



Commonwealth Edison

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Address Reply to: Post Office Box 767
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June 26, 1984

Mr. James G. Keppler
Regional Administrator
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Subject: LaSalle County Station Units 1 and 2
Response to Inspection Report
Nos. 50-373/84-03 and 50-374/84-02
NRC Docket Nos. 50-373 and 50-374

Reference (a): W. D. Shafer letter to Cordell Reed
dated May 31, 1984.

Dear Mr. Keppler:

This letter is in response to the inspection conducted by Messrs. C. D. Evans, S. C. Guthrie, W. G. Guldemon, and M. J. Jordan on April 16 through May 11, 1984, of activities at LaSalle County Station. Reference (a) indicated that certain activities appeared to be in noncompliance with NRC requirements. The Commonwealth Edison Company response to the Notice of Violation is provided in the enclosure.

If you have any further questions on this matter, please direct them to this office.

Very truly yours,

D. L. Farrar
Director of Nuclear Licensing

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Attachment

cc: NRC Resident Inspector - LSCS

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ATTACHMENT

COMMONWEALTH EDISON COMPANY
RESPONSE TO NOTICE OF VIOLATION

10 CFR 50, Appendix B, Criterion III states in part: "The design control measures shall provide for verifying or checking the adequacy of design, such as by the performance of design reviews, by the use of alternate or simplified calculational methods, or by the performance of a suitable testing program."

Technical Specification Table 3.3.2.-2 states an allowable differential flow value of less than or equal to 87.5 gpm for isolation of the Reactor Water Cleanup System (RWCU).

Contrary to the above, the testing did not identify the inability of the RWCU to isolate within the allowed differential flow value.

CORRECTIVE ACTION TAKEN AND RESULTS ACHIEVED

Procedures LIS-RT-101 and LIS-RT-201 which are used to calibrate inlet flow transmitters 1E31-N503 and 2E31-N503 have been revised to reflect the proper spans, and the respective instruments have been calibrated to the correct values. The design document (instrument data sheet FT25) will be updated to indicate the correct calibration information.

CORRECTIVE ACTION TAKEN TO AVOID FURTHER NONCOMPLIANCE

A review of nineteen Sargent and Lundy instrument data sheets for safety related flow elements in the Diesel Generator, High Pressure Core Spray, Fuel Pool Cooling, and Standby Gas Treatment Systems was conducted. This review confirmed that the design information on the data sheets and vendor documents agree with each other in all the cases which were reviewed. It appears that the problem related to the RWCU inlet flow instrumentation was an isolated case and not a generic concern.

DATE OF FULL COMPLIANCE

Completion of the Data Sheet correction will be by October 20, 1984. All other corrective actions have been completed.