



Public Service Electric and Gas Company P.O. Box 236 Hancocks Bridge, New Jersey 08038

Nuclear Department

June 7, 1984

U.S. Nuclear Regulatory Commission  
Region 1  
631 Park Avenue  
King of Prussia, PA 19406

Attention: Mr. Thomas T. Martin, Director  
Division of Engineering and Technical Programs

Gentlemen:

NRC COMBINED INSPECTION 50-272/84-14 AND 50-311/84-14  
SALEM GENERATING STATION  
UNITS NO. 1 AND 2  
DOCKET NOS. 50-272 AND 50-311

During the subject inspection, conducted on April 2-5, 1984, one violation was identified. The following is PSE&G's response to this Notice of Violation.

Item of Violation

Salem Nuclear Generating Station Units 1 and 2 Technical Specification Section 6.8.1 states: "Written procedures shall be established, implemented and maintained covering surveillance and test activities of safety related equipment..."

Station Administrative Procedure No. 12 (Revision 6), "Technical Specification Surveillance Program," Section 5.1, requires that:

- All Nuclear Regulatory Commission Approved revisions to Technical Specifications be reviewed; and the
- Department responsible for performing the Technical Specification surveillance be determined and formally notified using Form AP-12-1.

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The Energy People

Contrary to the above Station procedure, as of April 5, 1984, the following NRC Approved revisions to the Technical Specifications:

- Unit 1 Amendment No. 54 (Dated October 31, 1983) and Amendment No. 55 (Dated November 22, 1983), and
- Unit 2 Amendment No. 22 (Dated November 22, 1983) and Amendment No. 23 (Dated January 27, 1984),

were not reviewed and the department responsible for performing the surveillance were not determined and formally notified.

Reply:

- A. Corrective steps which have been taken and the results achieved:

A review of Amendments 22, 23 & 55 was performed and it was determined that no formal notification was required as these changes were administrative in nature.

For Amendment 54, the department responsible for performing the Technical Specification surveillance was immediately notified by Form AP-12-1. The responsible department was made cognizant that an increased surveillance program for Local Leak Rate tests needed to be implemented prior to and including the next refueling outage.

- B. Corrective steps which will be taken to avoid further violations:

Procedures for amendments have been revised such that upon receipt of an amendment, two (2) copies will be immediately transmitted to the Technical Manager Salem Operations. The Technical Manager will transmit the amendment to the Operations Manager via the Response Request Program. A minor change to Administrative Procedure Number 3 (Document Control Program) has been issued describing the routing of all amendments to the Technical Specifications.

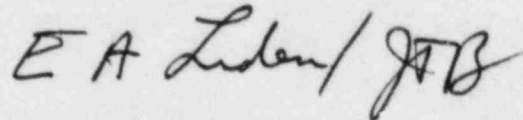
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C. Date when full compliance will be achieved:

We are now in full compliance.

Although the corrective actions taken will ensure positive review, identification and distribution of amendments to the Technical Specifications, PSE&G, in an effort to improve the overall quality of the program, is continuing the review of AP-12. Appropriate action will be taken, if deemed necessary, based on the results of the review.

Sincerely,

Handwritten signature of E. A. Liden, with the initials JTB written to the right of the signature.

E. A. Liden  
Manager - Nuclear  
Licensing and Regulation

C Mr. Donald C. Fischer  
Project Licensing Manager

Mr. James Linville  
Sr. Resident Inspector

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