

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Washington Nuclear Project - Unit 2	DOCKET NUMBER (2) 0 5 0 0 0 3 9 1 7	PAGE (3) 1 OF 0 2
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TITLE (4)

Technical Specification Violation

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)			
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)	
*											0 5 0 0 0	
0 3	0 8	8 4	4 8	0 2	3	0 0	0 4	0 4			0 5 0 0 0	
OPERATING MODE (9) 4			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5: (Check one or more of the following) (11)									
POWER LEVEL (10) 0 0 0			20.402(b)			20.406(c)			50.73(a)(2)(iv)			73.71(b)
			20.406(a)(1)(i)			50.36(e)(1)			50.73(a)(2)(v)			73.71(c)
			20.406(a)(1)(ii)			50.36(e)(2)			50.73(a)(2)(vii)			OTHER (Specify in Abstract below and in Text, NRC Form 306A)
			20.406(a)(1)(iii)			X 50.73(a)(2)(i)			50.73(a)(2)(viii)(A)			
			20.406(a)(1)(iv)			50.73(a)(2)(ii)			50.73(a)(2)(viii)(B)			
20.406(a)(1)(v)			50.73(a)(2)(iii)			50.73(a)(2)(ix)						

LICENSEE CONTACT FOR THIS LER (12)

NAME L. D. Kassakatis, Plant Compliance Engineer	TELEPHONE NUMBER 5 0 9 3 1 7 1 - 1 2 5 0 1 1
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COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

Ext. 4727

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC
A		D G	G I 0 0	Yes					

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	<input checked="" type="checkbox"/> NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

*1) 03/08/84 Performed surveillance on #1 Standby Diesel Generator (DG1A) without prelube/warmup in violation of Technical Specification 4.8.1.1.2.a.4.

2) 03/09/84 Performed surveillance on #2 Standby Diesel Generator (DG1B) without prelube/warmup in violation of the Technical Specification 4.8.1.1.2.a.4.

Events are the result of recent changes to Technical Specification requiring action that the component design currently does not allow.

Corrective Action:

- 1) Obtain Technical Specification change to allow starting of D.G. without prelube/warmup.
- 2) Obtain design change and perform modification to allow operation at lower speeds.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
Washington Nuclear Project - Unit 2	05000397	84	023	00	02	OF	02

TEXT (If more space is required, use additional NRC Form 366A's) (17)

Plant Operating Conditions - Prior to Both Events:

- a) Power Level - Zero
- b) Mode Switch Position - Shutdown
- c) Control Rod Position - All Rods In
- d) RPS - Trip Signal

The final Technical Specification issued upon receipt of the Plant Operating License contained a change requiring a prelube/warmup of the Diesel engines per the manufacturer's recommendation. This would involve running the engines at idle speed. The installed Standby Diesel engines were designed and tested to the requirements of Reg. Guide 1.108 and 1.9 and associated IEEE standards and do not have the capability to run at idle speed. The NRC Project Manager was notified by telephone and a Technical Specification change request initiated prior to the violation. Additionally, a Plant Modification Request has been initiated to obtain the engineering changes required to allow engine operation at speeds below synchronous speed.

This violation was discussed at length by telephone with Mr. Don Hoffman at 1100 hrs. on February 21, 1984. Mr. Hoffman again agreed with the Supply System that our present design would not allow us to perform Surveillance Testing as required by the Technical Specifications. It was also agreed that, if possible, Mr. Hoffman would issue a memo outlining the understanding reached and providing interim relief from the Tech Specs until the SCN was approved.

It should be recognized that there will be additional violations of this Tech Spec requirement until the Plant Technical Specifications are revised or the necessary design is complete and the modification made to allow Surveillance Testing with prelube and warmup, per the manufacturer's recommendation.

Washington Public Power Supply System

P.O. Box 968 3000 George Washington Way Richland, Washington 99352 (509) 372-5000

Docket No. 50-397
April 4, 1984

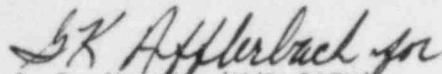
Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: **NUCLEAR PROJECT NO. 2**
LICENSEE EVENT REPORT NO. 84-023

Dear Sir:

Transmitted herewith is Licensee Event Report No. 84-023 for WNP-2 Plant. This report is submitted in response to the report requirements of Technical Specification Section 6.9.1.7 and discusses the item of noncompliance, corrective action taken, and action taken to preclude recurrence.

Very truly yours,



J. D. Martin (M/D 927M)
WNP-2 Plant Manager

JDM:de

Enclosure:
Licensee Event Report No. 84-023

cc: Mr. John B. Martin, Administrator
Region V, Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
1450 Maria Lane
Walnut Creek, California 94596
Mr. A. D. Toth, NRC Resident Inspector (901A)

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