

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Salem Generating Station - Unit 1										DOCKET NUMBER (2) 0 5 0 0 0 2 7 2				PAGE (3) 1 OF 0 3		
TITLE (4) Late Submittal of Procedure Change To SORC For Review																
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)						
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)			
									Salem - Unit 2				0 5 0 0 0 3 1 1			
0 6	1 3	8 4	8 4	0 1 6	0 0 0	7 0	6 8	4					0 5 0 0 0			
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 8: (Check one or more of the following) (11)														
N		20.402(b)				20.405(e)				50.73(a)(2)(iv)				73.71(b)		
POWER LEVEL (10)		20.405(a)(1)(i)				50.36(e)(1)				50.73(a)(2)(v)				73.71(e)		
0 0 0		20.405(a)(1)(ii)				50.36(e)(2)				50.73(a)(2)(vi)				OTHER (Specify in Abstract below and in Text, NRC Form 308A)		
		20.405(a)(1)(iii)				X 50.73(a)(2)(i)				50.73(a)(2)(viii)(A)						
		20.405(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)						
		20.405(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(x)						
LICENSEE CONTACT FOR THIS LER (12)																
NAME J. L. Rupp										TELEPHONE NUMBER AREA CODE 6 0 9 3 3 9 - 4 3 0 9						
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC						
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR
YES (If yes, complete EXPECTED SUBMISSION DATE)												X NO				
ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)																
<p>Administrative Procedure AP-3 (Document Control Program) and Technical Specification 6.8.3 require temporary changes to procedures to be reviewed by the Station Operations Review Committee (SORC) and approved by the Station Manager within fourteen days of implementation. Contrary to the above, a procedural change, written on May 24, 1984 was submitted to the SORC on June 13, 1984, six days after the fourteen day requirement. This procedure was reviewed and accepted by Quality Assurance on June 6; but due to oversight, the procedure change was scheduled for SORC on June 13, instead of June 7, 1984. This occurrence was strictly an administrative error, and involved no undue risk to the health or safety of the public. The department involved was reminded of the AP-3 and Technical Specification requirements. The occurrence was isolated in nature, and no further corrective action was deemed necessary. Since the fourteen day review by SORC is a Technical Specification requirement, the incident is reportable in accordance with 10CFR 50.73(a)(2)(i)(B).</p>																

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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PLANT AND SYSTEM IDENTIFICATION:

Westinghouse - Pressurized Water Reactor

Energy Industry Identification System (EIIS) codes are identified in the text as [XX].

IDENTIFICATION OF OCCURRENCE:

Administrative Controls - Late Submittal of Procedure Change to SORC For Review

Event Date: 06/13/84

Report Date: 07/06/84

This report was initiated by Incident Report No. 84-090

CONDITIONS PRIOR TO OCCURRENCE:

Not Applicable

DESCRIPTION OF OCCURRENCE:

On-The-Spot Change No. 1 to Procedure CH-3.5.072, Panel 101-(101-2) Gas Sampling, written on May 24, 1984, was submitted to the Station Operations Review Committee (SORC) on June 13, 1984. This change was submitted to SORC six (6) days after the fourteen (14) day limit prescribed by Administrative Procedure AP-3 (Document Control Program) and Technical Specification 6.8.3.

APPARENT CAUSE OF OCCURRENCE:

The procedure change was reviewed and accepted by Quality Assurance on June 6; but due to oversight, the procedure change was scheduled for SORC on June 13, instead of June 7, 1984.

ANALYSIS OF OCCURRENCE:

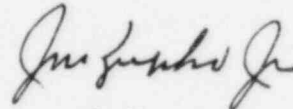
This occurrence was strictly an administrative error, and involved no undue risk to the health or safety of the public. Since the fourteen (14) day review by SORC is a Technical Specification requirement, the incident is reportable in accordance with the Code of Federal Regulations, 10CFR 50.73(a)(2)(i)(B).

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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CORRECTIVE ACTION:

The department involved was reminded of the AP-3 and Technical Specification requirement. Since the occurrence was isolated in nature, no further corrective action was deemed necessary.



General Manager-
Salem Operations

JLR:tns

SORC Mtg 84-083B



PSEG

Public Service Electric and Gas Company P.O. Box E Hancocks Bridge, New Jersey 08038

Salem Generating Station

July 6, 1984

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Dear Sir:

SALEM GENERATING STATION
LICENSE NO. DPR-70
DOCKET NO. 50-272
UNIT NO. 1
LICENSEE EVENT REPORT 84-016-00

This Licensee Event Report is being submitted pursuant to the requirements of 10CFR 50.73(a)(2)(i)(B). This report is required within thirty (30) days of discovery.

Sincerely yours,

J. M. Zupko, Jr.
General Manager -
Salem Operations

JR:k11

CC: Distribution