart, Licensing Engineer										AREA CODE 3 0 5 2 4 5 - 2 9 1 0						
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDOS		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDOS						
X	CBI	SV	I 2 0 7	N												
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)												<input checked="" type="checkbox"/> NO				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On June 7, 1984, at 3:00 p.m., a primary water valve (3-220) was discovered to be leaking. An evaluation determined that the primary water storage tank (PWST) would have to be isolated to isolate the leak but that the repair would only take one to two hours. The materials for the valve repair were assembled and at 6:20 p.m., the PWST was isolated to repair valve 3-220. The isolation of the leak resulted in the unit not being in compliance with Technical Specification (TS) 3.6.c.6, however, TS 3.0.1 allowed sufficient time to repair the valve without a unit power reduction. The valve was repaired by replacing the stem and diaphragm. The repairs were completed and the PWST returned to service at 7:56 p.m., on the same day. Unit 3 operation at full power was unaffected during this time. The volume of water in the PWST remained above TS requirements, however, the ability to supply primary water to the primary water system was degraded. No effect on the ability to borate the reactor coolant system resulted. A significant event notification was made to NRCOC via ENS pursuant to 10 CFR 50.36(c)(2). The health and safety of the public were not affected. Similar occurrences: None.

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July 9, 1984
PNS-LI-84-233

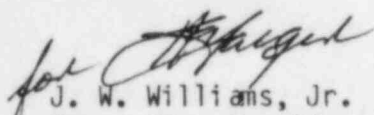
U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

Re: Reportable Event 84-17
Turkey Point Unit 3
Date of Event: June 7, 1984
Technical Specification - Primary Water Storage Tank

The attached Licensee Event Report is being submitted pursuant to the requirements of 10 CFR to provide notification of the subject event.

Very truly yours,


J. W. Williams, Jr.
Group Vice President
Nuclear Energy

JWW/PLP/js

Attachment

cc: J. P. O'Reilly, Region II, USNRC
Harold F. Reis, Esquire
File 933.1

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