



THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

P.O. BOX 5000 - CLEVELAND, OHIO 44101 - TELEPHONE (216) 622-9800 - ILLUMINATING BLDG. - 55 PUBLIC SQUARE

Serving The Best Location in the Nation

MURRAY R. EDELMAN

VICE PRESIDENT
NUCLEAR

April 5, 1984
PY-CEI/NRR-0101 L

Mr. B. J. Youngblood, Chief
Licensing Branch No. 1
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, DC 20555

Perry Nuclear Power Plant
Docket Nos. 50-440; 50-441
Additional Information in Response to
Environmental Qualification Audit

Dear Mr. Youngblood:

This letter and its attachments are being submitted as further follow-up to our letter dated March 7, 1984, (PY-CEI/NRR-0093 L) regarding the NRC Staff Report of the Perry Nuclear Power Plant Environmental Qualification Audit conducted January 16 thru January 20, 1984. (Reference NRC letter from B. J. Youngblood to Murray Edelman dated February 14, 1984.)

The enclosed revised System Component Evaluation Worksheets (SCEW's) address the Items Nos. 1, 2, & 6, in our March 7, 1984 letter. CEI is still in the process of closing out Item No. 4 and the new submittal date for this item will be April 23, 1984.

If you have any questions please feel free to call.

Very truly yours,

A. Kaplan for M. Edelman

Murray R. Edelman
Vice President
Nuclear Group

MRE:kay

cc: Jay Silberg, Esq.
John Stefano
Max Gildner
Q. Decker, EG&G Idaho

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CLEVELAND ELECTRIC ILLUMINATING CO.
PERRY NUCLEAR POWER PLANT
ENVIRONMENTAL QUALIFICATION OF CLASS IE EQUIPMENT
IN A HARSH ENVIRONMENT SCEW STATUS & SCHEDULE
(NSSS SP-301 SCOPE EQUIPMENT)

Page 1 of 1

<u>SPEC NUMBER</u> <u>OR SUMMARY</u>	<u>EQUIPMENT DESCRIPTION</u>	<u>EQRL</u> <u>STATUS</u>
SP-301-S01-00	GE Motors (HPCS, LPCS, RHR)	A
SP-301-S02-00	Dijkers SRV's	C
SP-301-S05(A)-00	Sheffer Actuator - MSIV's	C
SP-301-S05(B)-00	NAMCO Limit Switch - MSIV's	C
SP-301-S06-00	GE (LOMPAC) Heater - MSIV LCS Heater	B
SP-301-S07-00	Siemens Motor - MSIV LCS Blower	C
SP-301-S08/S09-00	RCIC Steam Turbine Assembly	B
SP-301-S11-00	Conax Squibb Valve - SLC	A
SP-301-S12-00	GE CRD Hydraulic Control Units	A
SP-301-C01-00	Rosemount 1152/1152 TO280 Pressure Transmitter	C
SP-301-C03-00	PYCO Temperature Elements	C
SP-301-C07-00	S&K Flow Meter	C
SP-301-C08-00	S&K Flow Transmitter	C
SP-301-C23-00	PRM Connector	A
SP-301-A01-00	Rosemount 1153 Pressure Transmitter	C
SP-301-A02-00	Pressure Control Inc. Pressure Switch	B
SP-301-A03-00	Valcor Solenoid Valve	C
SP-301-A06-00	Magnetrol Level Switch	B
SP-301-A07-00	Gould Level Transmitter	B

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-S01-00
 MANUFACTURER'S QUALIFICATION REPORT NO. NEDC-30197 REV. 0 (July, 1983)
 QUALIFICATION METHOD Combination - Testing Extended by Analysis
 EQUIPMENT DESCRIPTION ECCS Pump Motors - RHR (E12C002)/LPCS (E21C001)/HPCS (E22C001)
 MANUFACTURER/MODEL NO. General Electric/5K6338XC105A/5K6347XC100A/5K6357XC18A
 TESTED DEVICE MODEL NO. 5K6339XC166A + Formette Testing

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-4	113°F	8,372 Hours
AVERAGE	AB-4	101°F	336,992 Hours
MINIMUM	AB-2	81°F	2,056 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	AB-2	154/106°F	49 Hours
Normal Shutdown (Motor Running)	AB-2	140/106°F	25,974 Hours
Continuation of Shutdown (Motor Running)	AB-2	140/106°F	28,800 Hours
RADIATION DOSE (RADS, TID)	AB-4 (5)	3 x 10 ⁵ Rads (2)	40 Years

ACCELERATED AGING TEMP /TIMES 200°C Winding Temp/1350 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL LPCS/HPCS: 40 Years/10 Years, RHR: 17.5 Years/10 Years
 LIFE-LIMITING COMPONENT None - Wear Inspection at 42,000 Operating Hours or 10 Years
 TEST RADIATION DOSE (TID) 5.5 x 10⁶ Rads (6)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	The test motor was aged and operated at full load during accident simulation.
FUNCTION TIME (FT)	I (100 Days)	216 Hours at 195°C winding temperature or 170 days at 140°F ambient.
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-4	140°F (160°F Peak)	212°F (2 x 6 hr. peak)	52°F (Peak)
PRESSURE (PSIG)	AB-4	0.6 PSIG	216hr @ 195°C (LongTerm)	(7)
R.H. (%)	AB-4	100%	100%	N/A
SPRAY	AB-2/4	N/A	N/A	N/A
SUBMERGENCE	AB-2/4	N/A	N/A	N/A
RADIATION (RADS)	AB-4 (1)	4.1 x 10 ⁷ Rads	4.57 x 10 ⁷ Rads (6)	4.7 x 10 ⁶ Rads

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise

CHECKED BY

APPROVED BY

Eddie B. Thomas

12-21-84

1/3/7/8

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-S01-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Maximum radiation dose is based on a total of normal + accident.
6. Radiation qualification was extended to 4.6×10^7 rads (motor leads) and 2×10^8 rads (for other radiation sensitive components) by analysis.
7. The 0.6 psig pressure transient occurs during the first hour of HELB in zone AB-4. It is not significant with respect to cables and motor windings. The motor enclosure is open drip-proof thus differential pressure across the housing has no structural or leakage effects.

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP301-S01-00

SELECT :

SORT : 01

TITLE : EURL SP301-S01-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION MODEL	MANUFACTURER	ZONE	QUALD LOCATION	EC CAT	FT ELEV	OPER DEMO SEAL	ACC RES H2/H2	ACC TME DEMO	ACC/RT M LF/MI	QUALIFICATION SUMMARY
1E12 C 0002A	RESIDUAL HEAT REMOVAL SYSTEM RHR PUMP 301	21A3504AK MOTOR	GE 5K6338XC105A	AB-4 HARSH AXB/O7-568	A	A1	I	YES	N/A	YES	C 17Y 10Y	SP301-S01-00
1E12 C 0002B	RESIDUAL HEAT REMOVAL SYSTEM RHR PUMP 301	21A3504AK MOTOR	GE 5K6338XC105A	AB-4 HARSH AXB/O4-568	A	A1	I	YES	N/A	YES	C 17Y 10Y	SP301-S01-00
1E12 C 0002C	RESIDUAL HEAT REMOVAL SYSTEM RHR PUMP 301	21A3504AK MOTOR	GE 5K6338XC105A	AB-4 HARSH AXB/O5-568	A	A1	I	YES	N/A	YES	C 17Y 10Y	SP301-S01-00
1E21 C 0001	LOW PRESSURE CORE SPRAY SYSTEM LPCS PUMP 301	21A3504BC MOTOR	GE 5K6347XC100A	AB-2 HARSH AXB/O8-568	A	A1	I	YES	N/A	YES	C 40Y 10Y	SP301-S01-00
1E22 C 0001	HPCS POWER SUPPLY SYSTEM HPCS PUMP 301	21A3504AR MOTOR	GE 5K6357XC18A	AB-2 HARSH AXB/O3-568	A	A1	I	YES	N/A	YES	C 40Y 10Y	SP301-S01-00

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-S02-00
 MANUFACTURER'S QUALIFICATION REPORT NO. (6) REV. _____
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Dual Function Safety/Relief Valve (SRV)
 MANUFACTURER/MODEL NO. Dijkers/G471-6/125.04
 TESTED DEVICE MODEL NO. (Same as above)

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	DW-2	135°F	8,401 Hours
AVERAGE	DW-2	134°F	338,149 Hours
MINIMUM	DW-2	122°F	3,501 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-2	141/135°F	600 @ 30 Min.
Loss of HVAC (Non-Safety)	DW-2	136/135°F	49 Hours
RADIATION DOSE (RADS, TID)	DW-2	4.5 x 10 ⁷ (5)(2)	40 Years

ACCELERATED AGING TEMP./TIMES 300°F/23 Days (6)
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/5 Years (6)
 LIFE-LIMITING COMPONENT EPDM Sealing Materials (6)
 TEST RADIATION DOSE (TID) Under Review (6) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED (6)
EQUIPMENT CATEGORY (EC)	A1	Operability will be demonstrated throughout test.
FUNCTION TIME (FT)	I (100 Days)	2 Days open/close, 100 Days fail as is
ACCURACY (ACC) (4)	± 15 psi	to be demonstrated during DBE testing
RESPONSE TIME (RT)	0.25 Seconds	To be demonstrated during DBE testing

ACCIDENT SUMMARY:

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED (6)	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-2	330°F	355°F	25
PRESSURE (PSIG)	DW-2	22.1	60	37.9
R.H. (%)	DW-2	100% (Steam)	100% (Steam)	N/A
SPRAY	DW-2	N/A	N/A	N/A
SUBMERGENCE	DW-2	N/A	N/A	N/A
RADIATION (RADS)	DW-2	2.7 x 10 ⁷ (7)	Under Review (2)	> 10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise 12/2/84
 CHECKED BY Eddie B. Monahan 12-21-84
 APPROVED BY J. A. Matheny 12/17/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-S02-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

Per General Electric, Functional Performance Requirements.

5. Neutron fluence is: 1.8×10^{15} Ntn/CM² (40-year TID).

6. Demonstrated values are based on those specified in the GE Pre-Test Evaluation (PTE), Product Analysis Report (PAR) and Product Performance Qualification Specification (PPQS) all done in accordance with GE Licensing Topical Report NEDE-24326-1-P dated January, 1983. Testing is scheduled for completion September 28, 1984.

7. A specific analysis of the accident radiation applicable to operation of the SRV's indicates that during a small break LOCA (less than 0.5 sq. ft.) when the SRV must actuate there is no fuel damage and, therefore, no accident radiation.

The limiting event for SRV actuation is then the ATWS event where a conservative 10% of LOCA radiation is used.

Beta radiation is not significant since all parts susceptible to radiation are shielded by metal enclosures.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-S02-00

SELECT :

SORT : 01

TITLE : EQRL SP301-S02-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUAL	EC	F	OPER CAT	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
	EQUIP. DESCRIPTION						ELEV SEAL	H2/H2	DEMO		
1B21 F 0041A	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P10 DUAL FUNCTION SAFETY/RELIEF VALVE	DIKKERS G471-6/125.04	DW-2 HARSH C I/02-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0041B	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P10 DUAL FUNCTION SAFETY/RELIEF VALVE	DIKKERS G471-6/125.04	DW-2 HARSH C I/14-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0041C	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P10 DUAL FUNCTION SAFETY/RELIEF VALVE	DIKKERS G471-6/125.04	DW-2 HARSH C I/04-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0041D	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P10 DUAL FUNCTION SAFETY/RELIEF VALVE	DIKKERS G471-6/125.04	DW-2 HARSH C I/16-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0041E	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P10 DUAL FUNCTION SAFETY/RELIEF VALVE	DIKKERS G471-6/125.04	DW-2 HARSH C I/01-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0041F	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P10 DUAL FUNCTION SAFETY/RELIEF VALVE	DIKKERS G471-6/125.04	DW-2 HARSH C I/15-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0041G	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P10 DUAL FUNCTION SAFETY/RELIEF VALVE	DIKKERS G471-6/125.04	DW-2 HARSH C I/03-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0041K	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P10 DUAL FUNCTION SAFETY/RELIEF VALVE	DIKKERS G471-6/125.04	DW-2 HARSH C I/16-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0047B	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P14 DUAL FUNCTION SAFETY/RELIEF VALVE	DIKKERS G471-6/125.04	DW-2 HARSH C I/14-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0047C	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P14 DUAL FUNCTION SAFETY/RELIEF VALVE	DIKKERS G471-6/125.04	DW-2 HARSH C I/03-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0047D	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P14 DUAL FUNCTION SAFETY/RELIEF VALVE	DIKKERS G471-6/125.04	DW-2 HARSH C I/16-630	C	A1	I		N/A N/A H2		T	SP301-S02-00

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP301-S02-00

AS OF 00636 03/22/84

SELECT :

SORT : 01

TITLE : EQRL SP301-S02-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1B21 F 0047F	AUTOMATIC DEPRESSURIZATION SYSTEM	DIKKERS	DW-2	C	A1	I		N/A		T	SP301-S02-00
	SAFETY RELIEF VALVE	G471-6/125.04	HARSH					N/A			
301	768E584P14 DUAL FUNCTION SAFETY/RELIEF VALVE		C I/16-630					H2			
1B21 F 0047G	AUTOMATIC DEPRESSURIZATION SYSTEM	DIKKERS	DW-2	C	A1	I		N/A		T	SP301-S02-00
	SAFETY RELIEF VALVE	G471-6/125.04	HARSH					N/A			
301	768E584P14 DUAL FUNCTION SAFETY/RELIEF VALVE		C I/02-630					H2			
1B21 F 0047H	AUTOMATIC DEPRESSURIZATION SYSTEM	DIKKERS	DW-2	C	A1	I		N/A		T	SP301-S02-00
	ADS VALVE	G471-6/125.04	HARSH					N/A			
301	768E584P14 DUAL FUNCTION SAFETY/RELIEF VALVE		C I/17-630					H2			
1B21 F 0051A	AUTOMATIC DEPRESSURIZATION SYSTEM	DIKKERS	DW-2	C	A1	I		N/A		T	SP301-S02-00
	SAFETY RELIEF VALVE	G471-6/125.04	HARSH					N/A			
301	768E584P15 DUAL FUNCTION SAFETY/RELIEF VALVE		C I/01-630					H2			
1B21 F 0051B	AUTOMATIC DEPRESSURIZATION SYSTEM	DIKKERS	DW-2	C	A1	I		N/A		T	SP301-S02-00
	SAFETY RELIEF VALVE	G471-6/125.04	HARSH					N/A			
301	768E584P15 DUAL FUNCTION SAFETY/RELIEF VALVE		C I/15-630					H2			
1B21 F 0051C	AUTOMATIC DEPRESSURIZATION SYSTEM	DIKKERS	DW-2	C	A1	I		N/A		T	SP301-S02-00
	ADS VALVE	G471-6/125.04	HARSH					N/A			
301	768E584P15 DUAL FUNCTION SAFETY/RELIEF VALVE		C I/04-630					H2			
1B21 F 0051D	AUTOMATIC DEPRESSURIZATION SYSTEM	DIKKERS	DW-2	C	A1	I		N/A		T	SP301-S02-00
	SAFETY RELIEF VALVE	G471-6/125.04	HARSH					N/A			
301	768E584P15 DUAL FUNCTION SAFETY/RELIEF VALVE		C I/17-630					H2			
1B21 F 0051G	AUTOMATIC DEPRESSURIZATION SYSTEM	DIKKERS	DW-2	C	A1	I		N/A		T	SP301-S02-00
	ADS VALVE	G471-6/125.04	HARSH					N/A			
301	768E584P15 DUAL FUNCTION SAFETY/RELIEF VALVE		C I/03-630					H2			
1B21 F 0410A	AUTOMATIC DEPRESSURIZATION SYSTEM	SEITZ	DW-2	C	A1	I		N/A		T	SP301-S02-00
	ADS VALVE	6A33	HARSH					N/A			
301	768E584P10 SOLENOID		C I/02-630					H2			
1B21 F 0410B	AUTOMATIC DEPRESSURIZATION SYSTEM	SEITZ	DW-2	C	A1	I		N/A		T	SP301-S02-00
	ADS VALVE	6A33	HARSH					N/A			
301	768E584P10 SOLENOID		C I/02-630					H2			
1B21 F 0411A	AUTOMATIC DEPRESSURIZATION SYSTEM	SEITZ	DW-2	C	A1	I		N/A		T	SP301-S02-00
	ADS VALVE	6A33	HARSH					N/A			
301	768E584P10 SOLENOID		C I/14-630					H2			

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP301-S02-00

AS OF 00636 03/22/84

SELECT :

SORT : 01

TITLE : EQRL SP301-S02-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
								H2/H2	DEMO		
1B21 F 0411B	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P10 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/14-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0412A	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P10 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/04-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0412B	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P10 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/04-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0413A	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P10 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/16-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0413B	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P10 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/16-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0414A	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P10 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/01-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0414B	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P10 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/01-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0415A	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P10 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/15-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0415B	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P10 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/15-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0416A	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P10 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/03-630	C	A1	I		N/A N/A H2		T	SP301-S02-00
1B21 F 0416B	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P10 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/03-630	C	A1	I		N/A N/A H2		T	SP301-S02-00

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-S02-00

SELECT :

SORT : 01

TITLE : EQRL SP301-S02-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES TME DEMO	ACC/RT M LF/MI	QUALIFICATION SUMMARY
1B21 F 0417A	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P10 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/16-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0417B	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P10 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/16-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0420A	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P14 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/14-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0420B	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P14 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/14-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0421A	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P14 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/03-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0421B	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P14 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/03-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0422A	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P14 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/16-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0422B	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P14 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/16-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0423A	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P14 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/16-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0423B	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P14 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/16-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0424A	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P14 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/02-630	C	A1	I		N/A N/A H2	T	SP301-S02-00

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-S02-00

SELECT :

SORT : 01

TITLE : EQRL SP301-S02-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
	EQUIP. DESCRIPTION			CAT	DEMO	RES	TME	DEMO	M	LF/MI
			LOCATION	ELEV	SEAL	H2/H2	DEMO			SUMMARY
1B21 F 0424B	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P14 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/02-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0425A	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P14 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/17-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0425B	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P14 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/17-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0440A	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P15 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/01-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0440B	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P15 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/01-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0441A	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P15 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/15-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0441B	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P15 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/15-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0442A	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P15 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/04-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0442B	AUTOMATIC DEPRESSURIZATION SYSTEM ADS VALVE 301 768E584P15 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/04-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0443A	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P15 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/17-630	C	A1	I		N/A N/A H2	T	SP301-S02-00
1B21 F 0443B	AUTOMATIC DEPRESSURIZATION SYSTEM SAFETY RELIEF VALVE 301 768E584P15 SOLENOID	SEITZ 6A33	DW-2 HARSH C I/17-630	C	A1	I		N/A N/A H2	T	SP301-S02-00

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-S05(A)-00
 MANUFACTURER'S QUALIFICATION REPORT NO. (6) REV.
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Main Steam Isolation Valve (MSIV) Actuator/Solenoid
 MANUFACTURER/MODEL NO. Sheffer/SA-A34 & ASCO/NP8320420 & NP832320
 TESTED DEVICE MODEL NO. (Same as above)

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON. ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	DW-1	135°F	8,401 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-1	122°F	3,501 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-1	141/135°F	600 @ 30 Min.
Loss of HVAC (Non-Safety)	AB-7	189/ 88°F	49 Hours
RADIATION DOSE (RADS, TID)	DW-1	2.8 x 10 ⁷ (5)	40 Years

ACCELERATED AGING TEMP /TIMES 140°C/35 Days (6)
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/5 Years (6)
 LIFE-LIMITING COMPONENT EPDM Seals and O-rings (6)
 TEST RADIATION DOSE (TID) Normal: 2.53 x 10⁷ (5 Years), Accident: 1.21 x 10⁷ (6)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED (6)
EQUIPMENT CATEGORY (EC)	A1	1 Hour of close/stay closed operation + 7 days
FUNCTION TIME (FT)	C (1 Hours)	post-DBE of stay closed operation.
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	4 ± 0.5 Seconds	Closing times will be monitored during operation.

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED (6)	
	LIMITING ENVIRON. ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	345°F	15
PRESSURE (PSIG)	DW-1	22.1	33	10.9
R.H. (%)	DW-1	100% (Steam)	100% (Steam)	N/A
SPRAY	DW-1	Up to elevation	Actual elevation is	N/A
SUBMERGENCE	DW-1	613'0"	above 630'	N/A
RADIATION (RADS)	DW-1	1.1 x 10 ⁷ (1 Hr.) (7)	1.21 x 10 ⁷	1.1 x 10 ⁶

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise / 2/2/84
 CHECKED BY Eddie B. Almon 12-21-84
 APPROVED BY W. A. Blum 1/3/17/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-S05 (A) -00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$
3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A
5. Value is for gamma radiation only.

Neutron fluence is: 1.0×10^{15} Ntn/CM² (40-year TID).
6. Demonstrated values are based on those specified in the GE Pre-Test Evaluation (PTE), Product Analysis Report (PAR) and Product Performance Qualification Specification (PPQS), all done in accordance with GE Licensing Topical Report NEDE-24326-1-P dated January, 1983. Testing is scheduled for completion September 28, 1984.
7. Beta radiation is not significant since all parts susceptible to radiation are shielded by metal enclosures.

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-S05 (B) -00
 MANUFACTURER'S QUALIFICATION REPORT NO. (6) REV.
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Main Steam Isolation Valve (MSIV) Limit Switch & Terminal Box
 MANUFACTURER/MODEL NO. NAMCO/EA740-50100, Rev. K
 TESTED DEVICE MODEL NO. EA740-80100, Rev. K

AGING SUMMARY

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	DW-1	135°F	8,401 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-1	122°F	3,501 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-1	141/135°F	600 @ 30 Min.
Loss of HVAC (Non-Safety)	AB-7	189/ 88°F	49 Hours
RADIATION DOSE (RADS, TID)	DW-1	2.8 x 10 ⁷ (5)(2)	40 Years

Limit Switch: 250°F/94 Days + 260°F/62 Days

ACCELERATED AGING TEMP./TIMES Terminal Box: 150°C/28 Days (6)
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/5 Years (6)
 LIFE-LIMITING COMPONENT Limit SW=EPDM O-ring Seal; Terminal BX=Neoprene Gasket (6)
 TEST RADIATION DOSE (TID) 3.15 x 10⁸ (6) (2)

OPERABILITY SUMMARY

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Switch operation will be verified a minimum of once per week during aging and DBE testing.
FUNCTION TIME (FT)	I (100 Days)	100 Day Post-DBE Test
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	355°F	25
PRESSURE (PSIG)	DW-1	22.1	69	46.9
R.H. (%)	DW-1	100% (Steam)	100% (Steam)	N/A
SPRAY	DW-1	To Elev. 613'0"	Actual Elev. Above 630'	N/A
SUBMERGENCE	DW-1	To Elev. 613'0"	Actual Elev. Above 630'	N/A
RADIATION (RADS)	DW-1	2.7 x 10 ⁸ (7)	~ 3.1 x 10 ⁸ (2)	.4 x 10 ⁸

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV.NO.	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise 1/2/84
 CHECKED BY Eddie B. Thomas 12-21-84
 APPROVED BY J. A. Matheny 12/17/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-S05(B)-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Value is gamma only.

Neutron fluence is: 1.0×10^{15} Ntn/CM² (40-year TID).

6. Demonstrated values are based on those specified in the GE Pre-Test Evaluation (PTE), Product Analysis Report (PAR) and Product Performance Qualification Specification (PPQS), all done in accordance with GE Licensing Topical Report NEDE-24326-1-P dated January, 1983. Testing is scheduled for completion September 28, 1984.

7. Beta radiation is not significant since all parts susceptible to radiation are shielded by metal enclosures.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP301-S05-00

AS OF 00636 03/22/84

SELECT :

SORT : 01

TITLE : EQRL SP301-S05-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	SUMMARY
		EQUIP. DESCRIPTION		LOCATION	ELEV	SEAL		H2/H2	DEMO		
1 1B21 F 0022A	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-INBOARD 79305	NATIONAL ACME EA74050100	DW-1	C	A1	I	LATER	N/A	LATER T		SP301-S05-00
	LIMIT SWITCHES(6)			HARSH C I/01-620			YES	H2	N/A		
2 1B21 F 0022A	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE -INBOARD 301 105D4935	SHEFFER SA-A34	DW-1	C	A1	C		N/A	T		SP301-S05-00
	ACTUATOR			HARSH C I/00-630				0004 SEC			
2 1B21 F 0022B	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE -INBOARD 301 105D4935	SHEFFER SA-A34	DW-1	C	A1	C		N/A	T		SP301-S05-00
	ACTUATOR			HARSH C I/00-630				0004 SEC			
1 1B21 F 0022B	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-INBOARD 79305	NATIONAL ACME EA74050100	DW-1	C	A1	I	LATER	N/A	LATER T		SP301-S05-00
	LIMIT SWITCHES(6)			HARSH C I/17-620			YES	H2	N/A		
2 1B21 F 0022C	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE -INBOARD 301 105D4935	SHEFFER SA-A34	DW-1	C	A1	C		N/A	T		SP301-S05-00
	ACTUATOR			HARSH C I/00-630				0004 SEC			
1 1B21 F 0022C	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-INBOARD 79305	NATIONAL ACME EA74050100	DW-1	C	A1	I	LATER	N/A	LATER T		SP301-S05-00
	LIMIT SWITCHES(6)			HARSH C I/01-620			YES	H2	N/A		
2 1B21 F 0022D	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE -INBOARD 301 105D4935	SHEFFER SA-A34	DW-1	C	A1	C		N/A	T		SP301-S05-00
	ACTUATOR			HARSH C I/00-630				0004 SEC			
1 1B21 F 0022D	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-INBOARD 79305	NATIONAL ACME EA74050100	DW-1	C	A1	I	LATER	N/A	LATER T		SP301-S05-00
	LIMIT SWITCHES(6)			HARSH C I/17-620			YES	H2	N/A		
2 1B21 F 0028A	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE -OUTBOARD 301 105D4935	SHEFFER SA-A34	AB-7	C	A1	C		N/A	T		SP301-S05-00
	ACTUATOR			HARSH AXC/05-620				0004 SEC			
1 1B21 F 0028A	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-OUTBOARD 79305	NATIONAL ACME EA74050100	AB-7	C	A1	C	LATER	N/A	LATER T		SP301-S05-00
	LIMIT SWITCHES(5)			HARSH AXC/05-620			YES	N/A			
2 1B21 F 0028B	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE -OUTBOARD 301 105D4935	SHEFFER SA-A34	AB-7	C	A1	C		N/A	T		SP301-S05-00
	ACTUATOR			HARSH AXC/04-620				0004 SEC			

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-S05-00

SELECT :

SORT : 01

TITLE : EQRL SP301-S05-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
		EQUIP. DESCRIPTION			CAT	DEMO	RES TME	DEM	M LF/MI	SUMMARY
			LOCATION		ELEV	SEAL	H2/H2	DEMO		
1 1B21 F 0028B	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM	NATIONAL ACME	AB-7	C	A1	C	LATER	N/A	LATER T	SP301-S05-00
	MAIN STEAM ISOLATION VALVE-OUTBOARD	EA74050100	HARSH					N/A		
	79305	LIMIT SWITCHES(5)	AXC/O4-620			YES				
2 1B21 F 0028C	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM	SHEFFER	AB-7	C	A1	C		N/A	T	SP301-S05-00
	MAIN STEAM ISOLATION VALVE -OUTBOARD	SA-A34	HARSH					0004 SEC		
	301 105D4935	ACTUATOR	AXC/O6-620							
1 1B21 F 0028C	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM	NATIONAL ACME	AB-7	C	A1	C	LATER	N/A	LATER T	SP301-S05-00
	MAIN STEAM ISOLATION VALVE-OUTBOARD	EA74050100	HARSH					N/A		
	79305	LIMIT SWITCHES(5)	AXC/O6-620			YES				
2 1B21 F 0028D	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM	SHEFFER	AB-7	C	A1	C		N/A	T	SP301-S05-00
	MAIN STEAM ISOLATION VALVE -OUTBOARD	SA-A34	HARSH					0004 SEC		
	301 105D4935	ACTUATOR	AXC/O5-620							
1 1B21 F 0028D	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM	NATIONAL ACME	AB-7	C	A1	C	LATER	N/A	LATER T	SP301-S05-00
	MAIN STEAM ISOLATION VALVE-OUTBOARD	EA74050100	HARSH					N/A		
	79305	LIMIT SWITCHES(5)	AXC/O5-620			YES				
1B21 F 0460	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM	ASCO	DW-1	C	A1	C		N/A	T	SP301-S05-00
	MAIN STEAM ISOLATION VALVE-INBOARD	HTX8320A20V/832320V	HARSH					N/A		
	301 105D4935	TEST/PILOT SOLENOIDS	C I/O0-630							
1B21 F 0461	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM	ASCO	DW-1	C	A1	C		N/A	T	SP301-S05-00
	MAIN STEAM ISOLATION VALVE-INBOARD	HTX8320A20V/832320V	HARSH					N/A		
	301 105D4935	TEST/PILOT SOLENOIDS	C I/O0-630							
1B21 F 0462	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM	ASCO	DW-1	C	A1	C		N/A	T	SP301-S05-00
	MAIN STEAM ISOLATION VALVE-INBOARD	HTX8320A20V/832320V	HARSH					N/A		
	301 105D4935	TEST/PILOT SOLENOIDS	C I/O0-630							
1B21 F 0463	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM	ASCO	DW-1	C	A1	C		N/A	T	SP301-S05-00
	MAIN STEAM ISOLATION VALVE-INBOARD	HTX8320A20V/832320V	HARSH					N/A		
	301 105D4935	TEST/PILOT SOLENOIDS	C I/O0-630							
1B21 F 0480	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM	ASCO	AB-7	C	A1	C		N/A	T	SP301-S05-00
	MAIN STEAM ISOLATION VALVE-OUTBOARD	HTX8320A20V/832320V	HARSH					N/A		
	301 105D4935	TEST/PILOT SOLENOIDS	AXC/O5-620							
1B21 F 0481	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM	ASCO	AB-7	C	A1	C		N/A	T	SP301-S05-00
	MAIN STEAM ISOLATION VALVE-OUTBOARD	HTX8320A20V/832320V	HARSH					N/A		
	301 105D4935	TEST/PILOT SOLENOIDS	AXC/O5-620							

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EQUIPMENT QUALIFICATIONS

PAGE 3

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-S05-00

SELECT :

SORT : 01

TITLE : EQRL SP301-S05-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE	QUALD EC FT OPER			ACC RES TME DEMO	ACC/RT QUALIFICATION		
					CAT	ELEV	SEAL		M	LF/M1	SUMMARY
1B21 F 0482	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-OUTBOARD 301 105D4935 TEST/PILOT SOLENOIDS	ASCO HTX8320A20V/832320V	AB-7 HARSH AXC/05-620	C	A1	C		N/A N/A	T		SP301-S05-00
1B21 F 0483	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-OUTBOARD 301 105D4935 TEST/PILOT SOLENOIDS	ASCO HTX8320A20V/832320V	AB-7 HARSH AXC/05-620	C	A1	C		N/A N/A	T		SP301-S05-00

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-S06-00
 MANUFACTURER'S QUALIFICATION REPORT NO. (5) REV.
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION MSIV - Leakage Control System Heater
 MANUFACTURER/MODEL NO. GE (LOMPAC)/47D518673
 TESTED DEVICE MODEL NO. (Same)

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-4	113°F	8,372 Hours
AVERAGE	AB-4	101°F	336,992 Hours
MINIMUM	AB-4	86°F	3,489 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Plant Shutdown	AB-4	147/113°F	111 @ 13.5 Hours
Loss of HVAC (Non-Safety)	AB-4	134/113°F	1 @ 49 Hours
RADIATION DOSE (RADS, TID)	AB-4	3 x 10 ⁵ (2)	40 Years

ACCELERATED AGING TEMP./TIMES (5) 250°F/6 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL (5) 40 Years/40 Years
 LIFE-LIMITING COMPONENT (5) None
 TEST RADIATION DOSE (TID) (5) 4.6 x 10⁷ (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	(5) Operation verified during test.
FUNCTION TIME (FT)	I (100 Days)	(5) 100 Days
ACCURACY (ACC) (4)	N/A	(5) N/A
RESPONSE TIME (RT)	N/A	(5) N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-4	160°F	(5) 265°F	105
PRESSURE (PSIG)	AB-4	0.6	(5) 1.8	1.2
R.H. (%)	AB-4	100 (Steam)	(5) 100 (Steam)	N/A
SPRAY	AB-4	N/A	(5) N/A	N/A
SUBMERGENCE	AB-4	N/A	(5) N/A	N/A
RADIATION (RADS)	AB-4	4.1 x 10 ⁷	(5) 4.57 x 10 ⁷ (2)	0.47 x 10 ⁷

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise /
 CHECKED BY Eddie B. Thomas 12-21-84
 APPROVED BY W. A. Matheny 12/17/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.)

SP-301-S06-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:
N/A
5. Final qualification report has been received and is under review. Expected completion date is March 15, 1984.

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-S06-00

SELECT :

SORT : 01

TITLE : EQRL SP301-S06-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION MODEL	MANUFACTURER	ZONE	QUALD EC FT OPER			ACC	ACC/RT QUALIFICATION		
					LOCATION	ELEV	SEAL		RES TME DEMO	M LF/M1	SUMMARY
1E32 B 0001A	MSIV LEAKAGE CONTROL SYSTEM MSIV-LCS HEATER 301 21A3581 HEATER	GE/LOMPOC 47D518673		AB-4 HARSH AXC/O4-620	B	A1	I	N/A N/A		T	SP301-S06-00
1E32 B 0001E	MSIV LEAKAGE CONTROL SYSTEM MSIV-LCS HEATER 301 21A3581 HEATER	GE/LOMPOC 47D518673		AB-4 HARSH AXC/O4-620	B	A1	I	N/A N/A		T	SP301-S06-00
1E32 B 0001J	MSIV LEAKAGE CONTROL SYSTEM MSIV-LCS HEATER 301 21A3581 HEATER	GE/LOMPOC 47D518673		AB-4 HARSH AXC/O4-620	B	A1	I	N/A N/A		T	SP301-S06-00
1E32 B 0001N	MSIV LEAKAGE CONTROL SYSTEM MSIV-LCS HEATER 301 21A3581 HEATER	GE/LOMPOC 47D518673		AB-4 HARSH AXC/O4-620	B	A1	I	N/A N/A		T	SP301-S06-00

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-S07-00
 MANUFACTURER'S QUALIFICATION REPORT NO. (5) REV.
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION MSIV-Leakage Control System Blower
 MANUFACTURER/MODEL NO. GE (LOMPAC)/47B518673
 TESTED DEVICE MODEL NO. (same)

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON. ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-4	113°F	8,372 Hours
AVERAGE	AB-4	101°F	336,992 Hours
MINIMUM	AB-4	86°F	3,489 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Plant Shutdown	AB-4	147/113°F	111 @ 13.5 Hours
Loss of HVAC (Non-Safety)	AB-4	134/113°F	1 @ 49 Hours
RADIATION DOSE (RADS, TID)	AB-4	3 x 10 ⁵ (2)	40 Years

ACCELERATED AGING TEMP./TIMES (5) 220°F/73.5 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL (5) 40 Years/40 Years
 LIFE-LIMITING COMPONENT (5) None
 TEST RADIATION DOSE (TID) (5) 4.6 x 10⁷ (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	(5) Operation will be verified during test.
FUNCTION TIME (FT)	I (100 Days)	(5) 100 Days
ACCURACY (ACC) (4)	N/A	(5) N/A
RESPONSE TIME (RT)	N/A	(5) N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON. ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-4	160°F	(5) 290°F	40°F
PRESSURE (PSIG)	AB-4	0.6	(5) 1.0	0.4
R.H. (%)	AB-4	100 (Steam)	(5) 100 (Steam)	N/A
SPRAY	AB-4	N/A	(5) N/A	N/A
SUBMERGENCE	AB-4	N/A	(5) N/A	N/A
RADIATION (RADS)	AB-4	4.1 x 10 ⁷	(5) 4.57 x 10 ⁷ (2)	0.4 x 10 ⁷

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise 12/2/84
 CHECKED BY Eddie B. Chivers 12-21-84
 APPROVED BY [Signature] 12/17/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-S07-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Equipment is under test. Final qualification report expected on June 1, 1984.

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EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-S07-00

SELECT :

SORT : 01

TITLE : EQRL SP301-S07-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE	QUALD		CAT	EC FT OPER		ACC RES TME DEMO	ACC/RT QUALIFICATION	
					LOCATION	ELEV		DEMO	SEAL		M	LF/MI SUMMARY
1E32 C 0001	MSIV LEAKAGE CONTROL SYSTEM INBOARD AIR BLOWER 301 21A3762 BLOWER	GE/LOMPOC 47B518664	AB-4 HARSH AXC/04-620	C	A1	I	N/A	N/A			T	SP301-S07-00
1E32 C 0002B	MSIV LEAKAGE CONTROL SYSTEM OUTBOARD AIR BLOWER 301 21A3762 BLOWER	GE/LOMPOC 47A518664	AB-4 HARSH AXC/06-620	C	A1	I	N/A	N/A			T	SP301-S07-00
1E32 C 0002F	MSIV LEAKAGE CONTROL SYSTEM OUTBOARD AIR BLOWER 301 21A3762 BLOWER	GE/LOMPOC 47A518664	AB-4 HARSH AXC/04-620	C	A1	I	N/A	N/A			T	SP301-S07-00

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

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QUALIFICATION SUMMARY (FILE NO.) SP-301-S08/S09-00
 MANUFACTURER'S QUALIFICATION REPORT NO. NEDC-30205 REV. 0
 QUALIFICATION METHOD Test and Analysis
 EQUIPMENT DESCRIPTION RCIC Turbine Assembly
 MANUFACTURER/MODEL NO. Terry Corp./GS-2N
 TESTED DEVICE MODEL NO. Same

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-3	123°F	8,408 HOURS
AVERAGE	AB-3	102°F	338,440 Hours
MINIMUM	AB-3	66°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC (Non-Safety)	AB-3	143/123°F	1 @ 49 Hours
RADIATION DOSE (RADS, TID)	AB-3	9.4 x 10 ³ (2)	40 Years

ACCELERATED AGING TEMP./TIMES See Note 5
 QUALIFIED LIFE/MAINTENANCE INTERVAL See Note 5
 LIFE-LIMITING COMPONENT See Note 5
 TEST RADIATION DOSE (TID) 1 x 10⁴ (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	None (5)
FUNCTION TIME (FT)	E (12 Hours)	12 Hours (5)
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-3	155°F	207°F	52
PRESSURE (PSIG)	AB-3	3.0	2.0	None (5)
R.H. (%)	AB-3	100 (Steam)	100 (5)	N/A
SPRAY	AB-3	N/A	N/A	N/A
SUBMERGENCE	AB-3	N/A	N/A	N/A
RADIATION (RADS)	AB-3	4.46 x 10 ⁴	None (5)	None (5)

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise 12/2/84
 CHECKED BY Eddie B. Howard 12-21-84
 APPROVED BY J. A. Plath 12/17/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.) SP-301-S08/S09-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. This report contains 10 "Notices of Deviations" which describe anomalies during testing. These NOD's are being reviewed along with recommendations for corrective action to achieve qualification of failed accessories.

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP301-S08-00

SELECT :

SORT : 01

TITLE : EURL SP301-S08-00

AS OF 00636 03/22/84

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE	QUALD LOCATION	EC CAT	FT ELEV	OPER DEMO SEAL	ACC RES H2/H2	ACC TME DEMO	QUALIFICATION	
											M	LF/MI SUMMARY
1E51 C 0001	REACTOR CORE ISOLATION COOLING RCIC PUMP 301	21A9526 PUMP	BINGHAM PUMP CO 6X6X101/2 CP	AB-3 HARSH	B	A1	E		N/A	N/A	C	SP301-S08-00
1E51 C 0002	REACTOR CORE ISOLATION COOLING PROCESS INSTRUMENT EQUIPMENT 301	21A9526 RCIC TURBINE	TERRY CORP GS-2N	AB-3 HARSH	B	A1	E		N/A	N/A	C	SP301-S08-00
1 1E51 C 0002	REACTOR CORE ISOLATION COOLING PROCESS INSTRUMENT EQUIPMENT 301	21A9526 RCIC TURB GOVERNOR- REMOTE MOUNTING PNL	WOODWARD GOVERNOR CO EG-M	AB-6 MILD	B	A1	E		N/A	N/A	T	SP301-S08-00

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

AS OF 00636 03/22/84

SELECT : 28ESP301-S09-00

SELECT :

SORT : 01

TITLE : EURL SP301-S09-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE		QUALD EC FT OPER		ACC		ACC/RT QUALIFICATION	
				LOCATION	ELEV SEAL	CAT	DEMO	RES TME DEMO	M LF/M:	SUMMARY	
3 1E51 F 0510	REACTOR CORE ISOLATION COOLING RCIC TURB TRIP THROTTLE VALVE 301 21A9526 LIMIT SWITCHES	MICRO SWITCH LS-PIA-2D	AB-3 HARSH AXB/06-574	B	A3	N/A	C	SP301-S09-00			
2 1E51 F 0510	REACTOR CORE ISOLATION COOLING RCIC TURB TRIP THROTTLE VALVE 301 21A9526 SOLENOID	TROMBETTA G206	AB-3 HARSH AXB/06-574	B	A3	N/A	C	SP301-S09-00			
1 1E51 F 0510	REACTOR CORE ISOLATION COOLING RCIC TURB TRIP THROTTLE VALVE 301 21A9526 OPERATOR-DC	LIMITORQUE SMB-000	AB-3 HARSH AXB/06-574	B	A3	N/A	C	SP301-S09-00			
1E51 F 0510	REACTOR CORE ISOLATION COOLING RCIC TURB TRIP THROTTLE 301 21A9526 VALVE	GIMPEL MACH WORKS P-2989	AB-3 HARSH AXB/06-574	B	A1 E	N/A	C	SP301-S09-00			

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 3

QUALIFICATION SUMMARY (FILE NO.) SP301-S11-00
 MANUFACTURER'S QUALIFICATION REPORT NO. NEDC-30207 REV. (-) Oct. 1983
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Standby Liquid Control (SLC) explosive valve & replacement kit
 MANUFACTURER/MODEL NO. Conax/1832-159-01 (valve), 1532-159-01 (replacement kit)
 TESTED DEVICE MODEL NO. same

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	CT-4	104	7731 hrs.
AVERAGE	CT-4	87	322,115 hrs.
MINIMUM	CT-4	62	3221 hrs.
ABNORMAL TEMP. TRANSIENTS (°F):			
Hot standby	CT-4	105	220cy @ 120 hrs.
Loss of HVAC (non-safety)	CT-4	131/104	1cy @ 49 hrs.
SRV Discharge	CT-4	120	108 cy @ 17 hrs.
RADIATION DOSE (RADS, TID)	CT-4	2.7 x 10 ⁵ (2)	40 years

GROUP I (6) GROUP II (6)

ACCELERATED AGING TEMP /TIMES 220°F/59.5 days 160°F/35 days 20 hrs.

QUALIFIED LIFE/MAINTENANCE INTERVAL 40 yrs/40 yrs. 3 yrs/3yrs. (+2 yrs. shelf life)

LIFE-LIMITING COMPONENT None primer/trigger assembly

TEST RADIATION DOSE (TID) 1.35 x 10⁶ rads 4.17 x 10⁵ rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Valve opened (CV=13) during DBE per requirement
FUNCTION TIME (FT)	B (10 min.)	(7)
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CT-4	185	200	15°
PRESSURE (PSIG)	CT-4	12	16.5	4.5
R.H. (%)	CT-4	100	100 (steam injection)	N/A
SPRAY	CT-4	(5)	periodic spray	N/A
SUBMERGENCE	CT-4	N/A	N/A	N/A
RADIATION (RADS)	CT-4	(8)	(8) (2)	

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/		/	/	/
/		/	/	/
/		/	/	/

REVIEWED BY L. E. Wise 12/22/84

CHECKED BY Billy Dillman 12/16/84

APPROVED BY W. C. Matheny 12/17/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 3

QUALIFICATION SUMMARY (FILE NO.) SP301-S11-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements: N/A, this device performs an on/off function for which accuracy requirements are not pertinent.
5. Zone CT-4 is subject to run-off and dripping from areas above that are subject to containment spray.
6. Group I consists of the valve body and the cable assembly and connectors (excluding the mating connector on the primer chamber assembly). They are designed to survive multiple firings of the explosive valve. Group II is the Model 1532-159-01 replacement kit parts including the inlet fitting, the trigger body sub-assembly, the primer chamber assembly (including the primer side of the connector which mates to the cable assembly), and O-ring seals. These parts are expended when the valve is operated (fired) and must be replaced after valve operation.
7. The first (10-minute) DBE ramp was successfully completed. After the chamber was brought down to ambient conditions, the second (70 minute) DBE test was conducted. At 24 minutes, 10 seconds into the second DBE test the valve self-actuated. Valve self-actuation during DBE is postulated to be a result of deterioration of the explosive from exposure to temperature. The primer withstood 34 minutes of DBE, a margin of 24 minutes beyond maximum system requirements (10 minutes). In its deteriorated condition, the primer explosive charge still opened the valve successfully. Inadvertent operation is not a safety concern; therefore, the valve is considered qualified.

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
 (FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 3 OF 3

QUALIFICATION SUMMARY (FILE NO.) SP301-S11-00

SUPPLEMENTAL NOTES (Continued):

8. The following tabulation provides the Accident Summary: Radiation Required Envelope (Maximum Value), Qualification Demonstrated (Maximum Value), and Margin for Group I and II components (see Note 6, above). The DBE for which the SLC valve must operate for 10 minutes plus one hour margin is the ATWS event. For ATWS the radiation dose is considered as 10% of the LOCA dose provided.

<u>Description</u>	<u>Group I (40 yrs.)</u>		<u>Group II (3 yrs.)</u>	
	Gamma (Rads)	Beta (Rads)	Gamma (Rads)	Beta (Rads)
LOCA (1 hr.)	6.3×10^5	3.8×10^2	6.3×10^5	3.8×10^2
ATWS=10% x LOCA (1hr.)	6.3×10^4	3.8×10^1	6.3×10^4	3.8×10^1
<u>Required Envelope</u> (Max Value) (gamma & beta)	6.3×10^4	insignificant	6.3×10^4	insignificant
Test Radiation Dose	1.35×10^6	--	4.17×10^5	--
Less Normal Dose	2.71×10^5 (40 yrs)	N/A	2.0×10^4 (3 yrs)	N/A
<u>Accident Qualification</u> <u>Demonstrated</u> (Max. Value)	1.08×10^6	--	3.97×10^5	--
Less Accident Required Envelope	6.3×10^4	--	6.3×10^4	--
<u>MARGIN</u>	1.02×10^6 (94%)		3.34×10^5 (84%)	

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP301-S11-00

SELECT :

SORT : 01

TITLE : EQRL SP301-S11-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE	QUALD		EC	FT	OPER CAT	ACC RES TME DEMO	ACC H2/H2 DEMO	ACC/RT QUALIFICATION	
					LOCATION	ELEV						M	LF/MI SUMMARY
1C41 F 0004A	STANDBY LIQUID CONTROL SYSTEM		CONAX CO	CT-4	A	A1	B	YES	YES	N/A	YES	T 40Y	SP301-S11-00
	SLC INITIATION		1832-159-01	HARSH						N/A		O3Y	
	301 21A9370AB	SQUIBB VALVE		C	0/16-642								
1C41 F 0004B	STANDBY LIQUID CONTROL SYSTEM		CONAX CO	CT-4	A	A1	B	YES	YES	N/A	YES	T 40Y	SP301-S11-00
	SLC INITIATION		1832-159-01	HARSH						N/A		O3Y	
	301 21A9370AB	SQUIBB VALVE		C	0/16-642								

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-S12-00
 MANUFACTURER'S QUALIFICATION REPORT NO. NEDC-30208 REV. October 1983
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Hydraulic Control Unit w/ 3-way Scram Solenoid Pilot Valve
 MANUFACTURER/MODEL NO. G.E. 767E800G001 (HCU)/ASCO HVA-176-186-1 (SSPV)
 TESTED DEVICE MODEL NO. Same

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	CT-3	104	7731 hrs.
AVERAGE	CT-3	87	322,115 hrs.
MINIMUM	CT-3	62	3221 hrs.
ABNORMAL TEMP. TRANSIENTS (°F):			
Hot Standby	CT-3	105	220cy @ 120 hrs
Loss of HVAC	CT-3	131	1cy @ 49 hrs.
SRV Discharge	CT-3	120	108cy @ 17 hrs.
RADIATION DOSE (RADS, TID)	CT-3	2.71×10^5 (2)	40 yrs.

ACCELERATED AGING TEMP /TIMES 165°F 1440 hrs.
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 yrs./5yrs
 LIFE-LIMITING COMPONENT Buna - N Main Diaphragm, Viton Core Seal
 TEST RADIATION DOSE (TID) 4×10^6 Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A2	Valve is normally energized & de-energized following an accident.
FUNCTION TIME (FT)	E (12 hrs.)	14 hrs.
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	SSPV = .045 SECS HCU = 2 SECS	SSPV .033 SECS Max; HCU 1.082 SECS Max.

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CT-3	185	215	30
PRESSURE (PSIG)	CT-3	12	17	5
R.H. (%)	CT-3	100 (steam)	100 (steam)	N/A
SPRAY	CT-3	(5)	tested submerged	N/A
SUBMERGENCE	CT-3	not required	tested submerged	N/A
RADIATION (RADS)	CT-3	6.3×10^5 (6)	3.73×10^6 (2)	3.1×10^6

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise 12/16/84
 CHECKED BY Eddie B. Thompson 12/29/84
 APPROVED BY J. A. Matthey 1/3/85

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP 301-S12-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements: N/A
5. (A) Zone CT-3 is subject to Pool Swell Spray & Froth to elevation 623'4" (2'10" above the platform). The HCU's are located in an area where the platform is solid. The SSPV's are approximately 8'5" above the platform. Therefore, pool swell spray & froth is not a problem.

(B) Zone CT-3 may be subject to run-off and dripping from areas above that are subject to containment spray. The SSPV's were tested for submergence for 2 hours.
6. The 1 hour accident dose was chosen based on a functional time of 30 seconds for DBE (large break) and 60 seconds for ATWS (ARI function). The 12 hour function time is for small break LOCA during which the fuel is not uncovered. Thus, there is no accident radiation dose for small break.

The beta accident dose at 1 hour is 3 orders of magnitude less than the gamma dose and is therefore insignificant.

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
 (FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-C01-00
 MANUFACTURER'S QUALIFICATION REPORT NO. (See Note 7) REV.
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Differential Pressure/Level/Pressure Transmitter
 MANUFACTURER/MODEL NO. Rosemount/1152 and 1152-TO280
 TESTED DEVICE MODEL NO. Similar

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON. ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-9	107°F	8,408 Hours
AVERAGE	AB-9	93°F	338,440 Hours
MINIMUM	AB-9	86°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC (Non-Safety)	CT-3	131/104°F	1 @ 49 Hours
Hot Standby	CT-3	105/104°F	220 @ 120 Hours
SRV Discharge	CT-3	120°F Max	108 @ 17 Hours
RADIATION DOSE (RADS, TID)	CT-3	2.71 x 10 ⁵ (2)	40 Years

ACCELERATED AGING TEMP./TIMES 100°C/90 Days (7)
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/16.6 Years (7)
 LIFE-LIMITING COMPONENT Operational Amplifier (Glass Encapsulated Silicon) (7)
 TEST RADIATION DOSE (TID) 2.4 x 10⁸ (7) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	(See Note 7)
FUNCTION TIME (FT)	I (100 Days)	(See Note 7)
ACCURACY (ACC) (4)	(4)	(See Note 7)
RESPONSE TIME (RT)	0.2 Seconds	(See Note 7)

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON. ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-9	217°F	232°F (7)	15
PRESSURE (PSIG)	CT-3	12 PSIG	16.5 PSIG (7)	4.5
R.H. (%)	CT-3/AB-9	100 (Steam)	100 (Steam) (7)	N/A
SPRAY	CT-3	(5)	Spray & Froth (7)	N/A
SUBMERGENCE	CT-3	N/A	N/A (7)	N/A
RADIATION (RADS)	CT-3	1.8 x 10 ⁷ (6)	2.397 x 10 ⁸ (2)	2.2 x 10 ⁸

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise /2-2-84
 CHECKED BY Eddie B. Thomas 12-16-84
 APPROVED BY H.A. Rathjens 12-17-84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) _____

SP-301-C01-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

Per the GE Functional Performance Requirements(FPR) document which is done by the system's engineer for each (tag no.) device. The FPR is included in the final qualification report.
5. Zone CT-3 is subject to a) pool swell spray and froth to elevation 623'4" (2'10" above the platform), and b) run-off and dripping from areas above that are subject to containment spray.
6. Gamma TID only is provided since all components susceptible to beta radiation are protected by a metal enclosure.
7. Documentation has been received and reviewed, outlining a test program in accordance with GE LTR NEDE 24326-1-P (January, 1983). The test program is scheduled for completion by November 30, 1984.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-C01-00

SELECT :

SORT : 01

TITLE : EQRL SP301-C01-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
							ELEV SEAL	H2/H2			
1B21 N 0062A	NUCLEAR BOILER SYSTEM REACTOR PRESSURE 301 169C8394 PRESSURE TRANSMITTER	ROSEMOUNT 1152GP9E22T0280PB	CT-3 HARSH C 0/02-620	C	A1	I		.005 .200 SEC H2	T		SP301-C01-00
1B21 N 0062B	NUCLEAR BOILER SYSTEM REACTOR PRESSURE 301 169C8394 PRESSURE TRANSMITTER	ROSEMOUNT 1152GP9E22T0280PB	CT-3 HARSH C 0/11-620	C	A1	I		.005 .200 SEC H2	T		SP301-C01-00
1B21 N 0067C	NUCLEAR BOILER SYSTEM DRYWELL PRESS 301 169C8969 PRESSURE TRANSMITTER	ROSEMOUNT 1152AP5N22T0280PB	CT-3 HARSH C 0/07-620	C	A1	I		.005 .200 SEC H2	T		SP301-C01-00
1B21 N 0067G	NUCLEAR BOILER SYSTEM DRYWELL PRESS 301 169C8969 PRESSURE TRANSMITTER	ROSEMOUNT 1152AP5N22T0280PB	CT-3 HARSH C 0/07-620	C	A1	I		.005 .200 SEC H2	T		SP301-C01-00
1B21 N 0067L	NUCLEAR BOILER SYSTEM DRYWELL PRESS 301 169C8969 PRESSURE TRANSMITTER	ROSEMOUNT 1152AP5N22T0280PB	CT-3 HARSH C 0/16-620	C	A1	I		.005 .200 SEC H2	T		SP301-C01-00
1B21 N 0067R	NUCLEAR BOILER SYSTEM DRYWELL PRESS 301 169C8969 PRESSURE TRANSMITTER	ROSEMOUNT 1152AP5N22T0280PB	CT-3 HARSH C 0/16-620	C	A1	I		.005 .200 SEC H2	T		SP301-C01-00
1B21 N 0068A	NUCLEAR BOILER SYSTEM REACTOR PRESS 301 169C8393 PRESSURE TRANSMITTER	ROSEMOUNT 1152GP9A22PB	CT-3 HARSH C 0/02-620	C	A1	D		.022 .200 SEC H2	T		SP301-C01-00
1B21 N 0068B	NUCLEAR BOILER SYSTEM REACTOR PRESS 301 169C8393 PRESSURE TRANSMITTER	ROSEMOUNT 1152GP9A22PB	CT-3 HARSH C 0/11-620	C	A1	D		.022 .200 SEC H2	T		SP301-C01-00
1B21 N 0068E	NUCLEAR BOILER SYSTEM REACTOR PRESS 301 169C8393 PRESSURE TRANSMITTER	ROSEMOUNT 1152GP9A22PB	CT-3 HARSH C 0/02-620	C	A1	D		.022 .200 SEC H2	T		SP301-C01-00
1B21 N 0068F	NUCLEAR BOILER SYSTEM REACTOR PRESS 301 169C8393 PRESSURE TRANSMITTER	ROSEMOUNT 1152GP9A22PB	CT-3 HARSH C 0/11-620	C	A1	D		.022 .200 SEC H2	T		SP301-C01-00
1B21 N 0080A	NUCLEAR BOILER SYSTEM REACTOR VESSEL WATER LEVEL 301 169C8392 LEVEL TRANSMITTER	ROSEMOUNT 1152DP4E22T0280PB	CT-3 HARSH C 0/02-620	C	A1	I		.005 .500 SEC H2	T		SP301-C01-00

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EQUIPMENT QUALIFICATIONS

PAGE 2

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-C01-00

SELECT :

SORT : 01

TITLE : EQRL SP301-C01-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
		EQUIP. DESCRIPTION		CAT	DEMO	RES	TME	DEMO	M	LF/MI
				LOCATION	ELEV	SEAL	H2/H2	DEMO		SUMMARY
1B21 N 0080B	NUCLEAR BOILER SYSTEM REACTOR VESSEL WATER LEVEL 301 169C8392 LEVEL TRANSMITTER	ROSEMOUNT 1152DP4E22T0280PB	CT-3 HARSH C 0/11-620	C	A1	I	.005 .500 SEC YES H2		T	SP301-C01-00
1B21 N 0080C	NUCLEAR BOILER SYSTEM REACTOR VESSEL WATER LEVEL 301 169C8392 LEVEL TRANSMITTER	ROSEMOUNT 1152DP4E22T0280PB	CT-3 HARSH C 0/07-620	C	A1	I	.005 .500 SEC YES H2		T	SP301-C01-00
1B21 N 0080D	NUCLEAR BOILER SYSTEM REACTOR VESSEL WATER LEVEL 301 169C8392 LEVEL TRANSMITTER	ROSEMOUNT 1152DP4E22T0280PB	CT-3 HARSH C 0/16-620	C	A1	I	.005 .500 SEC YES H2		T	SP301-C01-00
1B21 N 0091A	NUCLEAR BOILER SYSTEM REACTOR VESSEL WATER LEVEL 301 169C8392 LEVEL TRANSMITTER	ROSEMOUNT 1152DP5ET0280PB	CT-3 HARSH C 0/02-620	C	A1	I	.010 .200 SEC YES H2		T	SP301-C01-00
1B21 N 0091B	NUCLEAR BOILER SYSTEM REACTOR VESSEL WATER LEVEL 301 169C8392 LEVEL TRANSMITTER	ROSEMOUNT 1152DP5ET0280PB	CT-3 HARSH C 0/11-620	C	A1	I	.010 .200 SEC YES H2		T	SP301-C01-00
1B21 N 0091E	NUCLEAR BOILER SYSTEM REACTOR VESSEL WATER LEVEL 301 169C8392 LEVEL TRANSMITTER	ROSEMOUNT 1152DP5ET0280PB	CT-3 HARSH C 0/02-620	C	A1	I	.010 .200 SEC YES H2		T	SP301-C01-00
1B21 N 0091F	NUCLEAR BOILER SYSTEM REACTOR VESSEL WATER LEVEL 301 169C8392 LEVEL TRANSMITTER	ROSEMOUNT 1152DP5ET0280PB	CT-3 HARSH C 0/11-620	C	A1	I	.010 .200 SEC YES H2		T	SP301-C01-00
1B21 N 0094A	NUCLEAR BOILER SYSTEM DRYWELL PRESSURE 301 169C8969 PRESSURE TRANSMITTER	ROSEMOUNT 1152AP5E22T0280PB	CT-3 HARSH C 0/02-620	C	A1	I	.005 .200 SEC YES H2		T	SP301-C01-00
1B21 N 0094B	NUCLEAR BOILER SYSTEM DRYWELL PRESSURE 301 169C8969 PRESSURE TRANSMITTER	ROSEMOUNT 1152AP5E22T0280PB	CT-3 HARSH C 0/11-620	C	A1	I	.005 .200 SEC YES H2		T	SP301-C01-00
1B21 N 0094E	NUCLEAR BOILER SYSTEM DRYWELL PRESSURE 301 169C8969 PRESSURE TRANSMITTER	ROSEMOUNT 1152AP5E22T0280PB	CT-3 HARSH C 0/02-620	C	A1	I	.005 .200 SEC YES H2		T	SP301-C01-00
1B21 N 0094F	NUCLEAR BOILER SYSTEM DRYWELL PRESSURE 301 169C8969 PRESSURE TRANSMITTER	ROSEMOUNT 1152AP5E22T0280PB	CT-3 HARSH C 0/11-620	C	A1	I	.005 .200 SEC YES H2		T	SP301-C01-00

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP301-C01-00

AS OF 00636 03/22/84

SELECT :

SORT : 01

TITLE : EQRL SP301-C01-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE LOCATION	QUALD ELEV	EC CAT	FT DEMO	OPER SEAL	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI SUMMARY
1B33 N 0014A	REACTOR RECIRC VALVE FLOW CONTROL RECIRC LOOP "A" FLOW 301 169C8391 DIFFERENTIAL	ROSEMOUNT 1152DP5D22PB PRESSURE TRANSMITTE	CT-3 HARSH C 0/12-620	C	A2	I		.010 0001 SEC H2	T	SP301-C01-00
1B33 N 0014B	REACTOR RECIRC VALVE FLOW CONTROL RECIRC LOOP "A" FLOW 301 169C8391 DIFFERENTIAL	ROSEMOUNT 1152DP5D22PB PRESSURE TRANSMITTE	CT-3 HARSH C 0/12-620	C	A2	I		.010 0001 SEC H2	T	SP301-C01-00
1B33 N 0014C	REACTOR RECIRC VALVE FLOW CONTROL RECIRC LOOP "A" FLOW 301 169C8391 DIFFERENTIAL	ROSEMOUNT 1152DP5D22PB PRESSURE TRANSMITTE	CT-3 HARSH C 0/07-620	C	A2	I		.010 0001 SEC H2	T	SP301-C01-00
1B33 N 0014D	REACTOR RECIRC VALVE FLOW CONTROL RECIRC LOOP "A" FLOW 301 169C8391 DIFFERENTIAL	ROSEMOUNT 1152DP5D22PB PRESSURE TRANSMITTE	CT-3 HARSH C 0/07-620	C	A2	I		.010 0001 SEC H2	T	SP301-C01-00
1B33 N 0024A	REACTOR RECIRC VALVE FLOW CONTROL RECIRC LOOP "B" FLOW 301 169C8391 DIFFERENTIAL	ROSEMOUNT 1152DP5D22PB PRESSURE TRANSMITTE	CT-3 HARSH C 0/01-620	C	A2	I		.010 0001 SEC H2	T	SP301-C01-00
1B33 N 0024B	REACTOR RECIRC VALVE FLOW CONTROL RECIRC LOOP "B" FLOW 301 169C8391 DIFFERENTIAL	ROSEMOUNT 1152DP5D22PB PRESSURE TRANSMITTE	CT-3 HARSH C 0/01-620	C	A2	I		.010 0001 SEC H2	T	SP301-C01-00
1B33 N 0024C	REACTOR RECIRC VALVE FLOW CONTROL RECIRC LOOP "B" FLOW 301 169C8391 DIFFERENTIAL	ROSEMOUNT 1152DP5D22PB PRESSURE TRANSMITTE	CT-3 HARSH C 0/17-620	C	A2	I		.010 0001 SEC H2	T	SP301-C01-00
1B33 N 0024D	REACTOR RECIRC VALVE FLOW CONTROL RECIRC LOOP "B" FLOW 301 169C8391 DIFFERENTIAL	ROSEMOUNT 1152DP5D22PB PRESSURE TRANSMITTE	CT-3 HARSH C 0/17-620	C	A2	I		.010 0001 SEC H2	T	SP301-C01-00
1E12 N 0062A	RESIDUAL HEAT REMOVAL SYSTEM CONTAINMENT PRESSURE 301 169C8969 PRESSURE TRANSMITTER	ROSEMOUNT 1152AP5E22T0280PB PRESSURE TRANSMITTER	CT-3 HARSH C 0/02-620	C	A1	I		.024 200 SEC H2	T	SP301-C01-00
1E12 N 0062B	RESIDUAL HEAT REMOVAL SYSTEM CONTAINMENT PRESSURE 301 169C8969 PRESSURE TRANSMITTER	ROSEMOUNT 1152AP5E22T0280PB PRESSURE TRANSMITTER	CT-3 HARSH C 0/11-620	C	A1	I		.024 200 SEC H2	T	SP301-C01-00
1E12 N 0062C	RESIDUAL HEAT REMOVAL SYSTEM CONTAINMENT PRESSURE 301 169C8969 PRESSURE TRANSMITTER	ROSEMOUNT 1152AP5E22T0280PB PRESSURE TRANSMITTER	CT-3 HARSH C 0/02-620	C	A1	I		.024 200 SEC H2	T	SP301-C01-00

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-C01-00

SELECT :

SORT : 01

TITLE : EQRL SP301-C01-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER	ACC RES TME H2/H2	ACC/RT DEMO	QUALIFICATION M LF/MI	SUMMARY
1E12 N 0062D	RESIDUAL HEAT REMOVAL SYSTEM CONTAINMENT PRESSURE 301 169C8969 PRESSURE TRANSMITTER	ROSEMOUNT 1152AP5E22T0280PB	CT-3 HARSH C 0/11-620	C	A1	I		.024 .200 SEC H2	T		SP301-C01-00
1E31 N 0075A	LEAK DETECTION SYSTEM RWCU FLOW TO COND 301 169C8391 DIFFERENTIAL	ROSEMOUNT 1152DP5A22PB PRESSURE TRANSMITTE	AB-6 MILD AXA/06-568	C	A4	B		.010 .200 SEC	T		SP301-C01-00
1E31 N 0075B	LEAK DETECTION SYSTEM RWCU FLOW TO COND 301 169C8391 DIFFERENTIAL	ROSEMOUNT 1152DP5A22PB PRESSURE TRANSMITTE	AB-9 HARSH AXB/06-599	C	A1	B		.010 .200 SEC	T		SP301-C01-00
1E31 N 0076A	LEAK DETECTION SYSTEM RWCU SUCTION FROM RECIRC FLOW 301 169C8391 DIFFERENTIAL	ROSEMOUNT 1152DP5A22PB PRESSURE TRANSMITTE	CT-3 HARSH C 0/02-620	C	A1	B		.010 .200 SEC	T		SP301-C01-00
1E31 N 0076B	LEAK DETECTION SYSTEM RWCU SUCTION FROM RECIRC FLOW 301 169C8391 DIFFERENTIAL	ROSEMOUNT 1152DP5A22PB PRESSURE TRANSMITTE	CT-3 HARSH C 0/01-620	C	A1	B		.010 .200 SEC	T		SP301-C01-00
1E31 N 0077A	LEAK DETECTION SYSTEM RWCU RETURN TO FW FLOW 301 169C8391 DIFFERENTIAL	ROSEMOUNT 1152DP5A22PB PRESSURE TRANSMITTE	AB-6 MILD AXA/06-568	C	A4	B		.010 .200 SEC	T		SP301-C01-00
1E31 N 0077B	LEAK DETECTION SYSTEM RWCU RETURN TO FW FLOW 301 169C8391 DIFFERENTIAL	ROSEMOUNT 1152DP5A22PB PRESSURE TRANSMITTE	AB-9 HARSH AXB/06-599	C	A1	B		.010 .200 SEC	T		SP301-C01-00
1E31 N 0084A	LEAK DETECTION SYSTEM RCIC/RHR STEAM FLOW 301 169C8392 DIFFERENTIAL	ROSEMOUNT 1152DP5N22T0280PB PRESSURE TRANSMITTE	CT-3 HARSH C 0/02-620	C	A1	E		.017 .200 SEC H2	T		SP301-C01-00
1E31 N 0084B	LEAK DETECTION SYSTEM RCIC/RHR STEAM FLOW 301 169C8392 DIFFERENTIAL	ROSEMOUNT 1152DP5N22T0280PB PRESSURE TRANSMITTE	CT-3 HARSH C 0/01-620	C	A1	E		.017 .200 SEC H2	T		SP301-C01-00
1E31 N 0085A	LEAK DETECTION SYSTEM RCIC/RHR STEAM FLOW 301 169C8394 PRESSURE TRANSMITTER	ROSEMOUNT 1152GP7N22T0280PB	CT-3 HARSH C 0/02-620	C	A1	E		.020 .200 SEC H2	T		SP301-C01-00
1E31 N 0085B	LEAK DETECTION SYSTEM RCIC/RHR STEAM FLOW 301 169C8394 PRESSURE TRANSMITTER	ROSEMOUNT 1152GP7N22T0280PB	CT-3 HARSH C 0/01-620	C	A1	E		.020 .200 SEC H2	T		SP301-C01-00

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EQUIPMENT QUALIFICATIONS

PAGE 5

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP301-C01-00

SELECT :

SORT : 01

TITLE : EORL SP301-C01-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION MODEL	MANUFACTURER	ZONE	QUALD EC FT OPER			ACC RES TME DEMO H2/H2 DEMO	ACC/RT QUALIFICATION			
					LOCATION	ELEV	SEAL		CAT	DEMO	M LF/MI	SUMMARY
1E32 N 0050	MSIV LEAKAGE CONTROL SYSTEM REACTOR PRESSURE 301 169C8394	ROSEMOUNT 1152GP6N22T0280PB PRESSURE TRANSMITTER	ROSEMOUNT	CT-3 HARSH C D/02-620	C	A1	I	.050 .200 SEC YES H2	T	SP301-C01-00		
1E32 N 0058	MSIV LEAKAGE CONTROL SYSTEM REACTOR PRESSURE 301 169C8394	ROSEMOUNT 1152GP6N22T0280PB PRESSURE TRANSMITTER	ROSEMOUNT	CT-3 HARSH C D/11-620	C	A1	I	.050 .200 SEC YES H2	T	SP301-C01-00		

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-C03-00
 MANUFACTURER'S QUALIFICATION REPORT NO. (6) REV.
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Temperature Elements (Type E Thermocouples)
 MANUFACTURER/MODEL NO. PYCO/102-9039-11
 TESTED DEVICE MODEL NO. Same

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	CT-5	130°F	8,408 Hours
AVERAGE	CT-5	119°F	338,440 Hours
MINIMUM	CT-5	94°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Plant Shutdown	AB-4	147/113°F	11 @ 13½ Hours
Loss of HVAC (Non-Safety)	AB-5	258/128°F	1 @ 49 Hours
SRV Discharge	CT-4, 5, 7, 8	120°F Max	108 @ 17 Hours
Plant Shutdown	AB-4	147/113°F	111 @ 13½ Hours
RADIATION DOSE (RADS, TID)	CT-5	2.8 x 10 ⁷ Rads	40 Years

ACCELERATED AGING TEMP./TIMES 150°C/17.2 Days (6)
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/40 Years (6)
 LIFE-LIMITING COMPONENT None (6)
 TEST RADIATION DOSE (TID) Normal: 3.1 x 10⁸ (6)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	(See Note 6)
FUNCTION TIME (FT)	F (24 Hours)	(See Note 6)
ACCURACY (ACC) (4)	0.5%	(See Note 6)
RESPONSE TIME (RT)	2 Seconds	(See Note 6)

ACCIDENT SUMMARY:

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-7	310°F	355°F (6)	45
PRESSURE (PSIG)	CT-4,5,7,8	12	57.2 (6)	45.2
R.H. (%)	CT-4,5,7,8,AB-9	100 Steam	100 Steam (6)	N/A
SPRAY	CT-7, 8	Demin. Water	- (6)	N/A
SUBMERGENCE	CT-4,5,7,8	N/A	N/A (6)	N/A
RADIATION (RADS)	AB-7	7.97x10 ⁶ (24 Hrs.) (5)	3.2 x 10 ⁸ (6)	3.1 x 10 ⁸

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise / 2-2-84
 CHECKED BY Eddie B. Thomas / 2-16-84
 APPROVED BY J. A. Matheny / 3-17-84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-C03-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:
Per the GE Functional Performance Requirements (FPR) document which is done by the system's engineer for each (tag no.) device. The FPR is included in the final qualification report.
5. Gamma TID only. The TE is sheathed in 304 stainless steel, therefore, beta radiation will have no effect.
6. Documentation has been received and reviewed, outlining a test program in accordance with GE LTR NEDE 24326-1-P (January, 1983). The test program is scheduled for completion by July 27, 1984.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-C03-00

SELECT :

SORT : 01

TITLE : EQRL SP301-C03-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION		
	EQUIP. DESCRIPTION		LOCATION			ELEV	SEAL	RES	TME	DEMO	M LF/MI	SUMMARY
1E31 N 0001A	LEAK DETECTION SYSTEM RHR EQUIPMENT AREA 2 AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-4 HARSH AXC/07-568	C	A1	F		.005 0002 SEC		T		SP301-C03-00
1E31 N 0001B	LEAK DETECTION SYSTEM RHR EQUIPMENT AREA 2 AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-4 HARSH AXC/07-568	C	A1	F		.005 0002 SEC		T		SP301-C03-00
1E31 N 0002A	LEAK DETECTION SYSTEM RHR EQUIPMENT AREA 2 VENT INLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-4 HARSH AXC/07-568	C	A1	F		.005 0002 SEC		T		SP301-C03-00
1E31 N 0002B	LEAK DETECTION SYSTEM RHR EQUIPMENT AREA 2 VENT INLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-4 HARSH AXC/07-568	C	A1	F		.005 0002 SEC		T		SP301-C03-00
1E31 N 0003A	LEAK DETECTION SYSTEM RHR EQUIPMENT AREA 2 VENT OUTLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-4 HARSH AXC/07-568	C	A1	F		.005 0002 SEC		T		SP301-C03-00
1E31 N 0003B	LEAK DETECTION SYSTEM RHR EQUIPMENT AREA 2 VENT OUTLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-4 HARSH AXC/07-568	C	A1	F		.005 0002 SEC		T		SP301-C03-00
1E31 N 0004A	LEAK DETECTION SYSTEM RCIC EQUIP AREA AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-3 HARSH AXB/06-568	C	A1	F		.005 0002 SEC		T		SP301-C03-00
1E31 N 0004B	LEAK DETECTION SYSTEM RCIC EQUIP AREA AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-3 HARSH AXB/06-574	C	A1	F		.005 0002 SEC		T		SP301-C03-00
1E31 N 0005A	LEAK DETECTION SYSTEM EQUIP RCIC VENT INLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-3 HARSH AXB/06-574	C	A1	F		.005 0002 SEC		T		SP301-C03-00
1E31 N 0005B	LEAK DETECTION SYSTEM EQUIP RCIC VENT INLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-3 HARSH AXB/06-574	C	A1	F		.005 0002 SEC		T		SP301-C03-00
1E31 N 0006A	LEAK DETECTION SYSTEM EQUIP RCIC VENT OUTLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-3 HARSH AXB/06-568	C	A1	F		.005 0002 SEC		T		SP301-C03-00

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP301-C03-00

AS OF 00636 03/22/84

SELECT :

SORT : 01

TITLE : EQRL SP301-C03-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
		EQUIP. DESCRIPTION	LOCATION		CAT	DEM	RES TME	DEM	M LF/MI	SUMMARY
						ELEV	SEAL	H2/H2	DEMO	
1E31 N 0006B	LEAK DETECTION SYSTEM	PYCO	AB-3	C	A1	F		.005	T	SP301-C03-00
	EQUIP RCIC VENT OUTLET	102-9039-11	HARSH					0002 SEC		
	301 145C3224 TEMPERATURE ELEMENT		AXB/06-574				YES			
1E31 N 0015A	LEAK DETECTION SYSTEM	PYCO	DW-1	C	A3			.005	T	SP301-C03-00
	MSL 'A' GUARD PIPE	102-9039-11	HARSH					0002 SEC		
	301 145C3224 TEMPERATURE ELEMENT		C I/00-620							
1E31 N 0015B	LEAK DETECTION SYSTEM	PYCO	DW-1	C	A3			.005	T	SP301-C03-00
	MSL 'B' GUARD PIPE	102-9039-11	HARSH					0002 SEC		
	301 145C3224 TEMPERATURE ELEMENT		C I/00-620							
1E31 N 0015C	LEAK DETECTION SYSTEM	PYCO	DW-1	C	A3			.005	T	SP301-C03-00
	MSL 'C' GUARD PIPE	102-9039-11	HARSH					0002 SEC		
	301 145C3224 TEMPERATURE ELEMENT		C I/00-620							
1E31 N 0015D	LEAK DETECTION SYSTEM	PYCO	DW-1	C	A3			.005	T	SP301-C03-00
	MSL 'D' GUARD PIPE	102-9039-11	HARSH					0002 SEC		
	301 145C3224 TEMPERATURE ELEMENT		C I/00-620							
1E31 N 0017A	LEAK DETECTION SYSTEM	PYCO	DW-1	C	A3			.005	T	SP301-C03-00
	DRYWELL AMBIENT	102-9039-11	HARSH					0002 SEC		
	301 145C3224 TEMPERATURE ELEMENT		C I/01-599							
1E31 N 0017B	LEAK DETECTION SYSTEM	PYCO	DW-1	C	A3			.005	T	SP301-C03-00
	DRYWELL AMBIENT	102-9039-11	HARSH					0002 SEC		
	301 145C3224 TEMPERATURE ELEMENT		C I/01-599							
1E31 N 0017C	LEAK DETECTION SYSTEM	PYCO	DW-1	C	A3			.005	T	SP301-C03-00
	DRYWELL AMBIENT	102-9039-11	HARSH					0002 SEC		
	301 145C3224 TEMPERATURE ELEMENT		C I/01-642							
1E31 N 0017D	LEAK DETECTION SYSTEM	PYCO	DW-1	C	A3			.005	T	SP301-C03-00
	DRYWELL AMBIENT	102-9039-11	HARSH					0002 SEC		
	301 145C3224 TEMPERATURE ELEMENT		C I/01-642							
1E31 N 0018A	LEAK DETECTION SYSTEM	PYCO	AB-4	C	A1	F		.005	T	SP301-C03-00
	RHR EQUIPMENT AREA 1 AMBIENT	102-9039-11	HARSH					0002 SEC		
	301 145C3224 TEMPERATURE ELEMENT		AXC/03-568				YES			
1E31 N 0018B	LEAK DETECTION SYSTEM	PYCO	AB-4	C	A1	F		.005	T	SP301-C03-00
	RHR EQUIPMENT AREA 1 AMBIENT	102-9039-11	HARSH					0002 SEC		
	301 145C3224 TEMPERATURE ELEMENT		AXC/03-568				YES			

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

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SELECT :

SORT : 01

TITLE : EQRL SP301-C03-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
		EQUIP. DESCRIPTION			CAT	DEMO	RES TME	DEMO	M LF/MI	SUMMARY
			LOCATION		ELEV	SEAL	H2/H2	DEMO		
1E31 N 0027A	LEAK DETECTION SYSTEM	PYCO	AB-4	C	A1	F	.005		T	SP301-C03-00
	RHR EQUIPMENT AREA 1 VENT INLET	102-9039-11	HARSH				0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		AXC/03-568			YES				
1E31 N 0027B	LEAK DETECTION SYSTEM	PYCO	AB-4	C	A1	F	.005		T	SP301-C03-00
	RHR EQUIPMENT AREA 1 VENT INLET	102-9039-11	HARSH				0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		AXC/03-568			YES				
1E31 N 0028A	LEAK DETECTION SYSTEM	PYCO	AB-4	C	A1	F	.005		T	SP301-C03-00
	RHR EQUIPMENT AREA 1 VENT OUTLET	102-9039-11	HARSH				0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		AXC/03-568			YES				
1E31 N 0028B	LEAK DETECTION SYSTEM	PYCO	AB-4	C	A1	F	.005		T	SP301-C03-00
	RHR EQUIPMENT AREA 1 VENT OUTLET	102-9039-11	HARSH				0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		AXC/03-568			YES				
1E31 N 0029A	LEAK DETECTION SYSTEM	PYCO	AB-7	C	A1	F	.005		T	SP301-C03-00
	PIPE TNL MAIN STEAM VENT INLET	102-9039-11	HARSH				0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		AXC/06-620			YES				
1E31 N 0029B	LEAK DETECTION SYSTEM	PYCO	AB-7	C	A1	F	.005		T	SP301-C03-00
	PIPE TNL MAIN STEAM VENT INLET	102-9039-11	HARSH				0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		AXC/06-620			YES				
1E31 N 0029C	LEAK DETECTION SYSTEM	PYCO	AB-7	C	A1	F	.005		T	SP301-C03-00
	PIPE TNL MAIN STEAM VENT INLET	102-9039-11	HARSH				0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		AXB/06-620			YES				
1E31 N 0029D	LEAK DETECTION SYSTEM	PYCO	AB-7	C	A1	F	.005		T	SP301-C03-00
	PIPE TNL MAIN STEAM VENT INLET	102-9039-11	HARSH				0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		AXB/06-620			YES				
1E31 N 0030A	LEAK DETECTION SYSTEM	PYCO	AB-7	C	A1	F	.005		T	SP301-C03-00
	PIPE TNL MAIN STEAM VENT OUTLET	102-9039-11	HARSH				0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		AXB/04-620			YES				
1E31 N 0030B	LEAK DETECTION SYSTEM	PYCO	AB-7	C	A1	F	.005		T	SP301-C03-00
	PIPE TNL MAIN STEAM VENT OUTLET	102-9039-11	HARSH				0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		AXB/04-620			YES				
1E31 N 0030C	LEAK DETECTION SYSTEM	PYCO	AB-7	C	A1	F	.005		T	SP301-C03-00
	PIPE TNL MAIN STEAM VENT OUTLET	102-9039-11	HARSH				0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		AXB/04-620			YES				

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-C03-00

SELECT :

SORT : 01

TITLE : EQRL SP301-C03-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI SUMMARY
							LOCATION ELEV SEAL	H2/H2		
1E31 N 0030D	LEAK DETECTION SYSTEM PIPE TNL MAIN STEAM VENT OUTLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-7 HARSH AXB/04-620	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0031A	LEAK DETECTION SYSTEM PIPE TNL MAIN STEAM AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-7 HARSH AXB/05-620	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0031B	LEAK DETECTION SYSTEM PIPE TNL MAIN STEAM AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-7 HARSH AXB/05-620	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0031C	LEAK DETECTION SYSTEM PIPE TNL MAIN STEAM AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-7 HARSH AXB/04-620	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0031D	LEAK DETECTION SYSTEM PIPE TNL MAIN STEAM AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-7 HARSH AXB/04-620	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0034A	LEAK DETECTION SYSTEM RWCU HEAT EXCHANGER AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-5 HARSH C 0/00-652	C	A1	F		.005 0002 SEC H2	T	SP301-C03-00
1E31 N 0034B	LEAK DETECTION SYSTEM RWCU HEAT EXCHANGER AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-5 HARSH C 0/00-652	C	A1	F		.005 0002 SEC H2	T	SP301-C03-00
1E31 N 0035A	LEAK DETECTION SYSTEM RWCU HEAT XGER VENT INLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-8 HARSH C 0/01-652	C	A1	F		.005 0002 SEC H2	T	SP301-C03-00
1E31 N 0035B	LEAK DETECTION SYSTEM RWCU HEAT XGER VENT INLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-8 HARSH C 0/01-652	C	A1	F		.005 0002 SEC H2	T	SP301-C03-00
1E31 N 0036A	LEAK DETECTION SYSTEM RWCU HEAT XGER VENT OUTLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-7 HARSH C 0/17-664	C	A1	F		.005 0002 SEC H2	T	SP301-C03-00
1E31 N 0036B	LEAK DETECTION SYSTEM RWCU HEAT XGER VENT OUTLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-7 HARSH C 0/17-664	C	A1	F		.005 0002 SEC H2	T	SP301-C03-00

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-C03-00

SELECT :

SORT : 01

TITLE : EQRL SP301-C03-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
	EQUIP. DESCRIPTION		LOCATION				SEAL	RES TME	DEMO	M LF/MI SUMMARY
1E31 N 0037A	LEAK DETECTION SYSTEM RWCU PMP ROOM #1 AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-5 HARSH AXC/04-599	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0037B	LEAK DETECTION SYSTEM RWCU PMP ROOM #1 AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-5 HARSH AXC/04-599	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0038A	LEAK DETECTION SYSTEM RWCU PMP ROOM #1 VENT INLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-9 HARSH AXB/05-599	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0038B	LEAK DETECTION SYSTEM RWCU PMP ROOM #1 VENT INLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-9 HARSH AXB/05-599	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0039A	LEAK DETECTION SYSTEM RWCU PMP ROOM #1 VENT OUTLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-5 HARSH AXC/05-599	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0039B	LEAK DETECTION SYSTEM RWCU PMP ROOM #1 VENT OUTLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-5 HARSH AXC/05-599	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0040A	LEAK DETECTION SYSTEM RWCU PMP ROOM #2 AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-5 HARSH AXC/05-599	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0040B	LEAK DETECTION SYSTEM RWCU PMP ROOM #2 AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-5 HARSH AXC/05-599	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0041A	LEAK DETECTION SYSTEM RWCU PMP ROOM #2 VENT INLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-9 HARSH AXB/05-599	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0041B	LEAK DETECTION SYSTEM RWCU PMP ROOM #2 VENT INLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-9 HARSH AXB/05-599	C	A1	F		.005 0002 SEC	T	SP301-C03-00
1E31 N 0042A	LEAK DETECTION SYSTEM RWCU PMP ROOM #2 VENT OUTLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	AB-5 HARSH AXC/05-599	C	A1	F		.005 0002 SEC	T	SP301-C03-00

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-C03-00

SELECT :

SORT : 01

TITLE : EQRL SP301-C03-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
		EQUIP. DESCRIPTION						RES TME	DEMO	M LF/MI
			LOCATION			ELEV	SEAL	H2/H2	DEMO	SUMMARY
1E31 N 0042B	LEAK DETECTION SYSTEM	PYCO	AB-5	C	A1	F		.005		T
	RWCU PMP ROOM #2 VENT OUTLET	102-9039-11	HARSH					0002 SEC		SP301-C03-00
	301 145C3224 TEMPERATURE ELEMENT		AXC/05-599				YES			
1E31 N 0043A	LEAK DETECTION SYSTEM	PYCO	AB-5	C	A1	F		.005		T
	RWCU VALVE NEST RM AMBIENT	102-9039-11	HARSH					0002 SEC		SP301-C03-00
	301 145C3224 TEMPERATURE ELEMENT		AXC/05-599				YES			
1E31 N 0043B	LEAK DETECTION SYSTEM	PYCO	AB-5	C	A1	F		.005		T
	RWCU VALVE NEST RM AMBIENT	102-9039-11	HARSH					0002 SEC		SP301-C03-00
	301 145C3224 TEMPERATURE ELEMENT		AXC/05-599				YES			
1E31 N 0044A	LEAK DETECTION SYSTEM	PYCO	AB-5	C	A1	F		.005		T
	RWCU VALVE NEST RM VENT INLET	102-9039-11	HARSH					0002 SEC		SP301-C03-00
	301 145C3224 TEMPERATURE ELEMENT		AXC/05-599				YES			
1E31 N 0044B	LEAK DETECTION SYSTEM	PYCO	AB-5	C	A1	F		.005		T
	RWCU VALVE NEST RM VENT INLET	102-9039-11	HARSH					0002 SEC		SP301-C03-00
	301 145C3224 TEMPERATURE ELEMENT		AXC/05-599				YES			
1E31 N 0045A	LEAK DETECTION SYSTEM	PYCO	AB-5	C	A1	F		.005		T
	RWCU VALVE NEST RM VENT OUTLET	102-9039-11	HARSH					0002 SEC		SP301-C03-00
	301 145C3224 TEMPERATURE ELEMENT		AXC/05-599				YES			
1E31 N 0045B	LEAK DETECTION SYSTEM	PYCO	AB-5	C	A1	F		.005		T
	RWCU VALVE NEST RM VENT OUTLET	102-9039-11	HARSH					0002 SEC		SP301-C03-00
	301 145C3224 TEMPERATURE ELEMENT		AXC/05-599				YES			
1E31 N 0046A	LEAK DETECTION SYSTEM	PYCO	CT-5	C	A1	F		.005		T
	RWCU DEMIN ROOM #1 AMBIENT	102-9039-11	HARSH					0002 SEC		SP301-C03-00
	301 145C3224 TEMPERATURE ELEMENT		C D/04-664				YES	H2		
1E31 N 0046B	LEAK DETECTION SYSTEM	PYCO	CT-5	C	A1	F		.005		T
	RWCU DEMIN ROOM #1 AMBIENT	102-9039-11	HARSH					0002 SEC		SP301-C03-00
	301 145C3224 TEMPERATURE ELEMENT		C D/04-664				YES	H2		
1E31 N 0047A	LEAK DETECTION SYSTEM	PYCO	CT-8	C	A1	F		.005		T
	RWCU DEMIN RM #1 VENT INLET	102-9039-11	HARSH					0002 SEC		SP301-C03-00
	301 145C3224 TEMPERATURE ELEMENT		C D/02-664				YES	H2		
1E31 N 0047B	LEAK DETECTION SYSTEM	PYCO	CT-8	C	A1	F		.005		T
	RWCU DEMIN RM #1 VENT INLET	102-9039-11	HARSH					0002 SEC		SP301-C03-00
	301 145C3224 TEMPERATURE ELEMENT		C C/02-664				YES	H2		

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-C03-00

SELECT :

SORT : 01

TITLE : EQRL SP301-C03-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
	EQUIP. DESCRIPTION		LOCATION	ELEV	SEAL	RES	TME	DEMO	M	LF/MI	SUMMARY
1E31 N 0048A	LEAK DETECTION SYSTEM	PYCO	CT-5	C	A1	F		.005		T	SP301-C03-00
	RWCU DEMIN RM #1 VENT OUTLET	102-9039-11	HARSH					0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		C 0/04-664			YES	H2				
1E31 N 0048B	LEAK DETECTION SYSTEM	PYCO	CT-5	C	A1	F		.005		T	SP301-C03-00
	RWCU DEMIN RM #1 VENT OUTLET	102-9039-11	HARSH					0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		C 0/04-664			YES	H2				
1E31 N 0049A	LEAK DETECTION SYSTEM	PYCO	CT-5	C	A1	F		.005		T	SP301-C03-00
	RWCU DEMIN ROOM #2 AMBIENT	102-9039-11	HARSH					0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		C 0/04-664			YES	H2				
1E31 N 0049B	LEAK DETECTION SYSTEM	PYCO	CT-5	C	A1	F		.005		T	SP301-C03-00
	RWCU DEMIN ROOM #2 AMBIENT	102-9039-11	HARSH					0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		C 0/04-664			YES	H2				
1E31 N 0050A	LEAK DETECTION SYSTEM	PYCO	CT-8	C	A1	F		.005		T	SP301-C03-00
	RWCU DEMIN RM #2 VENT INLET	102-9039-11	HARSH					0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		C 0/02-664			YES	H2				
1E31 N 0050B	LEAK DETECTION SYSTEM	PYCO	CT-8	C	A1	F		.005		T	SP301-C03-00
	RWCU DEMIN RM #2 VENT INLET	102-9039-11	HARSH					0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		C 0/02-664			YES	H2				
1E31 N 0051A	LEAK DETECTION SYSTEM	PYCO	CT-5	C	A1	F		.005		T	SP301-C03-00
	RWCU DEMIN RM #2 VENT OUTLET	102-9039-11	HARSH					0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		C 0/04-664			YES	H2				
1E31 N 0051B	LEAK DETECTION SYSTEM	PYCO	CT-5	C	A1	F		.005		T	SP301-C03-00
	RWCU DEMIN RM #2 VENT OUTLET	102-9039-11	HARSH					0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		C 0/04-664			YES	H2				
1E31 N 0052A	LEAK DETECTION SYSTEM	PYCO	CT-5	C	A1	F		.005		T	SP301-C03-00
	RWCU DEMIN VALVE RM AMBIENT	102-9039-11	HARSH					0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		C 0/04-652			YES	H2				
1E31 N 0052B	LEAK DETECTION SYSTEM	PYCO	CT-5	C	A1	F		.005		T	SP301-C03-00
	RWCU DEMIN VALVE RM AMBIENT	102-9039-11	HARSH					0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		C 0/04-652			YES	H2				
1E31 N 0053A	LEAK DETECTION SYSTEM	PYCO	CT-8	C	A1	F		.005		T	SP301-C03-00
	RWCU DEMIN VLV RM VENT INLET	102-9039-11	HARSH					0002 SEC			
	301 145C3224 TEMPERATURE ELEMENT		C 0/02-652			YES	H2				

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-C03-00

SELECT :

SORT : 01

TITLE : EQRL SP301-C03-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
		EQUIP. DESCRIPTION						RES	TME	M LF/MI
			LOCATION		ELEV	SEAL		H2/H2	DEMO	SUMMARY
1E31 N 0053B	LEAK DETECTION SYSTEM RWCU DEMIN VLV RM VENT INLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-B HARSH C 0/02-652	C	A1	F		.005 0002 SEC H2		T SP301-C03-00
1E31 N 0054A	LEAK DETECTION SYSTEM RWCU DEMIN VLV RM VENT OUTLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-5 HARSH C 0/04-652	C	A1	F		.005 0002 SEC H2		T SP301-C03-00
1E31 N 0054B	LEAK DETECTION SYSTEM RWCU DEMIN VLV RM VENT OUTLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-5 HARSH C 0/04-652	C	A1	F		.005 0002 SEC H2		T SP301-C03-00
1E31 N 0055A	LEAK DETECTION SYSTEM RWCU DEMIN REC TK AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-5 HARSH C 0/04-642	C	A1	F		.005 0002 SEC H2		T SP301-C03-00
1E31 N 0055B	LEAK DETECTION SYSTEM RWCU DEMIN REC TK AMBIENT 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-5 HARSH C 0/04-642	C	A1	F		.005 0002 SEC H2		T SP301-C03-00
1E31 N 0056A	LEAK DETECTION SYSTEM RWCU DEMIN REC TK VENT INLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-4 HARSH C 0/02-642	C	A1	F		.005 0002 SEC H2		T SP301-C03-00
1E31 N 0056B	LEAK DETECTION SYSTEM RWCU DEMIN REC TK VENT INLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-4 HARSH C 0/02-642	C	A1	F		.005 0002 SEC H2		T SP301-C03-00
1E31 N 0057A	LEAK DETECTION SYSTEM RWCU DEMIN REC TK VENT OUTLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-5 HARSH C 0/04-642	C	A1	F		.005 0002 SEC H2		T SP301-C03-00
1E31 N 0057B	LEAK DETECTION SYSTEM RWCU DEMIN REC TK VENT OUTLET 301 145C3224 TEMPERATURE ELEMENT	PYCO 102-9039-11	CT-5 HARSH C 0/04-642	C	A1	F		.005 0002 SEC H2		T SP301-C03-00

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-C07-00
 MANUFACTURER'S QUALIFICATION REPORT NO. (6) REV.
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Flow Meter (Element)
 MANUFACTURER/MODEL NO. S&K/20-9651-8550
 TESTED DEVICE MODEL NO. Same

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-4	113°F	8,372 Hours
AVERAGE	AB-4	101°F	336,992 Hours
MINIMUM	AB-4	86°F	3,489 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Plant Shutdown	AB-4	147/113°F	111 @ 13½ Hours
Loss of HVAC (Non-Safety)	AB-4	134/113°F	1 @ 49 Hours
RADIATION DOSE (RADS, TID)	AB-4	3 x 10 ⁵ Rads	40 Years

ACCELERATED AGING TEMP /TIMES 85°C/90 Days (6)
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/17 Years (6)
 LIFE-LIMITING COMPONENT Neoprene Cable Connector (6)
 TEST RADIATION DOSE (TID) Normal: 5.1 x 10⁵ Rads (6)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	(See Note 6)
FUNCTION TIME (FT)	I (100 Days)	(See Note 6)
ACCURACY (ACC) (4)	2%	(See Note 6)
RESPONSE TIME (RT)	1 Second	(See Note 6)

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-4	160°F	265°F (6)	105
PRESSURE (PSIG)	AB-4	0.6	0 (6)	Later
R.H. (%)	AB-4	100 (Steam)	100 (Steam) (6)	N/A
SPRAY	AB-4	N/A	N/A (6)	N/A
SUBMERGENCE	AB-4	N/A	N/A (6)	N/A
RADIATION (RADS)	AB-4	2 x 10 ⁶ (5)	4.1 x 10 ⁷ (6)	Later

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise 12-2-84
 CHECKED BY Eddie B. Thomas 12-16-84
 APPROVED BY H. A. Matheny 12/17/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-C07-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

Per the GE Functional Performance Requirements (FPR) document which is done by the system's engineer for each (tag no.) device. The FPR is included in the final qualification report.
5. A device-specific accident radiation calculation has reduced the value for Zone AB-4 (4.1×10^7 rads) to 2×10^6 rads for these devices.
6. Documentation has been received and reviewed, outlining a test program in accordance with GE LTR NEDE 24326-1-P (January, 1983). The pre-test evaluation indicates possible test failure due to radiation levels higher than those to which the device has previously been tested. Efforts are underway to resolve this problem and complete the testing program by March 1, 1985.

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EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-C07-00

SELECT :

SORT : 01

TITLE : EQRL SP301-C07-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION MODEL	MANUFACTURER	ZONE	QUALD EC FT OPER			ACC ACC/RT QUALIFICATION		
					LOCATION	ELEV	SEAL	RES TME DEMO	M	LF/MI SUMMARY
1E32 N 0006A	MSIV LEAKAGE CONTROL SYSTEM MAIN STM TO LOW PRESS MANIFOLD 301 169C8338 FLOW ELEMENT	S8K 20-9651-8550		AB-4 HARSH AXC/O3-620	C	A1	I	.020 0001 SEC	T	SP301-C07-00
1E32 N 0006E	MSIV LEAKAGE CONTROL SYSTEM MAIN STM TO LOW PRESS MANIFOLD 301 169C8338 FLOW ELEMENT	S8K 20-9651-8550		AB-4 HARSH AXC/O3-620	C	A1	I	.020 0001 SEC	T	SP301-C07-00
1E32 N 0006J	MSIV LEAKAGE CONTROL SYSTEM MAIN STM TO LOW PRESS MANIFOLD 301 169C8338 FLOW ELEMENT	S8K 20-9651-8550		AB-4 HARSH AXC/O3-620	C	A1	I	.020 0001 SEC	T	SP301-C07-00
1E32 N 0006N	MSIV LEAKAGE CONTROL SYSTEM MAIN STM TO LOW PRESS MANIFOLD 301 169C8338 FLOW ELEMENT	S8K 20-9651-8550		AB-4 HARSH AXC/O3-620	C	A1	I	.020 0001 SEC	T	SP301-C07-00

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-501-C08-00
 MANUFACTURER'S QUALIFICATION REPORT NO. (6) REV.
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Flow Transmitter
 MANUFACTURER/MODEL NO. S&K/91X-16-4-20
 TESTED DEVICE MODEL NO. Same

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-4	113°F	8,372 Hours
AVERAGE	AB-4	101°F	336,992 Hours
MINIMUM	AB-4	86°F	3,489 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Plant Shutdown	AB-4	147/113°F	111 @ 13 1/2 Hours
Loss of HVAC (Non-Safety)	AB-4	134/113°F	1 @ 49 Hours
RADIATION DOSE (RADS, TID)	AB-4	3 x 10 ⁵ Rads	40 Years

ACCELERATED AGING TEMP./TIMES 85°C/90 Days (6)
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/17 Years (6)
 LIFE-LIMITING COMPONENT Neoprene Gasket (6)
 TEST RADIATION DOSE (TID) Normal: 5.1 x 10⁵ Rads (6)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	(See Note 6)
FUNCTION TIME (FT)	I (100 Days)	(See Note 6)
ACCURACY (ACC) (4)	2%	(See Note 6)
RESPONSE TIME (RT)	1 Second	(See Note 6)

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-4	160°F	265°F (6)	105
PRESSURE (PSIG)	AB-4	0.6	0 (6)	Later
R.H. (%)	AB-4	100 (Steam)	100 (Steam) (6)	N/A
SPRAY	AB-4	N/A	N/A (6)	N/A
SUBMERGENCE	AB-4	N/A	N/A (6)	N/A
RADIATION (RADS)	AB-4	2 x 10 ⁶ (5)	4.1 x 10 ⁷ (6)	Later

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise 12-2-84

CHECKED BY Eddie B. Thomas 12-16-84

APPROVED BY J. A. Matheny 12/17/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.)

SP-301-C08-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

Per the GE Functional Performance Requirements (FPR) document which is done by the system's engineer for each (tag no.) device. The FPR is included in the final qualification report.
5. A device-specific accident radiation calculation has reduced the value for Zone AB-4 (4.1×10^7 rads) to 2×10^6 rads for these devices.
6. Documentation has been received and reviewed, outlining a test program in accordance with GE LTR NEDE 24326-1-P (January, 1983). The pre-test evaluation indicates possible test failure due to radiation levels higher than those to which the device has previously been tested. Efforts are underway to resolve this problem and complete the testing program by March 1, 1985.

M7536305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-C08-00

SELECT :

SORT : 01

TITLE : EQRL SP301-C08-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE		CAT	ELEV	FT	OPER	ACC RES TIME	ACC/RT QUALIFICATION	
				LOCATION	DEMO						M	L F/M I SUMMARY
1E32 N 0053A	MSIV LEAKAGE CONTROL SYSTEM MAIN STM TO LOW PRESS MANIFOLD 301 169C8339 FLOW TRANSMITTER	S&K 91X-16-4-20	AB-4 HARSH AXC/04-620	C	A1	I				.020 0001 SEC	T	SP301-C08-00
1E32 N 0053E	MSIV LEAKAGE CONTROL SYSTEM MAIN STM TO LOW PRESS MANIFOLD 301 169C8339 FLOW TRANSMITTER	S&K 91X-16-4-20	AB-4 HARSH AXC/04-620	C	A1	I				.020 0001 SEC	T	SP301-C08-00
1E32 N 0053J	MSIV LEAKAGE CONTROL SYSTEM MAIN STM TO LOW PRESS MANIFOLD 301 169C8339 FLOW TRANSMITTER	S&K 91X-16-4-20	AB-4 HARSH AXC/04-620	C	A1	I				.020 0001 SEC	T	SP301-C08-00
1E32 N 0053N	MSIV LEAKAGE CONTROL SYSTEM MAIN STM TO LOW PRESS MANIFOLD 301 169C8339 FLOW TRANSMITTER	S&K 91X-16-4-20	AB-4 HARSH AXC/04-620	C	A1	I				.020 0001 SEC	T	SP301-C08-00

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
 (FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-C23-00
 MANUFACTURER'S QUALIFICATION REPORT NO. (6) REV.
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Power Range Monitor (PRM) Connector
 MANUFACTURER/MODEL NO. Amphenol/X901-199
 TESTED DEVICE MODEL NO. Same

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	DW-3	127 °F	8,402 Hours
AVERAGE	DW-3	127 °F	338,197 Hours
MINIMUM	DW-3	127 °F	3,501 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-3	141/127 °F	600 @ 1/2 Hour
RADIATION DOSE (RADS, TID)	DW-3	2 x 10 ⁶ Rads (2)	

ACCELERATED AGING TEMP./TIMES (See Note 6)
 QUALIFIED LIFE/MAINTENANCE INTERVAL (See Note 6)
 LIFE-LIMITING COMPONENT (See Note 6)
 TEST RADIATION DOSE (TID) (See Note 6) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A3	(See Note 6)
FUNCTION TIME (FT)	C (1 Hour)	(See Note 6)
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-3	330°F	(See Note 6)	(6)
PRESSURE (PSIG)	DW-3	15	(See Note 6)	(6)
R.H. (%)	DW-3	100 (Steam)	(See Note 6)	N/A
SPRAY	DW-3	N/A	N/A	N/A
SUBMERGENCE	DW-3	Yes	(See Note 5)	N/A
RADIATION (RADS)	DW-3	2.7x10 ⁸ γ, 2.9x10 ⁸ β	(See Note 6) (2)	(6)

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/		/	/	/
/		/	/	/
/		/	/	/

REVIEWED BY L. E. Wise / 2/2/84
 CHECKED BY Eddie B. Thornton / 2-16-83
 APPROVED BY W. A. Anthony / 13/17/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-C23-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$
3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A
5. The PRM's are not required for a depressurization event, therefore, submergence is not applicable.
6. Qualification documentation outlining a test program in accordance with GE LTR NEDE 24326-1-P (January, 1983) is scheduled to be submitted by March 2, 1984. Testing is scheduled for completion (final test report) by October 5, 1984.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP301-C23-00

AS OF 00636 03/22/84

SELECT :

SORT : 01

TITLE : EQRL SP301-C23-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION		SUMMARY
											RES	TME	
											H2/H2	DEMO	
1 1C51 N 0011	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G001 (TYPICAL FOR 6)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010	YES	C	90M	SP301-C23-00	
1C51 N 0011	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G001 (TYPICAL FOR 6)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010	YES	C	90M	SP301-C23-00	
7 1C51 N 0011	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G001 (TYPICAL FOR 6)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010	YES	C	90M	SP301-C23-00	
6 1C51 N 0011	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G001 (TYPICAL FOR 4)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010	YES	C	90M	SP301-C23-00	
5 1C51 N 0011	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G001 (TYPICAL FOR 4)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010	YES	C	90M	SP301-C23-00	
4 1C51 N 0011	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G001 (TYPICAL FOR 6)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010	YES	C	90M	SP301-C23-00	
3 1C51 N 0011	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G001 (TYPICAL FOR 4)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010	YES	C	90M	SP301-C23-00	
2 1C51 N 0011	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G001 (TYPICAL FOR 5)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010	YES	C	90M	SP301-C23-00	
1 1C51 N 0012	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G002 (TYPICAL FOR 6)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010	YES	C	90M	SP301-C23-00	
1C51 N 0012	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G002 (TYPICAL FOR 4)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010	YES	C	90M	SP301-C23-00	
7 1C51 N 0012	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G002 (TYPICAL FOR 4)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010	YES	C	90M	SP301-C23-00	

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-C23-00

SELECT :

SORT : 01

TITLE : EQRL SP301-C23-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME	QUALIFICATION DEMOM M LF/MI	SUMMARY
							ELEV SEAL	H2/H2	DEMO		
6 1C51 N 0012	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G002 (TYPICAL FOR 6)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010 .040 SEC	YES	C 90M 90M	SP301-C23-00
5 1C51 N 0012	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G002 (TYPICAL FOR 4)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010 .040 SEC	YES	C 90M 90M	SP301-C23-00
4 1C51 N 0012	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G002 (TYPICAL FOR 5)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010 .040 SEC	YES	C 90M 90M	SP301-C23-00
3 1C51 N 0012	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G002 (TYPICAL FOR 6)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010 .040 SEC	YES	C 90M 90M	SP301-C23-00
2 1C51 N 0012	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G002 (TYPICAL FOR 6)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010 .040 SEC	YES	C 90M 90M	SP301-C23-00
1 1C51 N 0013	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G003 (TYPICAL FOR 4)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010 .040 SEC	YES	C 90M 90M	SP301-C23-00
1C51 N 0013	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G003 (TYPICAL FOR 6)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010 .040 SEC	YES	C 90M 90M	SP301-C23-00
7 1C51 N 0013	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G003 (TYPICAL FOR 4)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010 .040 SEC	YES	C 90M 90M	SP301-C23-00
6 1C51 N 0013	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G003 (TYPICAL FOR 5)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010 .040 SEC	YES	C 90M 90M	SP301-C23-00
5 1C51 N 0013	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G003 (TYPICAL FOR 6)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010 .040 SEC	YES	C 90M 90M	SP301-C23-00
4 1C51 N 0013	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR	GE 133D9868G003 (TYPICAL FOR 6)	DW-3 HARSH C I/00-599	A	A3	C	YES	.010 .040 SEC	YES	C 90M 90M	SP301-C23-00

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP301-C23-00

AS OF 00636' 03/22/84

SELECT :

SORT : 01

TITLE : EQRL SP301-C23-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE				QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
			CAT	DEMO	RES	TME	DEMO	M	LF/MI	SUMMARY				
			LOCATION	ELEV	SEAL	H2/H2	DEMO							
3	1C51 N 0013	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR (TYPICAL FOR 6)	GE 133D9868G003	DW-3 HARSH C I/00-599	A A3 C	YES	.010 .040 SEC	YES	C	90M 90M	SP301-C23-00			
2	1C51 N 0013	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR (TYPICAL FOR 4)	GE 133D9868G003	DW-3 HARSH C I/00-599	A A3 C	YES	.010 .040 SEC	YES	C	90M 90M	SP301-C23-00			
1	1C51 N 0014	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR (TYPICAL FOR 4)	GE 133D9868G004	DW-3 HARSH C I/00-599	A A3 C	YES	.010 .040 SEC	YES	C	90M 90M	SP301-C23-00			
	1C51 N 0014	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR (TYPICAL FOR 5)	GE 133D9868G004	DW-3 HARSH C I/00-599	A A3 C	YES	.010 .040 SEC	YES	C	90M 90M	SP301-C23-00			
7	1C51 N 0014	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR (TYPICAL FOR 6)	GE 133D9868G004	DW-3 HARSH C I/00-599	A A3 C	YES	.010 .040 SEC	YES	C	90M 90M	SP301-C23-00			
6	1C51 N 0014	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR (TYPICAL FOR 6)	GE 133D9868G004	DW-3 HARSH C I/00-599	A A3 C	YES	.010 .040 SEC	YES	C	90M 90M	SP301-C23-00			
5	1C51 N 0014	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR (TYPICAL FOR 6)	GE 133D9868G004	DW-3 HARSH C I/00-599	A A3 C	YES	.010 .040 SEC	YES	C	90M 90M	SP301-C23-00			
4	1C51 N 0014	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR (TYPICAL FOR 4)	GE 133D9868G004	DW-3 HARSH C I/00-599	A A3 C	YES	.010 .040 SEC	YES	C	90M 90M	SP301-C23-00			
3	1C51 N 0014	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR (TYPICAL FOR 4)	GE 133D9868G004	DW-3 HARSH C I/00-599	A A3 C	YES	.010 .040 SEC	YES	C	90M 90M	SP301-C23-00			
2	1C51 N 0014	PWR RANGE NEUTRON MONITORING SYSTEM POWER RANGE DETECTOR 301 133D9868 LPRM DETECTOR (TYPICAL FOR 6)	GE 133D9868G004	DW-3 HARSH C I/00-599	A A3 C	YES	.010 .040 SEC	YES	C	90M 90M	SP301-C23-00			

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-A01-00
 MANUFACTURER'S QUALIFICATION REPORT NO. (7) REV.
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Level/Pressure Transmitter
 MANUFACTURER/MODEL NO. Rosemount 1153GB
 TESTED DEVICE MODEL NO. Same

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	CT-3, 4	104°F	7,731 Hours
AVERAGE	CT-3, 4	87°F	322,115 Hours
MINIMUM	CT-3, 4	62°F	3,221 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Hot Standby	CT-3, 4	105/104°F	220 @ 120 Hours
Loss of HVAC (Non-Safety)	CT-3, 4	131/104°F	1 @ 49 Hours
SRV Discharge	CT-3, 4	120°F Max	108 @ 17 Hours
RADIATION DOSE (RADS, TID)	CT-3, 4	2.71 x 10 ⁵ (2)	40 Years

ACCELERATED AGING TEMP./TIMES (See Note 7)
 QUALIFIED LIFE/MAINTENANCE INTERVAL (See Note 7)
 LIFE-LIMITING COMPONENT (See Note 7)
 TEST RADIATION DOSE (TID) (See Note 7) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	(See Note 7)
FUNCTION TIME (FT)	J (180 Days)	(See Note 7)
ACCURACY (ACC) (4)	Later	(See Note 7)
RESPONSE TIME (RT)	Later	(See Note 7)

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CT-3, 4	184.6°F	(See Note 7)	(7)
PRESSURE (PSIG)	CT-3, 4	12	(See Note 7)	(7)
R.H. (%)	CT-3, 4	100 (Steam)	(See Note 7)	N/A
SPRAY	CT-3, 4	(See Note 5)	(See Note 7)	N/A
SUBMERGENCE	CT-3, 4	N/A	(See Note 7)	N/A
RADIATION (RADS)	CT-3, 4	1.8 x 10 ⁶ (6)	(See Note 7) (2)	(7)

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO.	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/		/	/	/
/		/	/	/
/		/	/	/

REVIEWED BY L. E. Wise / 2-2-84
 CHECKED BY Eddie B. Thompson 12-16-84
 APPROVED BY W. A. Matheny 12/17/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-A01-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$
3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

To be documented in the final qualification report based on ATWS functional requirements.
5. Zone CT-3 is subject to pool swell spray and froth to elevation 623'4" (2'10" above the platform). Both zones CT-3 & 4 are subject to run-off and dripping from areas above that are subject to containment spray.
6. The accident radiation shown is for the ATWS event only and is based on 10% of the LOCA dose of 1.8×10^7 rads gamma.
7. A program to qualify Rosemount 1153B transmitters in accordance with GE LTR NEDE 24326-1-P (January, 1983) is being developed in a joint effort by CEI, GE and Rosemount. The testing will envelope all Perry (BWR-6) applications and will be scheduled for completion to be consistent with the Perry fuel load date.

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-A01-00

SELECT :

SORT : 01

TITLE : EQRL SP301-A01-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT ELEV SEAL	ACC RES	ACC/RT TME DEMO H2/H2 DEMO	QUALIFICATION M LF/MI SUMMARY
1B21 N 0402A	REDUNDANT REACTIVITY CONTROL SYSTEM REACTOR LOW WATER LEVEL 2 TRIP 301 188C7360 LEVEL TRANSMITTER	ROSEMOUNT 1153GB	CT-3 HARSH C 0/01-620	C	A1	J				T SP301-A01-00
1B21 N 0402B	REDUNDANT REACTIVITY CONTROL SYSTEM REACTOR LOW WATER LEVEL 2 TRIP 301 188C7360 LEVEL TRANSMITTER	ROSEMOUNT 1153GB	CT-3 HARSH C 0/11-620	C	A1	J		YES H2		T SP301-A01-00
1B21 N 0402E	REDUNDANT REACTIVITY CONTROL SYSTEM REACTOR LOW WATER LEVEL 2 TRIP 301 188C7360 LEVEL TRANSMITTER	ROSEMOUNT 1153GB	CT-3 HARSH C 0/01-620	C	A1	J		YES H2		T SP301-A01-00
1B21 N 0402F	REDUNDANT REACTIVITY CONTROL SYSTEM REACTOR LOW WATER LEVEL 2 TRIP 301 188C7360 LEVEL TRANSMITTER	ROSEMOUNT 1153GB	CT-3 HARSH C 0/11-620	C	A1	J		YES H2		T SP301-A01-00
1B21 N 0403A	REDUNDANT REACTIVITY CONTROL SYSTEM REACTOR HIGH DOME PRESSURE 301 188C7360 PRESSURE TRANSMITTER	ROSEMOUNT 1153GB	CT-3 HARSH C 0/01-620	C	A1	J		YES H2		T SP301-A01-00
1B21 N 0403B	REDUNDANT REACTIVITY CONTROL SYSTEM REACTOR HIGH DOME PRESSURE 301 188C7360 PRESSURE TRANSMITTER	ROSEMOUNT 1153GB	CT-3 HARSH C 0/11-620	C	A1	J		YES H2		T SP301-A01-00
1B21 N 0403E	REDUNDANT REACTIVITY CONTROL SYSTEM REACTOR HIGH DOME PRESSURE 301 188C7360 PRESSURE TRANSMITTER	ROSEMOUNT 1153GB	CT-3 HARSH C 0/01-620	C	A1	J		YES H2		T SP301-A01-00
1B21 N 0403F	REDUNDANT REACTIVITY CONTROL SYSTEM REACTOR HIGH DOME PRESSURE 301 188C7360 PRESSURE TRANSMITTER	ROSEMOUNT 1153GB	CT-3 HARSH C 0/11-620	C	A1	J		YES H2		T SP301-A01-00
1C41 N 0004A	STANDBY LIQUID CONTROL SYSTEM PUMP DISCH PRESSURE 301 188C7360 PRESSURE TRANSMITTER	ROSEMOUNT 1153GB	CT-4 HARSH C 0/15-642	C	A1	J		YES H2		T SP301-A01-00
1C41 N 0004B	STANDBY LIQUID CONTROL SYSTEM PUMP DISCH PRESSURE 301 188C7360 PRESSURE TRANSMITTER	ROSEMOUNT 1153GB	CT-4 HARSH C 0/15-642	C	A1	J		YES H2		T SP301-A01-00

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-A02-00
 MANUFACTURER'S QUALIFICATION REPORT NO. (7) REV.
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Pressure Switch
 MANUFACTURER/MODEL NO. Pressure Controls, Inc./A17-1P
 TESTED DEVICE MODEL NO. Same

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	CT-3	104°F	7,731 Hours
AVERAGE	CT-3	87°F	322,115 Hours
MINIMUM	CT-3	62°F	3,221 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Hot Standby	CT-3	105/104°F	200 @ 120 Hours
Loss of HVAC (Non-Safety)	CT-3	131/104°F	1 @ 49 Hours
SRV Discharge	CT-3	120°F Max	108 @ 17 Hours
RADIATION DOSE (RADS, TID)	CT-3	2.71 x 10 ⁵ (2)	40 Years

ACCELERATED AGING TEMP./TIMES (See Note 7)
 QUALIFIED LIFE/MAINTENANCE INTERVAL (See Note 7)
 LIFE-LIMITING COMPONENT (See Note 7)
 TEST RADIATION DOSE (TID) (See Note 7) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	(See Note 7)
FUNCTION TIME (FT)	J (180 Days)	(See Note 7)
ACCURACY (ACC) (4)	Later	(See Note 7)
RESPONSE TIME (RT)	Later	(See Note 7)

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CT-3	184.6°F	(See Note 7)	(7)
PRESSURE (PSIG)	CT-3	12	(See Note 7)	(7)
R.H. (%)	CT-3	100 (Steam)	(See Note 7)	N/A
SPRAY	CT-3	(5)	(See Note 7)	N/A
SUBMERGENCE	CT-3	N/A	(See Note 7)	N/A
RADIATION (RADS)	CT-3	1.8 x 10 ⁶ (6)	(See Note 7) (2)	(7)

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise 12-2-84
 CHECKED BY Eddie B. Thomas 12-16-84
 APPROVED BY J. A. Matheny 12/17/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-A02-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.
$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$
3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

To be documented in the final qualification report based on SRV monitor system function.
5. Zone CT-3 is subject to pool swell spray and froth up to elevation 623'4" (2'10" above the platform). Zone CT-3 is also subject to run-off and dripping from areas above that are subject to containment spray.
6. The accident radiation shown is for the ATWS event only and is based on 10% of the LOCA dose of 1.8×10^7 rads gamma.
7. The Pressure Controls, Inc. pressure switch has been qualified by GE based on vendor's test results. The documentation is available for audit in the Design Record File (DRF) at GE in San Jose, CA. CEI is procuring this documentation in Perry-specific form (in the format of GE LTR NEDE 24326-1-P, January 1983). It will be provided on a schedule to be determined in the near future.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-A02-00

SELECT :

SORT : 01

TITLE : EQRL SP301-A02-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
		EQUIP. DESCRIPTION		LOCATION	ELEV	SEAL	H2/H2 DEMO	RES TME	DEMO	M LF/MI SUMMARY
1B21 N 0410A	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO41A 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3	B	A1	J	N/A N/A	T		SP301-A02-00
				HARSH C 0/01-620		YES	H2			
1B21 N 0410B	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO41B 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3	B	A1	J	N/A N/A	T		SP301-A02-00
				HARSH C 0/12-620		YES	H2			
1B21 N 0410C	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO41C 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3	B	A1	J	N/A N/A	T		SP301-A02-00
				HARSH C 0/01-620		YES	H2			
1B21 N 0410D	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO41D 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3	B	A1	J	N/A N/A	T		SP301-A02-00
				HARSH C 0/16-620		YES	H2			
1B21 N 0410E	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO41E 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3	B	A1	J	N/A N/A	T		SP301-A02-00
				HARSH C 0/01-620		YES	H2			
1B21 N 0410F	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO41F 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3	B	A1	J	N/A N/A	T		SP301-A02-00
				HARSH C 0/12-620		YES	H2			
1B21 N 0410G	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO41G 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3	B	A1	J	N/A N/A	T		SP301-A02-00
				HARSH C 0/01-620		YES	H2			
1B21 N 0410H	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO41K 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3	B	A1	J	N/A N/A	T		SP301-A02-00
				HARSH C 0/16-620		YES	H2			
1B21 N 0410J	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO47B 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3	B	A1	J	N/A N/A	T		SP301-A02-00
				HARSH C 0/12-620		YES	H2			
1B21 N 0410K	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO47C 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3	B	A1	J	N/A N/A	T		SP301-A02-00
				HARSH C 0/01-620		YES	H2			
1B21 N 0410L	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO47D 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3	B	A1	J	N/A N/A	T		SP301-A02-00
				HARSH C 0/16-620		YES	H2			

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-A02-00

SELECT :

SORT : 01

TITLE : EQRL SP301-A02-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES H2/H2	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1B21 N 0410M	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO47F 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3 HARSH C 0/16-620	B	A1	J		N/A N/A		T	SP301-A02-00
1B21 N 0410N	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO47G 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3 HARSH C 0/01-620	B	A1	J		N/A N/A		T	SP301-A02-00
1B21 N 0410P	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO47H 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3 HARSH C 0/16-620	B	A1	J		N/A N/A		T	SP301-A02-00
1B21 N 0410R	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO51A 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3 HARSH C 0/01-620	B	A1	J		N/A N/A		T	SP301-A02-00
1B21 N 0410S	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO51B 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3 HARSH C 0/12-620	B	A1	J		N/A N/A		T	SP301-A02-00
1B21 N 0410T	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO51C 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3 HARSH C 0/01-620	B	A1	J		N/A N/A		T	SP301-A02-00
1B21 N 0410U	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO51D 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3 HARSH C 0/16-620	B	A1	J		N/A N/A		T	SP301-A02-00
1B21 N 0410V	AUTOMATIC DEPRESSURIZATION SYSTEM SRV POSITION MONITOR- 1B21-FO51G 301 219B4562P1 PRESSURE SWITCH	PRESSURE CONTROL INC A17-1P	CT-3 HARSH C 0/01-620	B	A1	J		N/A N/A		T	SP301-A02-00

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-A03-00
 MANUFACTURER'S QUALIFICATION REPORT NO. (7) REV.
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Solenoid Valve (with Limit Switches for "-46" only)
 MANUFACTURER/MODEL NO. Valcor/V70900-43, 45, 46
 TESTED DEVICE MODEL NO. Similar

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	CT-3	104°F	7,731 Hours
AVERAGE	CT-3	87°F	322,115 Hours
MINIMUM	CT-3	62°F	3,221 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Hot Standby	CT-3	105/104°F	220 @ 120 Hours
Loss of HVAC (Non-Safety)	CT-3	131/104°F	1 @ 49 Hours
SRV Discharge	CT-3	120°F Max	108 @ 17 Hours
RADIATION DOSE (RADS, TID)	CT-3	2.71 x 10 ⁵ (2)	40 Years

ACCELERATED AGING TEMP./TIMES (See Note 7)
 QUALIFIED LIFE/MAINTENANCE INTERVAL (See Note 7)
 LIFE-LIMITING COMPONENT (See Note 7)
 TEST RADIATION DOSE (TID) (See Note 7) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	(See Note 7)
FUNCTION TIME (FT)	E (12 Hours)	(See Note 7)
ACCURACY (ACC) (4)	N/A	(See Note 7)
RESPONSE TIME (RT)	1 Second	(See Note 7)

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CT-3	184.6°F	(See Note 7)	(7)
PRESSURE (PSIG)	CT-3	12	(See Note 7)	(7)
R.H. (%)	CT-3	100 (Steam)	(See Note 7)	N/A
SPRAY	CT-3	(5)	(See Note 7)	N/A
SUBMERGENCE	CT-3	N/A	(See Note 7)	N/A
RADIATION (RADS)	CT-3	4.6 x 10 ⁵ (6)	(See Note 7) (2)	(7)

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise / 2-2-84
 CHECKED BY Eddie B. Thomas / 2-16-84
 APPROVED BY H. A. Matheny / 3-17-84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-A03-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

To be documented in the final qualification report based on ATWS functional requirements.

5. Zone CT-3 is subject to pool swell spray and froth up to elevation 623'4" (2'10" above the platform). Zone CT-3 is also subject to run-off and dripping from areas above that are subject to containment spray.

6. The accident radiation shown is for the ATWS event only and is based on 10% of the LOCA dose of 4.6×10^6 rads gamma for the 12-hour function time.

7. The Valcor solenoid valves (with limit switches) supplied under the ATWS program were qualified by GE in accordance with GE LTR NEDE 24326-1-P (January, 1983) using the vendor's qualification testing report. The documentation is available for audit in the Design Record File (DRF) at GE in San Jose, CA. CEI is procuring this documentation in Perry-specific form to be provided on a schedule to be determined in the future.

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-A06-00
 MANUFACTURER'S QUALIFICATION REPORT NO. (7) REV.
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Level Switch
 MANUFACTURER/MODEL NO. Magnetrol/5.0-751-1X-MPG-M14HY
 TESTED DEVICE MODEL NO. Same

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-3	123°F	8,408 Hours
AVERAGE	AB-3	102°F	338,440 Hours
MINIMUM	AB-3	66°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC (Non-Safety)	AB-3	143/123°F	1 @ 49 Hours
RADIATION DOSE (RADS, TID)	CT-3	2.71 x 10 ⁵ (2)	40 Years

ACCELERATED AGING TEMP./TIMES (See Note 7)
 QUALIFIED LIFE/MAINTENANCE INTERVAL (See Note 7)
 LIFE-LIMITING COMPONENT (See Note 7)
 TEST RADIATION DOSE (TID) (See Note 7) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	(See Note 7)
FUNCTION TIME (FT)	J (180 Days)	(See Note 7)
ACCURACY (ACC) (4)	Later	(See Note 7)
RESPONSE TIME (RT)	Later	(See Note 7)

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CT-3	184.6°F	(See Note 7)	(7)
PRESSURE (PSIG)	CT-3	12	(See Note 7)	(7)
R.H. (%)	CT-3	100 (Steam)	(See Note 7)	N/A
SPRAY	CT-3	(5)	(See Note 7)	N/A
SUBMERGENCE	CT-3	N/A	(See Note 7)	N/A
RADIATION (RADS)	CT-3	1.8 x 10 ⁶ (6)	(See Note 7) (2)	(7)

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY L. E. Wise 12-2-84
 CHECKED BY Eddie B. Thomas 12-16-84
 APPROVED BY M. O. Matheny 12/17/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-A06-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

To be documented in the final qualification report based on ATWS functional requirements.
5. Zone CT-3 is subject to pool swell spray and froth to elevation 623'4" (2'10" above the platform). Zone CT-3 is also subject to run-off and dripping from areas above that are subject to containment spray.
6. The accident radiation shown is for the ATWS event only and is based on 10% of the LOCA dose of 1.8×10^7 rads gamma.
7. The Magnetrol limit switches supplied under the ATWS program were qualified by GE in accordance with GE LTR NEDE 24326-1-P (January, 1983) using the vendor's qualification testing report. The documentation is available for audit in the Design Record File (DRF) at GE in San Jose, CA. CEI is procuring this documentation in Perry-specific form to be provided on a schedule to be determined in the near future.

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-A06-00

SELECT :

SDRT : 01

TITLE : EQRL SP301-A06-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
		EQUIP. DESCRIPTION						RES TME	DEMO	M LF/MI SUMMARY
								H2/H2	DEMO	
1C11 N 0013A	CONTROL ROD DRIVE HYDRAULIC CONTROL	MAGNETROL	CT-3	B	A1	J		N/A		T SP301-A06-00
	SCRAM DISCHARGE VOLUME LEVEL	5.0-751-1X-MPG-M14HY	HARSH					N/A		
	301 184C4776 LEVEL SWITCH		C 0/13-620				YES H2			
1C11 N 0013B	CONTROL ROD DRIVE HYDRAULIC CONTROL	MAGNETROL	CT-3	B	A1	J		N/A		T SP301-A06-00
	SCRAM DISCHARGE VOLUME LEVEL	5.0-751-1X-MPG-M14HY	HARSH					N/A		
	301 184C4776 LEVEL SWITCH		C 0/13-620				YES H2			
1C11 N 0013C	CONTROL ROD DRIVE HYDRAULIC CONTROL	MAGNETROL	CT-3	B	A1	J		N/A		T SP301-A06-00
	SCRAM DISCHARGE VOLUME LEVEL	5.0-751-1X-MPG-M14HY	HARSH					N/A		
	301 184C4776 LEVEL SWITCH		C 0/05-620				YES H2			
1C11 N 0013D	CONTROL ROD DRIVE HYDRAULIC CONTROL	MAGNETROL	CT-3	B	A1	J		N/A		T SP301-A06-00
	SCRAM DISCHARGE VOLUME LEVEL	5.0-751-1X-MPG-M14HY	HARSH					N/A		
	301 184C4776 LEVEL SWITCH		C 0/05-620				YES H2			
1E51 N 0010	REACTOR CORE ISOLATION COOLING	MAGNETROL	AB-3	B	A1	E		.057		T SP301-A06-00
	STM SUPPLY LINE DRAIN POT LEVEL	5.0-751-1X-MPG-M14HY	HARSH					0001 SEC		
	301 184C4776 LEVEL SWITCH		AXC/05-574				YES			
1E51 N 0037	REACTOR CORE ISOLATION COOLING	MAGNETROL	AB-3	B	A1	E		.057		T SP301-A06-00
	STM EXHAUST LINE DRAIN POT LEVEL	5.0-751-1X-MPG-M14HY	HARSH					0001 SEC		
	301 184C4776 LEVEL SWITCH		AXB/05-574				YES			

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-A07-00
 MANUFACTURER'S QUALIFICATION REPORT NO. (7) REV.
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Level Transmitter
 MANUFACTURER/MODEL NO. Gould/PD3218
 TESTED DEVICE MODEL NO. Same

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	CT-4	104°F	7,731 Hours
AVERAGE	CT-4	87°F	322,115 Hours
MINIMUM	CT-4	62°F	3,221 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Hot Standby	CT-4	105/104°F	220 @ 120 Hours
Loss of HVAC (Non-Safety)	CT-4	131/104°F	1 @ 49 Hours
SRV Discharge	CT-4	120°F Max.	108 @ 17 Hours
RADIATION DOSE (RADS, TID)	CT-4	2.71 x10 ⁵ Rads(2)	40 Years

ACCELERATED AGING TEMP /TIMES (See Note 7)
 QUALIFIED LIFE/MAINTENANCE INTERVAL (See Note 7)
 LIFE-LIMITING COMPONENT (See Note 7)
 TEST RADIATION DOSE (TID) (See Note 7) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	(See Note 7)
FUNCTION TIME (FT)	J (180 Days)	(See Note 7)
ACCURACY (ACC) (4)	Later	(See Note 7)
RESPONSE TIME (RT)	Later	(See Note 7)

ACCIDENT SUMMARY:

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CT-4	184.6°F	(See Note 7)	(See Note 7)
PRESSURE (PSIG)	CT-4	12	(See Note 7)	(See Note 7)
R.H. (%)	CT-4	100 (Steam)	(See Note 7)	N/A
SPRAY	CT-4	(See Note 5)	(See Note 7)	N/A
SUBMERGENCE	CT-4	N/A	(See Note 7)	N/A
RADIATION (RADS)	CT-4	1.8 x 10 ⁶ (Note 6)	(See Note 7) (2)	(See Note 7)

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/		/	/	/
/		/	/	/
/		/	/	/

REVIEWED BY Claude Gosch / 2-2-84
 CHECKED BY Eddie B. Thomas 12-15-84
 APPROVED BY J. A. Matheny 1/3/17/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-301-A07-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

To be documented in the final qualification report based on ATWS functional requirements.

5. Zone CT-4 is subject to run-off and dripping from areas above that are subject to containment spray.
6. The accident radiation shown is for the ATWS event only and is based on 10% of the LOCA dose of 1.8×10^7 rads gamma.
7. The Gould level transmitters supplied under the ATWS program were qualified by GE in accordance with GE LTR NEDE 24326-1-P (January, 1983) using the vendor's qualification testing report. The documentation is available for audit in the Design Record File (DRF) at GE in San Jose, CA. CEI is procuring this documentation in Perry-specific form to be provided on a schedule to be determined in the near future.

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP301-A07-00

SELECT :

SORT : 01

TITLE : EQRL SP301-A07-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE		QUALD EC FT OPER CAT		ACC		ACC/RT QUALIFICATION	
				LOCATION	ELEV	DEMO	SEAL	RES	TME	DEMO	M LF/M1 SUMMARY
1C41 N 0001	STANDBY LIQUID CONTROL SYSTEM STORAGE TANK LEVEL 301 184C4775 LEVEL TRANSMITTER	GOULD PD3218		CT-4	B	A3	I	YES	T	40Y	SP301-A07-00
				HARSH				N/A		15Y	
1C41 N 0010A	REDUNDANT REACTIVITY CONTROL SYSTEM SLCS TANK LEVEL 301 184C4775 LEVEL TRANSMITTER	GOULD PD3018		CT-4	B	A1	J				SP301-A07-00
				HARSH				YES	H2		
1C41 N 0010B	REDUNDANT REACTIVITY CONTROL SYSTEM SLCS TANK LEVEL 301 184C4775 LEVEL TRANSMITTER	GOULD PD3018		CT-4	B	A1	J				SP301-A07-00
				HARSH				YES	H2		
1C41 N 0010C	REDUNDANT REACTIVITY CONTROL SYSTEM SLCS TANK LEVEL 301 184C4775 LEVEL TRANSMITTER	GOULD PD3018		CT-4	B	A1	J				SP301-A07-00
				HARSH				YES	H2		
1C41 N 0010D	REDUNDANT REACTIVITY CONTROL SYSTEM SLCS TANK LEVEL 301 184C4775 LEVEL TRANSMITTER	GOULD PD3018		CT-4	B	A1	J				SP301-A07-00
				HARSH				YES	H2		

CLEVELAND ELECTRIC ILLUMINATING CO.
PERRY NUCLEAR POWER PLANT
ENVIRONMENTAL QUALIFICATION OF CLASS IE EQUIPMENT
IN A HARSH ENVIRONMENT SCEW STATUS & SCHEDULE
(BALANCE OF PLANT SPECIFICATIONS)

Page 1 of 3

<u>SPEC NUMBER</u> <u>OR SUMMARY</u>	<u>EQUIPMENT DESCRIPTION</u>	<u>EQRL</u> <u>STATUS</u>
SP-33-00-01	Raychem N-MCK Connection Kit	A
SP-33-00-08	Raychem WCSF-N Splice Assembly	A
SP-33-00-09	Raychem NCBK/NESK Cable Breakout	A
SP-33-00-12	Raychem NMCK8	A
SP-33-00-13	Raychem NPKV Stub Connection Kit	A
SP-33-00-14	Raychem NHVT	A
SP-33-00-15	Raychem NHVT	A
SP-33-00-16	Raychem NHVT	A
SP-33-00-21	Buchanan NQB/NQO Terminal Blocks	A
SP-33-00-22	Burndy YAES-K Connectors	A
SP-91-00-02	Solon Differential Pressure Switch	A
SP-506-00-01	Siemens-Allis Motor	A
SP-524-00-	Bettis Actuator	D
SP-559-00-1/2	Anaconda Uniblend EP Power Cable	A
SP-560-00-1/2	Rockbestos Firewall III Cable/Chemically - XLPE	A
SP-560-00-3/4	Rockbestos Firewall III Cable/Irradiated - XLPE	A
SP-561-00-1/2/3	Brand-Rex - Instrument Cable	A
SP-563-00-2	Westinghouse Electrical Penetrations	A
SP-567-00-1	Samuel Moore Thermocouple Cable	A
SP-568-00-01	Limiterque Motor Operator	A

CLEVELAND ELECTRIC ILLIMINATING CO.
PERRY NUCLEAR POWER PLANT
ENVIRONMENTAL QUALIFICATION OF CLASS IE EQUIPMENT
IN A HARSH ENVIRONMENT SCEW STATUS & SCHEDULE
(BALANCE OF PLANT SPECIFICATIONS)

Page 2 of 3

<u>SPEC NUMBER</u> <u>OR SUMMARY</u>	<u>EQUIPMENT DESCRIPTION</u>	<u>EQRL</u> <u>STATUS</u>
SP-594-00-02	Local Panels - GE Wire	A
SP-594-00-03	Local Panels - T&B Sta-Kon Terminals	A
SP-594-00-04	Local Panels - Buchanan Terminals/Fuse Blocks	A
SP-594-00-06	Local Panels - GE CR151B Terminal Boards	A
SP-594-00-07	Local Panels - GE CR2940 Switch	A
SP-594-00-09	Local Panels - GE ET-16 Indicating Lights	A
SP-594-00-12	Local Panels - Gould J10 Relays	A
SP-594-00-13	Local Panels - Agastat 7012 Relays	A
SP-596-00-01	Weed Model 611 RTD	A
SP-596-00-01	Weed Model 61½ RTD	A
SP-596-00-01	Weed Model 4000R Temperature Transmitter	A
SP-596-00-01	Weed Thermocouple	A
SP-597-00-02	Target Rock Solenoid Valve/Position Switch	A
SP-598-00-	Barton Model 580A Differential Pressure Switch	B
SP-604-00-03	Rosemount 1153 Pressure Transmitter	A
SP-606-00-	Gould PD3218 Level Transmitter	C
SP-607-01-04	ASCO NP8320 Solenoid	A
SP-621-00-	Kaman Radiation Monitors	C
SP-622-00-	Kaman Gas Radiation Monitors	C
SP-627-00-	PSI Hydrogen Igniters	B
SP-628-00-01	Westinghouse H ₂ Recombiner	A

CLEVELAND ELECTRIC ILLUMINATING CO.
PERRY NUCLEAR POWER PLANT
ENVIRONMENTAL QUALIFICATION OF CLASS IE EQUIPMENT
IN A HARSH ENVIRONMENT SCEW STATUS & SCHEDULE
(EALANCE OF PLANT SPECIFICATIONS)

Page 3 of 3

<u>SPEC NUMBER</u> <u>OR SUMMARY</u>	<u>EQUIPMENT DESCRIPTION</u>	<u>EQRL</u> <u>STATUS</u>
SP-632-00-03	Reliance Motors	A
SP-641-00-04	ASCO NP8316 Solenoid	A
SP-642-	CVI Heaters & Controls	B
SP-645-00-07	Reliance Motors	A
SP-646-00-03	Reliance Motors	A
SP-793-01-02	Rockbestos Firewall III Coaxial Cable	A
SP-793-01-03	Rockbestos Firewall III Instrumentation Cable	A
SP-793-05-	NAMCO Limit Switches	C
SP-793-09-	Nelson Multi-Cable Transients (MCT's)	C
SP-793-11-	Distribution Panel	D
SP-793-12-01	Conax ECSA	A
SP-793-12-	Conax PL-Gland	C

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-33-00-1
 MANUFACTURER'S QUALIFICATION REPORT NO. 58442-3 REV. 0
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Splice Nuclear Motor Connection Kit
 MANUFACTURER/MODEL NO. Raychem/N-MCK
 TESTED DEVICE MODEL NO. N-MCK

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,410 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-4	133°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-1	141°F Max.	300 Hours
Shutdown	AB-2	140°F Max.	54,774 Hours
Loss of HVAC	AB-5	258°F Max.	49 Hours
RADIATION DOSE (RADS, TID) (6)	DW-2	4.5 x 10 ⁷ (2)	40 Years

ACCELERATED AGING TEMP./TIMES 150°C/1500 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2.9 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized & loaded, 1000 VAC 25 Amp.
FUNCTION TIME (FT)	(J) 180 Days	30-Day LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	390°F	60°F
PRESSURE (PSIG)	DW-1	22.1 PSIG	66 PSIG	43.9 PSIG
R.H. (%)	DW-1	Steam	Steam	N/A
SPRAY	DW-1	Demin. Water	Borated Water	N/A
SUBMERGENCE	DW-1	5 Seconds	5 Minutes	N/A
RADIATION (RADS) (7)	(5) DW-1	21.6 x 10 ⁷ Rads	24.5 x 10 ⁷ Rads (2)	2.9 x 10 ⁷ Rads

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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/		/	/	/
/		/	/	/

REVIEWED BY G. S. Koenig / 2-2-84
 CHECKED BY Eddie B. Morris / 3-19-84
 APPROVED BY W. Matheny / 12/19/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-33-00-1

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A
5. Beta radiation is not included due to reduction allowed for shielding provided by conduit and/or enclosures which justifies the Beta effects as being negotiable.
6. Neutron radiation is not included due to the gamma radiation equivalent being insignificant in comparison to the gamma TID.
7. Cable and splice locations in DW-1 were analyzed to provide location specific radiation values.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REC.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV, WCSF-N, NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo-Couple	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		Al, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		Al, J	N/A

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-33-00-8
 MANUFACTURER'S QUALIFICATION REPORT NO. 58442-1 REV. 0
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Splice - Nuclear In-Line Cable Splice Assembly
 MANUFACTURER/MODEL NO. Raychem/WCSF-N
 TESTED DEVICE MODEL NO. WCSF-N

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,410 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-4	133°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-1	141°F Max.	300 Hours
Shutdown	AB-2	140°F Max.	54,774 Hours
Loss of HVAC	AB-5	258°F Max.	49 Hours
RADIATION DOSE (RADS, TID) (7)	DW-2	4.5 x 10 ⁷ (2)	40 Years

ACCELERATED AGING TEMP/TIMES 2-Specimens 150°C/1500 Hours, 2-Specimens 150°C/1000 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2.9 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized & Loaded, 1000 VAC, 25 Amp.
FUNCTION TIME (FT)	(J) 180 Days	30-Day LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	390°F	60°F
PRESSURE (PSIG)	DW-1	22.1 PSIG	66 PSIG	43.9 PSIG
R.H. (%)	DW-1	Steam	Steam	N/A
SPRAY	DW-1	Demin. Water	Borated Water	N/A
SUBMERGENCE	DW-1	5 Seconds	5 Minutes	N/A
RADIATION (RADS) (5)	DW-1	21.6 x 10 ⁷ Rads	24.5 x 10 ⁷ Rads (2)	2.9 x 10 ⁷ Rads

(6)

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

13%

REV. NO.	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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/	/	/	/	/

REVIEWED BY

G. S. Koenig

/ 2-2-84

CHECKED BY

APPROVED BY

[Signature] 1/3/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-33-00-8

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A
5. Cable and splice locations in DW-1 were analyzed to provide location specific radiation values.
6. Beta radiation is not included due to reduction allowed for shielding provided by conduit and/or enclosures which justifies the Beta effects as being negotiable.
7. Neutron radiation is not included due to the gamma radiation equivalent being insignificant in comparison to the gamma TID.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV, WCSF-N, NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo- Couple	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		Al, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		Al, J	N/A

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-33-00-9
 MANUFACTURER'S QUALIFICATION REPORT NO. 58442-2 REV. 0
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Nuclear Cable Breakout and End Sealing Kit
 MANUFACTURER/MODEL NO. Raychem/NCBK, NESK
 TESTED DEVICE MODEL NO. NCBK/NESK

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,410 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-4	133°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-1	141°F Max.	300 Hours
Shutdown	AB-2	140°F Max.	54,774 Hours
Loss of HVAC	AB-5	258°F Max.	49 Hours
RADIATION DOSE (RADS, TID) (7)	DW-2	4.5 x 10 ⁷ (2)	40 Years

ACCELERATED AGING TEMP /TIMES 2-Specimens 150°C/1500 Hours, 2-Specimens 150°C/1000 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2.9 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized & Loaded, 1000 VAC, 20 Amp.
FUNCTION TIME (FT)	(J) 180 Days	30-Day LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	390°F	60°F
PRESSURE (PSIG)	DW-1	22.1 PSIG	66 PSIG	43.9 PSIG
R.H. (%)	DW-1	Steam	Steam	N/A
SPRAY	DW-1	Demin. Water	Borated Water	N/A
SUBMERGENCE	DW-1	5 Seconds	5 Minutes	N/A
RADIATION (RADS) (6)	DW-1	21.6 x 10 ⁷ Rads	24.5 x 10 ⁷ Rads (2)	2.9 x 10 ⁷ Rads

(5)

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

13%

REV. NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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/	/	/	/	/

REVIEWED BY G. S. Koenig / 2-2-84
 CHECKED BY [Signature]
 APPROVED BY [Signature] 1/3/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-33-00-9

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Cable and splice locations in DW-1 were analyzed to provide location specific radiation values.
6. Beta radiation is not included due to reduction allowed for shielding provided by conduit and/or enclosures which justifies the beta effects as being negotiable.
7. Neutron radiation is not included due to the gamma radiation equivalent being insignificant in comparison to the gamma TID.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV, WCSF-N, NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo-Couple	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		Al, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		Al, J	N/A

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-33-00-12

MANUFACTURER'S QUALIFICATION REPORT NO. EDR-5037

REV. 0

QUALIFICATION METHOD Test

EQUIPMENT DESCRIPTION 8kv In-Line Motor Connection Splice

MANUFACTURER/MODEL NO. Raychem/NMCK8

TESTED DEVICE MODEL NO. NMCK8

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1) (5)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-4	113	8372 Hrs
AVERAGE	AB-4	101	336992 Hrs
MINIMUM	AB-4	86	3489 Hrs
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	AB-2	154/106	49 Hrs
Plant Shutdown	AB-2	140/106	111cyc.@235Hrs
Continuation of Shutdown	AB-2	140/106	40cyc.@ 720Hrs
RADIATION DOSE (RADS, TID) (Gamma only)	AB-2	6.2X10 ⁵ (2)	40 years

ACCELERATED AGING TEMP /TIMES 150°C/504 hrs.

QUALIFIED LIFE/MAINTENANCE INTERVAL 40 yrs/none (6)

LIFE-LIMITING COMPONENT None

TEST RADIATION DOSE (TID) 5 x 10⁷ rads

(2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Associated cable energized at 5kv
FUNCTION TIME (FT) (7)	(J) 180 days	4 hr. HELB exposure, balance extended by analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-4	16.0	414	254
PRESSURE (PSIG)	AB-4	0.6	28	27.4
R.H. (%)	AB-4	100	100% and steam	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	AB-4	4.1 x 10 ⁷	4.94x10 ⁷ (2)	.84 x 10 ⁷

20%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY

G. S. Koenig *GSK*

1/3-6-84

CHECKED BY

John R. Mather

1/3-6-84

APPROVED BY

John Mather

1/3-6-84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-33-00-12

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements: N/A

5. Class 1E use for the NMCK8 splice in a harsh environment is limited to areas outside of containment, specifically zones AB-2 and AB-4. The NMCK8 is qualified to all mild environment zones in the plant.

6. Analysis of the Arrhenius data presented in the report has allowed an extension of the qualified life to 40 years based on a 82°C cable rating using derating factors allowed for at PNPP.

7. The test specimens were subjected to the simulated HELB exposure as described in Figure 1 of attachment 4 of the test report for 4 hours. This profile provides a large margin over any accident condition which will occur in harsh environment zones AB-2 and AB-4 for the first 4 hours of an accident. The remaining time up to 180 days was not included in the test exposure. However, the post accident temperatures are well within the design limits of the splice materials. (See Note 6) Therefore, the NMCK8 is qualified for the duration of the out-of-containment accident environments including steam.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV, WCSF-N, NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo-Couple	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		A1, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		A1, J	N/A

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-33-00-13
 MANUFACTURER'S QUALIFICATION REPORT NO. 58722-1 REV. 0
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Splice-Nuclear Plant Stub Connection Kit
 MANUFACTURER/MODEL NO. Raychem/NPKV
 TESTED DEVICE MODEL NO. NPKV

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON. ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,410 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-4	133°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-1	141°F Max.	300 Hours
Shutdown	AB-2	140°F Max.	54,774 Hours
Plant Shutdown	AB-4	147°F Max.	1,499 Hours
Loss of HVAC	AB-5	258°F Max.	49 Hours
RADIATION DOSE (RADS, TID) (8)	DW-2	4.5 x 10 ⁷ (2)	40 Years

ACCELERATED AGING TEMP./TIMES 2 Specimens 150°C/916 Hours, 2 Specimens 175°C/138 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2.15 x 10⁸ Rads (5) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized & Loaded, 1000 VAC, 30 Amp.
FUNCTION TIME (FT)	(J) 180 Days	31.3 Day LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON. ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	442°F	112°F
PRESSURE (PSIG)	DW-1	22.1 PSIG	132 PSIG	109.9 PSIG
R.H. (%)	DW-1	Steam	Steam	N/A
SPRAY	DW-1	Demin. Water	Borated Water	N/A
SUBMERGENCE	DW-1	5 Seconds	5 Minutes	N/A
RADIATION (RADS) (6) (7)	DW-1	21.6 x 10 ⁷ Rads	24.5 x 10 ⁷ Rads (2)	2.9 x 10 ⁷ Rads

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

13%

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REVIEWED BY G. S. Koenig / 2-2-84
 CHECKED BY [Signature] 12-14-84
 APPROVED BY [Signature] 12/18/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.) SP-33-00-13

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report, titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:
N/A
5. Raychem Test Report 58442-3 included molded parts made of the same compound as the NPKV molded parts. These molded parts were irradiated to 2.9×10^8 Rads. This value was used for qualification.
6. Cable and splice locations in DW-1 were analyzed to provide location specific radiation values.
7. Beta radiation is not included due to reduction allowed for shielding provided by conduit and/or enclosures which justifies the Beta effects as being negotiable.
8. Neutron radiation is not included due to the gamma radiation equivalent being insignificant in comparison to the gamma TID.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV, WCSF-N, NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo-Couple	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		Al, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		Al, J	N/A

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-33-00-14,15,16
 MANUFACTURER'S QUALIFICATION REPORT NO. 110, 71100, EDR-6001 REV. 1, 0, 0
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Nuclear High Voltage Termination Kit
 MANUFACTURER/MODEL NO. Raychem/NHVT
 TESTED DEVICE MODEL NO. NHVT

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1) (5)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-4	113	8372 Hrs
AVERAGE	AB-4	101	336992 Hrs
MINIMUM	AB-4	86	3489 Hrs
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	AB-2	154/106	49 Hrs
Plant Shutdown	AB-2	140/106	111cyc.@235Hrs.
Continuation of Shutdown	AB-2	140/106	40 cyc.@720Hrs.
RADIATION DOSE (RADS, TID) (Gamma only)	AB-2	6.2x10 ⁵ (2)	40 years

ACCELERATED AGING TEMP /TIMES(6) 121°C/168 hrs.
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 yrs/none
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2 x 10⁸ rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized at rated voltage (5kv & 15kv)
FUNCTION TIME (FT)	(J) 180 days	113 day plus 11 hour test extended to 180 dy. by anal.
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-4	160	360	200
PRESSURE (PSIG)	AB-4	0.6	70	69.4
R.H. (%)	AB-4	100	100% & Steam	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	AB-4	4.1 x 10 ⁷	19.94 x 10 ⁷ (2)	15.84 x 10 ⁸

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

> 10%

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REVIEWED BY G. S. Koenig 63K 1/3/6/84
 CHECKED BY [Signature] 1/3/6/84
 APPROVED BY [Signature] 1/3/6/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-33-00-14, 15, 16

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements: N/A
5. Class 1E use of the NHVT splice in a harsh environment is limited to areas outside containment, specifically zones AB-2 and AB-4. The NHVT is qualified to all mild environmental zones in the plant.
6. 121°C/168 Hrs. aging period was evaluated and found to be representative of greater than 40 years for an average normal temperature of 40°C or less. Calculations were performed using Arrhenius methodology and the activation energy of the NHVT material.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		Al, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		Al, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		Al, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV WCSF-N NCBK, NPKV,	N/A	N/A	Various	Various		Al, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		Al, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray Conduit	Outside Reactor Building	Various		Al, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo-Couple	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		Al, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		Al, J	N/A

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
 (FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.) SP-33-00-21
 MANUFACTURER'S QUALIFICATION REPORT NO. F-C5143 REV. 0
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION One Piece & Sectional Terminal Blocks
 MANUFACTURER/MODEL NO. Buchanan/NQB, NQO
 TESTED DEVICE MODEL NO. NQB, NQO

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,408 Hours
AVERAGE	FB-5	127°F	338,440 Hours
MINIMUM	DG-1	40 °F	3,489 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	AB-5	258/128°F Max.	49 Hours
SRVD	CT-3	120/90 °F Max.	108 @ 17 Hours
Plant Shutdown	AB-2	140°F Max.	54,774 Hours
RADIATION DOSE (RADS, TID)	AB-7	3.0 x 10 ⁶ (2)	40 Years

ACCELERATED AGING TEMP./TIMES NQB - 165°C/950 Hours, NQO - 121°C/199 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2.0 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized & Loaded 120 VAC, 25 Amp.
FUNCTION TIME (FT)	(J) 180 Days	7-Day LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY:

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-7	310°F	346°F	36°F
PRESSURE (PSIG)	CT-3	12 PSIG	113 PSIG	101 PSIG
R.H. (%)	CT-3	100%	100%	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS) (5)	AB-4	4.1 x 10 ⁷ Rads	19.7 x 10 ⁷ Rads (2)	15.6 x 10 ⁷ Rads 380%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
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REVIEWED BY G. S. Koenig / 2-2-84
 CHECKED BY [Signature]
 APPROVED BY [Signature] 1/3/18/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.)

SP-33-00-21

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Beta radiation is not included due to reduction allowed for shielding provided by conduit and/or enclosures which justifies the beta effects as being negotiable.

Beta radiation is not included due to reduction allowed for shielding provided by conduit enclosures or groups of cable in tray.

Neutron radiation is not included due to the gamma radiation equivalent being insignificant in comparison to the gamma TID.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV, WCSF-N, NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo- Couple	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		A1, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		A1, J	N/A

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-33-00-22
 MANUFACTURER'S QUALIFICATION REPORT NO. TD-79-595A-2 REV. 0
 QUALIFICATION METHOD Test & Analysis
 EQUIPMENT DESCRIPTION Insulated Electrical Lug Connectors
 MANUFACTURER/MODEL NO. Burndy/YAES-K
 TESTED DEVICE MODEL NO. YAES-K

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,408 Hours
AVERAGE	FB-5	127°F	338,440 Hours
MINIMUM	DG-1	40°F	3,489 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	AB-5	258/128°F Max.	49 Hours
SRVD	CT-3	120/90 °F Max.	108 @ 17 Hours
Plant Shutdown	AB-2	140°F Max.	54,774 Hours
RADIATION DOSE (RADS, TID)	AB-7	3.0 x 10 ⁶ (2)	40 Years

ACCELERATED AGING TEMP /TIMES 136°C/7 Days Plus Thermal Current Aging (5)
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2.25 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized & Loaded - Rated AC Potential & 18 Amp.
FUNCTION TIME (FT)	(J) 180 Days	110-Day LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-7	310°F	346°F	36°F
PRESSURE (PSIG)	CT-3	12 PSIG	113 PSIG	101 PSIG
R.H. (%)	CT-3	100%	100%	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS) (6)	AB-4	4.1 x 10 ⁷ Rads	22.2 x 10 ⁷ Rads (2)	18.1x10 ⁷ Rads

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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REVIEWED BY G. S. Koenig / 2-2-84
 CHECKED BY [Signature]
 APPROVED BY [Signature] 1/3/84/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) _____

SP-33-00-22

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A
5. Thermal life of the Kynar insulation on the lug was calculated using Arrhenius methodology.
6. Beta radiation is not included due to reduction allowed for shielding provided by conduit and/or enclosures which justifies the beta effects as being negotiable.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV, WCSF-N, NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo-Couple	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		A1, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		A1, J	N/A

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-091-000-02
 MANUFACTURER'S QUALIFICATION REPORT NO. 734-79.005 REV. 3
 QUALIFICATION METHOD Type Test
 EQUIPMENT DESCRIPTION Differential Pressure Switch
 MANUFACTURER/MODEL NO. Solon/7PS2DW
 TESTED DEVICE MODEL NO. 7PS1ADW

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-7	138°F	8,408 Hours
AVERAGE	FB-7	111°F	338,440 Hours
MINIMUM	FB-7	96°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	FB-7	163°F	49 Hours
RADIATION DOSE (RADS, TID)	FB-7	8.8 x 10 ² (2)	40 Years

ACCELERATED AGING TEMP./TIMES 165°F/100 Days, 122°F/30 Days, 150°F/21 Days, 250°F/6 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/33 Months
 LIFE-LIMITING COMPONENT Diaphragm ("BUNA N" Compound)
 TEST RADIATION DOSE (TID) 1 x 10⁷ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Equip. Passed Functional Testing after Each Aging Test
FUNCTION TIME (FT)	J (180 Days)	Equip. Passed Functional Testing after Each Aging Test
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	FB-7	139°F	250°F	111°F
PRESSURE (PSIG)	FB-7	Atmospheric	2.0 PSIG	2.0 PSIG
R.H. (%)	FB-7	90%	100%	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS) (TID)	FB-7	7.37 x 10 ⁵ Rads	9.99 x 10 ⁶ Rads (2)	> 10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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REVIEWED BY T. N. Rockwell / 2-2-84
 CHECKED BY [Signature] / 12/16/84
 APPROVED BY [Signature] / 12/18/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-091-000-02

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A

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EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP091-000-02

AS OF 00636 03/22/84

SELECT :

SORT : 01

TITLE : EQRL SP091-000-02

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE		QUALD EC FT OPER		ACC		ACC/RT QUALIFICATION	
				LOCATION	ELEV SEAL	CAT	DEMO	RES TME DEMO	M LF/MI	SUMMARY	
1M15 N 0061A	ANNULUS EXHAUST GAS TREATMENT SYSTEM SOLON ANNULUS SPACE C91	DIFF. PRESS SWITCH	7PS2DW	FB-7 HARSH IBG/05-620	A	A1	J	YES	N/A	YES	C 40Y SP091-000-02 33M
1M15 N 0061B	ANNULUS EXHAUST GAS TREATMENT SYSTEM SOLON ANNULUS SPACE O91	DIFF. PRESS SWITCH	7PS2DW	FB-7 HARSH IBH/05-620	A	A1	J	YES	N/A	YES	C 40Y SP091-000-02 33M

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
 (FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)

PAGE 1 OF 3

QUALIFICATION SUMMARY (FILE NO.) SP-506-00-1
 MANUFACTURER'S QUALIFICATION REPORT NO. 8LR90318/8LR90335/8LR90339 REV. 4
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Motor
 MANUFACTURER/MODEL NO. Siemens/Allis/182T
 TESTED DEVICE MODEL NO. Motorette

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-4	113°F	8,372 Hours
AVERAGE	AB-4	101°F	336,992 Hours
MINIMUM	AB-4	86°F	3,489 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	FB-4/AB-2	155/106°F	49 Hours
+Shutdown ₂	AB-2	140/106°F	24475.5 Hours
Continuation of Shutdown	AB-2	140/106°F	28,800 Hours
+Shutdown ₁	AB-4	147/113°F	1498.5 Hours
RADIATION DOSE (RADS, TID)	AB-2	6.2 x 10 ⁵ Rad ₂	40 Years

ACCELERATED AGING TEMP./TIMES 220°C/550 Hours; 200°C/1400 Hours; 180°C/4,800 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/15 Years
 LIFE-LIMITING COMPONENT Anti-Friction Bearings
 TEST RADIATION DOSE (TID) 2.0 x 10⁸ r (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	See Note 5
FUNCTION TIME (FT)	J (180 Days)	See Note 6
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-4	160°F	See Note 6	See Note 6
PRESSURE (PSIG)	AB-4	0.6 PSIG	See Note 7	See Note 7
R.H. (%)	AB-4	100% Air/Steam	100%	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	AB-4	4.1 x 10 ⁷ r	2.0 x 10 ⁸ r (2)	1.59 x 10 ⁸

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV.NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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REVIEWED BY J. Smith 3/16/84
 CHECKED BY Edw. B. Harrison 3-19-84
 APPROVED BY W.D. Matheny 3/20/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 20

QUALIFICATION SUMMARY (FILE NO.)

SP-506-00-01

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

General Note: The normal/abnormal temperature profile is an envelope of two zones. The total duration will add up to greater than 40 years as we have taken the conservative approach of addressing transients seen in one zone but not in the other or transients with greater duration in one zone.

+Zone AB-2 heats up to 140°F/106°F during shutdown for 25,974 hours while Zone AB-4 heats up to 147°F/113°F during shutdown for 1498.5 hours. Therefore, I have used the following breakdown:

Shutdown ₁	147/113	1498.5 hr.
Shutdown ₂	140/106	25974-1498.5 = 24475.5 hr.

5. Each motorette was exposed to repeated cycles of thermal exposure, mechanical stress and moisture in sequence, until failure occurred as determined by voltage test. In order to check the condition of the samples and determine when the end of their useful life had been reached, a 60-Hertz over-voltage was applied after each successive exposure to heat, mechanical stress and moisture.

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
 (FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 3 OF 3

QUALIFICATION SUMMARY (FILE NO.) SP-506-00-01

SUPPLEMENTAL NOTES (Continued):

6. The subject motors are known to operate at 50°C use by resistance at rated load by test.

Under normal operating conditions at even the maximum ambient temperature of 113°F (45°C) the total motor temperature is 95°C. The projected life is in excess of 750,000 hours or over 80 years on continuous service.

For normal shutdown at maximum temperature of 147°F (63.9°C) the total temperature of 113.9°C results in a projected life of about 300,000 hours.

For accident conditions where maximum temperature reaches 160°F (71.1°C), the total temperature of 121.1°C results in a projected life of about 160,000 hours.

Under these circumstances, the subject motors are conservatively qualified for a normal installed life of forty years plus the post DBE period. This qualification can be further supported by taking the overall time averaged temperature calculated below.

	<u>°F</u>		<u>Duration</u> <u>Hours</u>			
Normal Max.	113	x	8372 =	946036	<u>43659878</u>	107.01°F Avg.
Normal Avg.	101	x	336992 =	34036192	407996	or 41.7°C Avg.
Normal Min.	86	x	3429 =	300054		
Loss of HVAC	154*	x	49 =	7546		Avg. Operating Temp. of
Shutdown	140*	x	24475.5 =	3426570		91.7°C
Continuation of Shutdown	140*	x	28880 =	4032000		
Shutdown	147*	x	1498.5 =	220279.5		Thus, the projected life is
Accident	160*	x	4320 =	691200		in excess of 750,000 hours
			<u>407996</u>	<u>43659878</u>		or over 80 years on continuous
						service

*Maximum Values Used

7. Maximum pressure reached during accident conditions is 0.6 psig. This should have no significant detrimental aging effect on this equipment.

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EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP506-000-01

SELECT :

SORT : 01

TITLE : EORL SP506-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE	QUALD	EC CAT	FT ELEV	OPER SEAL	ACC DEMO	RES H2/H2	ACC DEMO	TME	QUALIFICATION SUMMARY
0C41 C 0002A	STANDBY LIQ. CONTROL SYSTEM SLCS TRANSFER PUMP 506	MOTOR (5HP)	SIEMENS-ALLIS RG/182T	FB-4	A	A4	J	YES	YES	N/A	YES	C 40Y	SP506-000-01
				MILD	IBI/05-620					N/A		15Y	
0C41 C 0002B	STANDBY LIQ. CONTROL SYSTEM SLCS TRANSFER PUMP 506	MOTOR (5HP)	SIEMENS-ALLIS RG/182T	FB-4	A	A4	J	YES	YES	N/A	YES	C 40Y	SP506-000-01
				MILD	IBI/05-620					N/A		15Y	
1E12 C 0003	RESIDUAL HEAT REMOVAL SYSTEM WATER LEG PUMP 506	MOTOR (5HP)	SIEMENS-ALLIS RG/182T	AB-4	A	A4	J	YES	YES	N/A	YES	C 40Y	SP506-000-01
				HARSH	AXB/05-574					N/A		15Y	
1E21 C 0002	LOW PRESSURE CORE SPRAY SYSTEM WATER LEG PUMP 506	MOTOR (5HP)	SIEMENS-ALLIS RG/182T	AB-2	A	A4	J	YES	YES	N/A	YES	C 40Y	SP506-000-01
				HARSH	AXC/07-574					N/A		15Y	
1 1E22 C 0003	HIGH PRESSURE CORE SPRAY SYSTEM WATER LEG PUMP 506	MOTOR (5HP)	SIEMENS-ALLIS RG/182T	AB-2	A	A4	J	YES	YES	N/A	YES	C 40Y	SP506-000-01
				HARSH	AXB/02-574					N/A		15Y	
1 1E51 C 0003	REACTOR CORE ISOLATION COOLING WATER LEG PUMP 506	5HP MOTOR	SIEMENS-ALLIS RG/182T	AB-4	A	A4	J	YES	YES	N/A	YES	C 40Y	SP506-000-01
				HARSH	AXB/06-574					N/A		15Y	

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-524-00
 MANUFACTURER'S QUALIFICATION REPORT NO. 734-79.012 REV. 0
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Electric Actuator
 MANUFACTURER/MODEL NO. ITT General Controls 1NH95
 TESTED DEVICE MODEL NO. NH91C4069ELF6N11

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	CT-3	105°F	7,731 Hours
AVERAGE	CT-3	87°F	322,115 Hours
MINIMUM	CT-3	62°F	3,221 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	CT-3	Max. 131°F	49 Hours
SRVD	CT-3	Max. 120°F	(5) 17 Hours
RADIATION DOSE (RADS, TID)	CT-3	2.71 x 10 ⁵ (2)	40 Years

ACCELERATED AGING TEMP./TIMES 140°F/ 3 Months
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/20,000 Hours Operation or 6-8 Years
 LIFE-LIMITING COMPONENT Non-Metallic Parts (11)
 TEST RADIATION DOSE (TID) 5 x 10⁶ (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1 (Must Function)	Actuator Functioned
FUNCTION TIME (FT)	A (0-45 Secs.) (6)	See Note 6
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	1 Second	1" Per Second with 30% Deviation (5 Sec.) (10)

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CT-3	180°F	212°F	+32°F(+17.8%)
PRESSURE (PSIG)	CT-3	10.3 PSIG	0 PSIG (10)	-10.3 PSIG
R.H. (%)	CT-3	100%	100%	N/A
SPRAY	CT-7	Demineralized Water	Did not Subject (10)	N/A
SUBMERGENCE	CT-3	N/A (8)	N/A	N/A
RADIATION (RADS)	CT-3	6.3x10 ⁵ TID (9)	5 x 10 ⁶ (2)	

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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REVIEWED BY S. R. Mannon 1/3/16/84
 CHECKED BY Eddie B. Thomas Jr. 1/3-19-84
 APPROVED BY M. J. Vatheney 1/9/20/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) _____

SP-524-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

TEST RAD. DOSE \leq NORMAL/ABNORMAL RAD (Qual.Life) + (ACCIDENT RAD DOSE (FT) + 10% MARGIN)
3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

SP-524 Bill of Material RNN-14
5. Seventeen-hour duration used for SRV discharge temperature transient for conservatism.
6. Valve normally open and is to close on LOCA, or fail closed, valve is only required to operate a few seconds after accident, but must be qualified for one hour to meet minimum requirements.
7. All accident summary parameters based on one hour function time discussed in note 6.
8. Actuators located above submergence level.
9. Beta radiation not applicable since outer casing will shield internal parts.
10. Additional justification and support being addressed.
11. With the exception of the motor, solenoid coils, terminal blocks, and voice coil.

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EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E524

SELECT : 10EITT GENERAL CONTROLS

SORT : 01

TITLE : ITT GENERAL CONTROL

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME	QUALIFICATION DEMO	M	LF/MI	SUMMARY
OP42 F 0315A	EMERGENCY CLOSED COOLING SYSTEM CONT. COMPLEX CHILLER OUT. ISO 524 ELECTROHYDRAULIC	ITT GENERAL CONTROLS NH93J8073F5CD306XX00 MILD OPERATOR	CB-5	D	A4	J		N/A					
OP42 F 0315B	EMERGENCY CLOSED COOLING SYSTEM CONT. COMPLEX CHILLER OUT. ISO 524 ELECTROHYDRAULIC	ITT GENERAL CONTROLS NH93J8073F5CD306XX00 MILD OPERATOR	CB-5	D	A4	J		N/A					
OP42 F 0315C	EMERGENCY CLOSED COOLING SYSTEM CONT. COMPLEX CHILLER OUT. ISO 524 ELECTROHYDRAULIC	ITT GENERAL CONTROLS NH93J8073F5CD306XX00 MILD OPERATOR	CB-5	D	A4	J		N/A					
1D17 F 0071A	PLANT RADIATION MONITORING SYSTEM DW ATMOS MONITORING OUTBD 524 ELECTROHYDRAULIC	ITT GENERAL CONTROLS NH95J4673F29N OPERATOR	FB-2	A	A4	A	YES	N/A	YES	T	40Y		SPO49-091-02 40Y
1D17 F 0081A	PLANT RADIATION MONITORING SYSTEM CNT ATMOS MONITORING OUTBD 524 ELECTROHYDRAULIC	ITT GENERAL CONTROLS NH95J4673F29N OPERATOR	FB-4	A	A4	A	YES	N/A	YES	T	40Y		SPO45-091-02 40Y

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-559-00-1&2
 MANUFACTURER'S QUALIFICATION REPORT NO. F-C4350-3, Qualification Data REV. 0/0
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION 5-15KV Power Cable
 MANUFACTURER/MODEL NO. Anaconda/Uniblend EP
 TESTED DEVICE MODEL NO. Uniblend EP

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,410 Hours
AVERAGE	FB-5	127°F	338,486 Hours
MINIMUM	FB-5	122°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	AB-2	154/106°F	49 Hours
Shutdown	AB-2	140/106°F	54,774 Hours
RADIATION DOSE (RADS, TID)	CT-5	2.8 x 10 ⁷ (2)	40 Years

ACCELERATED AGING TEMP./TIMES 150°C/7 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 20 x 10⁷ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized & Loaded @ 2900V, 170 Amp., 60 Hz.
FUNCTION TIME (FT)	(J) 180 Days	30-Day LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-9	217°F	346°F	129°F
PRESSURE (PSIG)	CT-1	12.0 PSIG	113 PSIG	101 PSIG
R.H. (%)	CT-1	100%	100%	N/A
SPRAY	CT-1	Demin. Water	Borated Water	N/A
SUBMERGENCE	CT-2	3 Seconds	5 Minutes	N/A
RADIATION (RADS) (5)	CT-1	4.2 x 10 ⁷ Rads	17.2 x 10 ⁷ Rads (2)	13.0 x 10 ⁷ Rads

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

310%

REV.NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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/		/	/	/

REVIEWED BY G. S. Koenig / 2-2-84
 CHECKED BY [Signature] 1/2/84
 APPROVED BY [Signature] 1/2/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-559-00-1&2

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Beta radiation is not included due to reduction allowed for shielding provided by conduit enclosures or groups of cable in tray.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transition)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV, WCSF-N, NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo-Couple	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		A1, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		A1, J	N/A

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-560-00-1&2
 MANUFACTURER'S QUALIFICATION REPORT NO. QR-1801, QR-1807R1 & Addendum REV. 1/4
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION 600V Chemically XLP Power and Control Cable
 MANUFACTURER/MODEL NO. Rockbestos/Firewall III
 TESTED DEVICE MODEL NO. Firewall III

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,410 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-4	133°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-1	141/135°F	300 Hours
Shutdown	AB-2	140/106°F	54,774 Hours
Loss of HVAC	AB-5	258/128°F	49 Hours
RADIATION DOSE (RADS, TID) (8)	DW-2	4.5 x 10 ⁷ (2)	40 Years

ACCELERATED AGING TEMP./TIMES 150°C/1300 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2.0 x 10⁷ Rads (5) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized & Loaded, 600V, 70 Amp., 60 Hz.
FUNCTION TIME (FT)	(J) 180 Days	30-Day LOCA Test Plus 365-Day Post-LOCA Test
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY:

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	346°F	16°F
PRESSURE (PSIG)	DW-1	22.1 PSIG	113 PSIG	90.9 PSIG
R.H. (%)	DW-1	Steam	Steam	N/A
SPRAY	DW-1	Demin. Water	Borated Water	N/A
SUBMERGENCE	DW-1	5 Seconds	5 Minutes	N/A
RADIATION (RADS) (6)	DW-1	21.6 x 10 ⁷ Rads	24.5 x 10 ⁷ Rads (2)	2.2 x 10 ⁷ Rads

(7)

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

13%

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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REVIEWED BY G. S. Koenig / 2-2-84
 CHECKED BY [Signature] / 1/14/84
 APPROVED BY [Signature] / 1/18/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) _____

SP-560-00-1&2

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A
5. Raychem Test Report 58442-3 included Rockbestos Firewall III. Splice and cable were irradiated to 29×10^7 rads. This value was used for qualification.
6. Cable locations in DW-1 were analyzed to provide location specific radiation values.
7. Beta radiation is not included due to reduction allowed for shielding provided by conduit enclosures or groups of cable in tray.
8. Neutron radiation is not included due to the gamma radiation equivalent being insignificant in comparison to the gamma TID.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV, WCSF-N, NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo-Couple	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		A1, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		A1, J	N/A

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-560-00-3&4
 MANUFACTURER'S QUALIFICATION REPORT NO. QR-2813, QR-1806R2 & Addendum REV. 0/5
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION 600V Irradiation XLP Power & Control Cable
 MANUFACTURER/MODEL NO. Rockbestos/Firewall III
 TESTED DEVICE MODEL NO. Firewall III

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,410 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-4	133°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-1	141/135°F	300 Hours
Shutdown	AB-2	140/106°F	54,774 Hours
Loss of HVAC	AB-5	258/128°F	49 Hours
RADIATION DOSE (RADS, TID) (3)	DW-2	4.5 x 10 ⁷ (2)	40 Years

ACCELERATED AGING TEMP./TIMES 150°C/850 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 20.0 x 10⁷ Rads (5) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized & Loaded, 600V, 32 Amp., 60 Hz.
FUNCTION TIME (FT)	(J) 180 Days	30-Day LOCA Test Plus 365-Day Post-LOCA Test
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	346°F	16°F
PRESSURE (PSIG)	DW-1	22.1 PSIG	113 PSIG	90.9 PSIG
R.H. (%)	DW-1	Steam	Steam	N/A
SPRAY	DW-1	Demin. Water	Borated Water	N/A
SUBMERGENCE	DW-1	5 Seconds	5 Minutes	N/A
RADIATION (RADS) (6)	DW-1	21.6 x 10 ⁷ Rads	24.5 x 10 ⁷ Rads (2)	2.9 x 10 ⁷ Rads

(7)

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

13%

REV. NO.	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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REVIEWED BY G. S. Koenig 12-2-84
 CHECKED BY Eddie B. Thomas 13-16-84
 APPROVED BY J. A. Matheny 13/15/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) _____

SP-560-00-3&4

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Raychem Test Report 58442-3 included Rockbestos Firewall III. Splice and cable were irradiated to 29.0×10^7 rads. This value was used for qualification.
6. Cable locations in DW-1 were analyzed to provide location specific radiation values.
7. Beta radiation is not included due to reduction allowed for shielding provided by conduit enclosures or group of cable in tray.
8. Neutron radiation is not included due to the gamma radiation equivalent being insignificant in comparison to the gamma TID.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV, WCSF-N, NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo-Couple	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		Al, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		Al, J	N/A

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-561-00-1,2,3
 MANUFACTURER'S QUALIFICATION REPORT NO. F-C5120-1, F-C5120-3, F-C4113 REV. 0/0/0
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Class 1E Instrumentation Cable
 MANUFACTURER/MODEL NO. Brand-Rex/Instrumentation-Various Number Cond. 16 & 20 AWG
 TESTED DEVICE MODEL NO. Instrumentation - Various Number Cond. 16 AWG

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,401 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-4	133°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-1	141°F Max.	300 Hours
Shutdown	AB-2	140°F Max.	54,774 Hours
Loss of HVAC	AB-5	258°F Max.	49 Hours
RADIATION DOSE (RADS, TID) (8)	DW-2	4.5 x 10 ⁷ (2)	40 Years

ACCELERATED AGING TEMP./TIMES Group 1, 136°C/7 Days; Group 2, 158°C/7 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 20 x 10⁷ Rads (5) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized & Loaded, 300 VAC, 10 Amp.
FUNCTION TIME (FT)	(J) 180 Days	30-Day LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	385°F	55°F
PRESSURE (PSIG)	DW-1	22.1 PSIG	113 PSIG	90.9 PSIG
R.H. (%)	DW-1	Steam	Steam	N/A
SPRAY	DW-1	Demin. Water	Borated Water	N/A
SUBMERGENCE	DW-1	5 Seconds	5 Minutes	N/A
RADIATION (RADS) (6)	DW-1	21.6 x 10 ⁷ Rads	24.5 x 10 ⁷ Rads (2)	2.9 x 10 ⁷ Rads

(9)

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

13%

REV.NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/		/	/	/
/		/	/	/
/		/	/	/

REVIEWED BY G. S. Koenig / 2-2-84
 CHECKED BY Eddie B. Koenig 13-14-84
 APPROVED BY E. A. Matheny 13/18/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-561-00-1,2,3

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:
N/A
5. Raychem Test Report 58442-3 included cable with the same type of insulation (XLPE) as the subject cable. Splice and cable were irradiated to 29.0×10^7 rads. This value was used for qualification.
6. Cable locations in DW-1 were analyzed to provide location specific radiation values.
7. Beta radiation is not included due to reduction allowed for shielding provided by conduit enclosures or groups of cable in tray.
8. Neutron radiation is not included due to the gamma radiation equivalent being insignificant in comparison to the gamma TID.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV, WCSF-N, NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo-Couple	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		A1, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		A1, J	N/A

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
 (FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-563-00-2
 MANUFACTURER'S QUALIFICATION REPORT NO. PEN-TR-82-54 REV. 0
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Electrical Penetration
 MANUFACTURER/MODEL NO. Westinghouse/Low Voltage & Instrumentation - Modular Type
 TESTED DEVICE MODEL NO. Low Voltage & Instrumentation - Modular Type

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,410 Hours
AVERAGE	FB-5	127°F	338,486 Hours
MINIMUM	FB-5	122°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Hot Standby	CT-4	105°F Max.	26,400 Hours
Loss of HVAC	CT-4	131°F Max.	49 Hours
SRVD	CT-4	120°F Max.	17 Hours
RADIATION DOSE (RADS, TID)	CT-4	2.71 x 10 ⁵ (2)	40 Years

ACCELERATED AGING TEMP./TIMES 150°C/100 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2.2 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized & Loaded, 600VAC, Max.320 Amp, Leak Rate Test
FUNCTION TIME (FT)	(J) 180 Days	31-Day LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CT-4	184.6°F	340°F	155.4°F
PRESSURE (PSIG)	CT-4	12.0 PSIG	108 PSIG	96 PSIG
R.H. (%)	CT-4	100%	Steam	N/A
SPRAY	CT-7	Demin. Water	Borated Water	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS) (5)	CT-4	1.8 x 10 ⁷ Rads	22 x 10 ⁷ Rads (2)	20.2x10 ⁷ Rads

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

1122%

REV. NO.	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY G. S. Koenig / 2-2-84
 CHECKED BY *[Signature]* / 3-16-84
 APPROVED BY *[Signature]* / 3/18/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.)

SP-563-00-2

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Beta radiation is not included due to reduction allowed for shielding provided by conduit and/or enclosures which justifies the beta effects as being negotiable.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP563-000-02

AS OF 00636 03/22/84

SELECT :

SORT : 01

TITLE : EQRL SP563-000-02

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI SUMMARY
1R72 S 0003	PENETRATIONS-ELECTRICAL LOW VOLTAGE PWR.& CTL. ELEC. PENETR. 563 ELECTRICAL	WESTINGHOUSE WX-33329 PENETRATION	CT-7 HARSH C I/11-656	A	A1	J	YES YES YES	N/A N/A H2	YES YES YES	T 40Y 40Y 40Y
1R72 S 0004	PENETRATIONS-ELECTRICAL LOW VOLTAGE PWR.& CTL. ELEC. PENETR. 563 ELECTRICAL	WESTINGHOUSE WX-33329 PENETRATION	CT-7 HARSH C I/13-657	A	A1	J	YES YES YES	N/A N/A H2	YES YES YES	T 40Y 40Y 40Y
1R72 S 0005	PENETRATIONS-ELECTRICAL LOW VOLTAGE POWER ELEC. PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33330 PENETRATION	CT-7 HARSH C I/12-656	A	P		YES YES YES	N/A N/A H2	YES YES YES	T 40Y 40Y 40Y
1R72 S 0006	PENETRATIONS-ELECTRICAL LOW VOLTAGE POWER ELEC. PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33331 PENETRATION	CT-7 HARSH C I/13-657	A	P		YES YES YES	N/A N/A H2	YES YES YES	T 40Y 40Y 40Y
1R72 S 0007	PENETRATIONS-ELECTRICAL CONTROL ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33332 PENETRATION	CT-7 HARSH C I/11-652	A	A1	J	YES YES YES	N/A N/A H2	YES YES YES	T 40Y 40Y 40Y
1R72 S 0008	PENETRATIONS-ELECTRICAL CONTROL ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33333 PENETRATION	CT-7 HARSH C I/11-650	A	A1	J	YES YES YES	N/A N/A H2	YES YES YES	T 40Y 40Y 40Y
1R72 S 0009	PENETRATIONS-ELECTRICAL CONTROL ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33332 PENETRATION	CT-7 HARSH C I/13-652	A	A1	J	YES YES YES	N/A N/A H2	YES YES YES	T 40Y 40Y 40Y
1R72 S 0010	PENETRATIONS-ELECTRICAL CONTROL ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33333 PENETRATION	CT-7 HARSH C I/13-650	A	A1	J	YES YES YES	N/A N/A H2	YES YES YES	T 40Y 40Y 40Y
1R72 S 0011	PENETRATIONS-ELECTRICAL CONTROL ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33334 PENETRATION	CT-7 HARSH C I/12-657	A	A1	J	YES YES YES	N/A N/A H2	YES YES YES	T 40Y 40Y 40Y
1R72 S 0012	PENETRATIONS-ELECTRICAL LOW VOLTAGE PWR.& CTL. ELEC. PENETR. 563 ELECTRICAL	WESTINGHOUSE WX-33335 PENETRATION	CT-7 HARSH C I/12-652	A	P		YES YES YES	N/A N/A H2	YES YES YES	T 40Y 40Y 40Y
1R72 S 0013	PENETRATIONS-ELECTRICAL CONTROL ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33333 PENETRATION	CT-7 HARSH C I/12-650	A	P		YES YES YES	N/A N/A H2	YES YES YES	T 40Y 40Y 40Y

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP563-000-02

SELECT :

SORT : 01

TITLE : EQRL SP563-000-02

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
							LOCATION ELEV SEAL	H2/H2	DEMO		
1R72 S 0014	PENETRATIONS-ELECTRICAL LOW VOLTAGE PWR. & CTL. ELEC. PENETR. 563 ELECTRICAL	WESTINGHOUSE WX-33335 PENETRATION	CT-7 HARSH C I/13-652	A	P		YES	N/A H2	YES	T 40Y 40Y	SP563-000-02
1R72 S 0015	PENETRATIONS-ELECTRICAL CONTROL ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33333 PENETRATION	CT-7 HARSH C I/13-650	A	P		YES	N/A H2	YES	T 40Y 40Y	SP563-000-02
1R72 S 0016	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33336 PENETRATION	CT-4 HARSH C I/11-643	A	A1	J	YES	N/A H2	YES	T 40Y 40Y	SP563-000-02
1R72 S 0017	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33337 PENETRATION	CT-4 HARSH C I/11-642	A	A1	J	YES	N/A H2	YES	T 40Y 40Y	SP563-000-02
1R72 S 0018	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33338 PENETRATION	CT-4 HARSH C I/12-643	A	P		YES	N/A H2	YES	T 40Y 40Y	SP563-000-02
1R72 S 0019	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33339 PENETRATION	CT-4 HARSH C I/12-642	A	P		YES	N/A H2	YES	T 40Y 40Y	SP563-000-02
1R72 S 0020	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33336 PENETRATION	CT-4 HARSH C I/13-643	A	A1	J	YES	N/A H2	YES	T 40Y 40Y	SP563-000-02
1R72 S 0021	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33363 PENETRATION	CT-4 HARSH C I/12-642	A	A1	J	YES	N/A H2	YES	T 40Y 40Y	SP563-000-02
1R72 S 0022	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33340 PENETRATION	CT-4 HARSH C I/13-643	A	P		YES	N/A H2	YES	T 40Y 40Y	SP563-000-02
1R72 S 0023	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33341 PENETRATION	CT-4 HARSH C I/13-642	A	A1	J	YES	N/A H2	YES	T 40Y 40Y	SP563-000-02
1R72 S 0024	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33342 PENETRATION	CT-4 HARSH C I/12-643	A	P		YES	N/A H2	YES	T 40Y 40Y	SP563-000-02

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP563-000-02

SELECT :

SORT : 01

TITLE : EQRL SP563-000-02

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
							SEAL	H2/H2	DEMO		
1R72 S 0025	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33337 PENETRATION	CT-7 HARSH C I/12-652	A	A1	J	YES YES	N/A H2	YES N/A	T 40Y 40Y	SP563-000-02
1R72 S 0026	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33343 PENETRATION	CT-3 HARSH C I/11-638	A	A1	J	YES YES	N/A H2	YES N/A	T 40Y 40Y	SP563-000-02
1R72 S 0027	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33344 PENETRATION	CT-3 HARSH C I/12-638	A	P		YES YES	N/A H2	YES N/A	T 40Y 40Y	SP563-000-02
1R72 S 0028	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-33345 PENETRATION	CT-4 HARSH C I/11-642	A	A1	J	YES YES	N/A H2	YES N/A	T 40Y 40Y	SP563-000-02
1R72 S 0029	PENETRATIONS-ELECTRICAL LOW VOLTAGE POWER ELEC. PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-34147 PENETRATION	CT-7 HARSH C I/11-656	A	P		YES YES	N/A H2	YES N/A	T 40Y 40Y	SP563-000-02
1R72 S 0030	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-34488 PENETRATION	CT-4 HARSH C I/11-643	A	A1	J	YES YES	N/A H2	YES N/A	T 40Y 40Y	SP563-000-02
1R72 S 0031	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-34489 PENETRATION	CT-7 HARSH C I/11-650	A	P		YES YES	N/A H2	YES N/A	T 40Y 40Y	SP563-000-02
1R72 S 0033	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-34490 PENETRATION	CT-7 HARSH C I/12-650	A	P		YES YES	N/A H2	YES N/A	T 40Y 40Y	SP563-000-02
1R72 S 0035	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-34491 PENETRATION	CT-4 HARSH C I/13-642	A	A1	J	YES YES	N/A H2	YES N/A	T 40Y 40Y	SP563-000-02
1R72 S 0036	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-34492 PENETRATION	CT-7 HARSH C I/12-650	A	P		YES YES	N/A H2	YES N/A	T 40Y 40Y	SP563-000-02
1R72 S 0038	PENETRATIONS-ELECTRICAL INSTRUMENT ELECTRICAL PENETRATION 563 ELECTRICAL	WESTINGHOUSE WX-34493 PENETRATION	CT-7 HARSH C I/12-652	A	P		YES YES	N/A H2	YES N/A	T 40Y 40Y	SP563-000-02

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
 (FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-567-00-1
 MANUFACTURER'S QUALIFICATION REPORT NO. Isomedix Test Report, Addendum to Test, Letter-Rev.0/0/0
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Thermocouple Cable
 MANUFACTURER/MODEL NO. Samuel Moore Co./Thermocouple Cable - Multi - Pair 16 AWG
 TESTED DEVICE MODEL NO. Multi-Pair 16 AWG Thermocouple Cable

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,410 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-4	133°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-1	141°F Max.	300 Hours
Shutdown	AB-2	140°F Max.	54.774 Hours
Loss of HVAC	AB-5	258°F Max.	49 Hours
RADIATION DOSE (RADS, TID) (8)	DW-2	4.5 x 10 ⁷ (2)	40 Years

1 Sample - 150°C/7 Days + 121°C/7 Days
 ACCELERATED AGING TEMP./TIMES 2 Samples- 163°C/7 Days + 121°C/7 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 20.0 x 10⁷ Rads (5) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized & Loaded, 600 VAC, 0.5 Amp.
FUNCTION TIME (FT)	(J) 180 Days	30Day LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY:

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	340°F	10°F
PRESSURE (PSIG)	DW-1	22.1 PSIG	105 PSIG	82.9 PSIG
R.H. (%)	DW-1	Steam	Steam	N/A
SPRAY	DW-1	Demin. Water	Borated Water	N/A
SUBMERGENCE	DW-1	5 Seconds	1 @ 5 Min./2 @ 1 Min.	N/A
RADIATION (RADS) (6)	DW-1	21.6 x 10 ⁷ Rads	24.5 x 10 ⁷ Rads (2)	2.9 x 10 ⁷ Rads

(7)

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

13%

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY G. S. Koenig 12-2-84
 CHECKED BY Eddie B. Thompson 1/3-16-84
 APPROVED BY W. A. Plathery 1/3/16/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.)

SP-567-00-1

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Raychem Test Report 58442-3 included cable with insulation of the same polymeric family (XLPE) as the subject cable (XLPO). Splice and cable were irradiated to 29.0×10^7 rads. This value was used for qualification.

6. Cable locations in DW-1 were analyzed to provide location specific radiation values.

7. Beta radiation is not included due to reduction allowed for shielding provided by conduit enclosures or groups of cable in tray.

8. Neutron radiation is not included due to the gamma radiation equivalent being insignificant in comparison to the gamma TID.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV WCSF-N NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REC.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo-Couple	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		Al, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		Al, J	N/A

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-568-000-01
 MANUFACTURER'S QUALIFICATION REPORT NO. B0058 REV. -
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Electric Valve Actuator
 MANUFACTURER/MODEL NO. Limitorque Corporation/SMB, SB, and SMB/HBC Models
 TESTED DEVICE MODEL NO. SMB-0-25

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	CT-6	144°F	8,408 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	AB-7	60°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	AB-5	258°F	49 Hours
RADIATION DOSE (RADS, TID)	DW-1	2.8 x 10 ⁷ (2)	Over 40-Year Life

ACCELERATED AGING TEMP./TIMES 356°F/100 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/40 Years
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2.04 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1, A4	Actuator Functioned Before, During & After Testing
FUNCTION TIME (FT)	A thru J*	Actuator Functioned Before, During & After Testing
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	Various	See Note 1

ACCIDENT SUMMARY:

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	340°F	10°F (Note 2)
PRESSURE (PSIG)	DW-1	22.1 PSIG	105 PSIG	83 PSIG (" 3)
R.H. (%)	DW-1	100%	100%	N/A
SPRAY	DW-1	Demin. Water (Note 4)	See Note 5	N/A
SUBMERGENCE	DW-1	Demin. Water (Note 6)	See Note 7	N/A
RADIATION (RADS)	DW-1	2.7 x 10 ⁸ Rads TID	2.04 x 10 ⁸ Rads TID(2)	See Note 8

See Attachment A
*0 thru 180 Days

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV.NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY S. R. Mannon / 2-2-84
 CHECKED BY Eddie B. Mannon 1/3/84
 APPROVED BY J. A. Matheny 1-3/10/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) _____

SP-568-000-01

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A

ATTACHMENT A

NOTES FOR SYSTEM COMPONENT EVALUATION WORKSHEET

1. The opening stroke times of the test unit both during and after testing were within 0.3% of the opening stroke time before testing. The closing stroke times of the test unit both during and after testing were within 1% of the closing stroke time before testing.
2. See note 1 of Attachment B (Supplemental notes for NUREG 0588 EQR Review).
3. See note 2 of Attachment B (Supplemental notes for NUREG 0588 EQR Review).
4. Sprays shall be terminated at a maximum of 30 days post accident. Sprays may be turned on again if required to limit containment airspace temperature to 185°F.
5. During the low temperature portions of the test, a heated pool of water and daily injections of steam insured complete saturation of the test chamber atmosphere.
6. Total duration of submergence is 5 seconds.
7. During the testing, it was discovered that the test chamber had become flooded with steam condensate and that the valve actuator had been completely submerged. The water was drained from the actuator and the test continued as outlined. The unit performed normally when cycled after the period of flooding. Since submergence was not part of the test procedure, the ability to successfully endure flooding goes beyond the requirements of the actuator.
8. See category 1 of January 17, 1983 memo from J. Tate to S.R. Mannon, "Drywell Radiation Environments for Valve Qualification" (Attachment C).

Perry Nuclear Power Plant EQR File No.: SP568-00 01

Attachment B

Note 1. G.3.1.5 (1)

Testing was performed in a saturated steam environment where the pressure was allowed to follow the temperature/pressure saturation characteristics. Although the temperature margin was not 15°F , the use of saturated steam allows the substitution of the more severe saturated steam conditions for the temperature margin. The temperature margin therefore can be considered to have met the requirements of IEEE 323-1974, Sec 6.3.1.5

Note 2 G.3.1.5 (2)

The pressure margin exceeds the maximum 10psi. This margin is not excessive because the valve operators are a vented design which equalizes internal and external pressures quickly and therefore no significant differential pressure is established for any significant amount of time.

Note 3 G.3.1.5 (4)

The effect of increasing or decreasing the applied voltage is to increase or decrease the motor speed. The motor is oversized for the application so that there is always enough torque to open or close the valve. The only effect, therefore, of changing



to S. R. MANNON

from J. Tate

subject W.O. 04-4549-339
Drywell Radiation Environments
for Valve Qualification

17 Jan. 1983

- Ref: 1) Memo S. R. Mannon to J. Tate, 8 Nov. 1982, "Valves Subjected to Excessive Radiation."
2) Speed Memo S. R. Mannon to J. Tate, 29 Nov. 1982, "Mechanical Valves."

In response to your request, the valve actuators given in Reference 1 are categorized as follows:

- 1) For the required post-LOCA operating time, the total integrated dose (TID), excluding the beta dose, is less than the 2.04×10^8 Rad qualification dose. This category includes:

<u>Actuator Tag No.</u>	<u>Required Post-LOCA Operating Time</u>
E21-F016	15 seconds
E12-F009	6 hours
E51-F076	12 seconds
G33-F001	15 seconds

- 2) By performing an analysis to account for geometry and shielding effects, the TID, excluding the beta dose, has been shown to be less than the 2.04×10^8 Rad qualification dose. This category includes:

<u>Actuator Tag No.</u>	<u>Required Post-LOCA Operating Time</u>
B21-F001	30 days
B21-F002	30 days
B21-F005	30 days

- 3) The 1×10^7 Rad qualification dose (Reference 2) does not meet the TID for the required 12 hour operating time in the drywell. Only actuator tag no. E51-F063 is in this category. To meet the qualification dose, this actuator must be shielded, relocated to a lower radiation area or replaced by an actuator qualified to the higher dose.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 10ELIMITORQUE

SELECT : 42E1

SORT : 01

TITLE : EQRL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1B21 F 0016	NUCLEAR BOILER SYSTEM FO22 ABC&D BEFORE SEAT DR. 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	DW-1 HARSH C I/17-624	A	A1	J	YES	N/A 20.0 SEC H2 LATER	YES	T 40Y	SP568-000-01 40Y
1B21 F 0019	NUCLEAR BOILER SYSTEM FO22 ABC&D BEFORE SEAT DR. 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-7 HARSH AXC/04-620	A	A1	J	YES	N/A 20.0 SEC	YES	T 40Y	SP568-000-01 40Y
1B21 F 0065A	NUCLEAR BOILER SYSTEM RX. FEED WATER ISO. 52102 MOTOR OPERATOR	LIMITORQUE SMB-4-100	AB-7 HARSH AXB/06-605	A	A1	B	YES	N/A 84.0 SEC	YES	T 40Y	SP568-000-01 40Y
1B21 F 0065B	NUCLEAR BOILER SYSTEM RX. FEED WATER ISO. 52102 MOTOR OPERATOR	LIMITORQUE SMB-4-100	AB-7 HARSH AXB/04-620	A	A1	B	YES	N/A 90.0 SEC	YES	T 40Y	SP568-000-01 40Y
1B21 F 0067A	NUCLEAR BOILER SYSTEM OUTBRD. MSIV BEFORE SEAT DR. 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-7 HARSH AXC/05-620	A	A1	J	YES	N/A N/A	YES	T 40Y	SP568-000-01 40Y
1B21 F 0067B	NUCLEAR BOILER SYSTEM OUTBRD. MSIV BEFORE SEAT DR. 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-7 HARSH AXC/04-620	A	A1	J	YES	N/A N/A	YES	T 40Y	SP568-000-01 40Y
1B21 F 0067C	NUCLEAR BOILER SYSTEM OUTBRD. MSIV BEFORE SEAT DR. 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-7 HARSH AXC/05-620	A	A1	J	YES	N/A N/A	YES	T 40Y	SP568-000-01 40Y
1B21 F 0067D	NUCLEAR BOILER SYSTEM OUTBRD. MSIV BEFORE SEAT DR. 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-7 HARSH AXC/05-620	A	A1	I	YES	N/A N/A	YES	T 40Y	SP568-000-01 40Y
1B21 F 0068	NUCLEAR BOILER SYSTEM STEAM LINE OUTBOARD DRAIN 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-7 HARSH AXB/04-620	A	A1	J	YES	N/A	YES	T 40Y	SP568-000-01 40Y
1C11 F 0083	CONTROL ROD DRIVE HYDRAULIC CONTROL PEN 204 OUTBOARD ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-00-10	FB-2 MILD IBC/08-620	A	A4	J	YES	N/A 12.0 SEC	YES	T 40Y	SP568-000-01 40Y
1C41 F 0001A	STANDBY LIQUID LEVEL CONTROL STORAGE TANK ISO 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-5	CT-4 HARSH C O/15-642	A	A1	B	YES	N/A 20.0 SEC	YES	T 40Y	SP568-000-01 40Y

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 10ELIMITORQUE

SELECT : 42E1

SORT : 01

TITLE : EQRL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
	EQUIP. DESCRIPTION		LOCATION	ELEV	SEAL	H2/H2	DEMO	RES TME	DEMO	M LF/MI
										SUMMARY
1C41 F 0001B	STANDBY LIQUID LEVEL CONTROL STORAGE TANK ISO 53106	LIMITORQUE SMB-000-5	CT-4 HARSH C 0/15-642	A	A1	B	YES	N/A	YES	T 40Y
	MOTOR OPERATOR							20.0 SEC		40Y
1E12 F 0003A	RESIDUAL HEAT REMOVAL SYSTEM FLW CNTRL AFTER HX POS IND MAX 52102	LIMITORQUE SMB-3-60	AB-4 HARSH AXC/06-574	A	A1	J	YES	N/A	YES	T 40Y
	MOTOR OPERATOR							79.0 SEC		40Y
1E12 F 0003B	RESIDUAL HEAT REMOVAL SYSTEM FLW CNTRL AFTER HX POS IND MAX 52102	LIMITORQUE SMB-3-60	AB-4 HARSH AXC/04-574	A	A1	J	YES	N/A	YES	T 40Y
	MOTOR OPERATOR							79.0 SEC		40Y
1E12 F 0004A	RESIDUAL HEAT REMOVAL SYSTEM SUPP. POOL SUCTION ISO LOOP A 52102	LIMITORQUE SMB-1-25	AB-4 HARSH AXC/05-574	A	A1	J	YES	N/A	YES	T 40Y
	MOTOR OPERATOR							124. SEC		40Y
1E12 F 0004B	RESIDUAL HEAT REMOVAL SYSTEM SUPP. POOL SUCTION ISO LOOP B 52102	LIMITORQUE SMB-1-25	AB-4 HARSH AXC/03-574	A	A1	J	YES	N/A	YES	T 40Y
	MOTOR OPERATOR							117. SEC		40Y
1E12 F 0006A	RESIDUAL HEAT REMOVAL SYSTEM SHUTDOWN DUCT. TO LOOP A ISO 52102	LIMITORQUE SMB-1-40	AB-4 HARSH AXC/06-574	A	A1	J	YES	N/A	YES	T 40Y
	MOTOR OPERATOR							87.2 SEC		40Y
1E12 F 0006B	RESIDUAL HEAT REMOVAL SYSTEM SHUTDOWN SUCT. TO LOOP B ISO 52102	LIMITORQUE SMB-1-40	AB-4 HARSH AXC/03-574	A	A1	J	YES	N/A	YES	T 40Y
	MOTOR OPERATOR							87.2 SEC		40Y
1E12 F 0008	RESIDUAL HEAT REMOVAL SYSTEM PEN #P421 OUTBRD ISO. PNEU. TEST 52102	LIMITORQUE SMB-3-80	AB-7 HARSH SMC/05-620	A	A1	J	YES	N/A	YES	T 40Y
	MOTOR OPERATOR							34.0 SEC		40Y
1E12 F 0009	RESIDUAL HEAT REMOVAL SYSTEM PEN P421 INBD. ISO. CLS=33SEC 52102	LIMITORQUE SMB-3-80	DW-1 HARSH C I/01-605	A	A1	J	YES	N/A	YES	T 40Y
	MOTOR OPERATOR							34.0 SEC		40Y
1E12 F 0011A	RESIDUAL HEAT REMOVAL SYSTEM RHR STEAM COND. TO SUPP. POOL 52102	LIMITORQUE SMB-00-5	AB-4 HARSH AXC/07-599	A	A3	J	YES	N/A	YES	T 40Y
	MOTOR OPERATOR							32.7 SEC		40Y
1E12 F 0011B	RESIDUAL HEAT REMOVAL SYSTEM RHR STEAM COND. TO SUPP. POOL 52102	LIMITORQUE SMB-00-5	AB-4 HARSH AXC/03-599	A	A3	J	YES	N/A	YES	T 40Y
	MOTOR OPERATOR							32.7 SEC		40Y

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 10ELIMITORQUE

SELECT : 42E1

SORT : 01

TITLE : EQRL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE LOCATION	QUALD CAT	EC ELEV	FT SEAL	OPER DEMO	ACC RES	ACC/RT TME	QUALIFICATION DEMO M LF/MI	SUMMARY
1E12 F 0021	RESIDUAL HEAT REMOVAL SYSTEM C PMP TEST TO SUPP.POOL R2341 52102 MOTOR OPERATOR	LIMITORQUE SMB-3-60	AB-4 HARSH AXC/04-599	A	A3	J	YES	N/A 79.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E12 F 0023	RESIDUAL HEAT REMOVAL SYSTEM RHR TO RPV HEAD SPRAY ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-25	AB-4 HARSH AXC/06-620	A	A1	J	YES	N/A 34.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E12 F 0024A	RESIDUAL HEAT REMOVAL SYSTEM A PMP TEST TO SUPP.POOL 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-40	AB-4 HARSH AXC/07-599	A	A3	J	YES	N/A 87.2 SEC	YES	T 40Y 40Y	SP568-000-01
1E12 F 0024B	RESIDUAL HEAT REMOVAL SYSTEM B PMP TEST TO SUPP.POOL 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-40	AB-4 HARSH AXC/03-599	A	A3	J	YES	N/A 87.2 SEC	YES	T 40Y 40Y	SP568-000-01
1E12 F 0026A	RESIDUAL HEAT REMOVAL SYSTEM RHR STEAM COND TO RCIC PUMP 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-4 HARSH AXB/06-574	A	A3	J	YES	N/A 20.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E12 F 0026B	RESIDUAL HEAT REMOVAL SYSTEM RHR STEAM COND TO RCIC PUMP 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-4 HARSH AXB/04-574	A	A3	J	YES	N/A 20.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E12 F 0027A	RESIDUAL HEAT REMOVAL SYSTEM PEN#P113 OUTBOARD ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-25	AB-4 HARSH AXC/07-620	A	A1	J	YES	N/A 60.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E12 F 0027B	RESIDUAL HEAT REMOVAL SYSTEM PEN#P412 OUTBOARD ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-25	AB-4 HARSH AXC/03-620	A	A1	J	YES	N/A 60.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E12 F 0028A	RESIDUAL HEAT REMOVAL SYSTEM PEN #P113 INBRD ISO (CONT SP) 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-25	CT-6 HARSH C D/01-642	A	A1	H	YES	N/A 60.0 SEC H2 LATER	YES	T 40Y 40Y	SP568-000-01
1E12 F 0028B	RESIDUAL HEAT REMOVAL SYSTEM PEN #P412 INBRD ISO (CONT SP) 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-25	CT-6 HARSH C D/17-642	A	A1	H	YES	N/A 60.0 SEC H2 LATER	YES	T 40Y 40Y	SP568-000-01
1E12 F 0037A	RESIDUAL HEAT REMOVAL SYSTEM RHR TO CONTAINMENT POOLS 52102 MOTOR OPERATOR	LIMITORQUE SMB-2-40	CT-8 HARSH C D/01-664	A	A1	J	YES	N/A 62.0 SEC H2 LATER	YES	T 40Y 40Y	SP568-000-01

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 10ELIMITORQUE

SELECT : 42E1

SORT : 01

TITLE : EQRL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE LOCATION	QUALD ELEV	EC CAT	FT DEMO	OPER SEAL	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1E12 F 0037B	RESIDUAL HEAT REMOVAL SYSTEM RHR TO CONTAINMENT POOLS F3548 52102 MOTOR OPERATOR	LIMITORQUE SMB-2-40	CT-7 HARSH C 0/17-642	A	A1	J	YES	N/A 90.0 SEC H2 LATER	YES	T 40Y 40Y	SP568-000-01
1E12 F 0040	RESIDUAL HEAT REMOVAL SYSTEM RHR "A" LRW SYS CONTROL FLOW 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-25	AB-2 HARSH AXD/02-574	A	A3	J	YES	N/A 19.2 SEC	YES	T 40Y 40Y	SP568-000-01
1E12 F 0042A	RESIDUAL HEAT REMOVAL SYSTEM LPCI A PEN#P113 INBRD ISO PNEU 52102 MOTOR OPERATOR	LIMITORQUE SMB-2-80	CT-3 HARSH C 0/01-624	A	A1	J	YES	N/A 25.9 SEC H2 LATER	YES	T 40Y 40Y	SP568-000-01
1E12 F 0042B	RESIDUAL HEAT REMOVAL SYSTEM LPCI B PEN#P412 INBRD ISO PNEU 52102 MOTOR OPERATOR	LIMITORQUE SMB-2-80	CT-3 HARSH C 0/17-620	A	A1	J	YES	N/A 25.9 SEC H2 LATER	YES	T 40Y 40Y	SP568-000-01
1E12 F 0042C	RESIDUAL HEAT REMOVAL SYSTEM LPCI C PEN#P411 OTBRD ISO PNEU 52102 MOTOR OPERATOR	LIMITORQUE SMB-2-80	AB-4 HARSH AXC/03-620	A	A4	J	YES	N/A 25.9 SEC LATER	YES	T 40Y 40Y	SP568-000-01
1E12 F 0047A	RESIDUAL HEAT REMOVAL SYSTEM RHR TO HX ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-40	AB-4 HARSH AXB/06-620	A	A1	J	YES	N/A 87.2 SEC	YES	T 40Y 40Y	SP568-000-01
1E12 F 0047B	RESIDUAL HEAT REMOVAL SYSTEM RHR TO HX ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-40	AB-4 HARSH AXB/04-620	A	A1	J	YES	N/A 87.2 SEC	YES	T 40Y 40Y	SP568-000-01
1E12 F 0048A	RESIDUAL HEAT REMOVAL SYSTEM RHR BALANCING VLV MAX 52102 MOTOR OPERATOR	LIMITORQUE SMB-3-60	AB-4 HARSH AXB/07-599	A	A1	J	YES	N/A 79.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E12 F 0048B	RESIDUAL HEAT REMOVAL SYSTEM RHR BALANCING VLV MAX 52102 MOTOR OPERATOR	LIMITORQUE SMB-3-60	AB-4 HARSH AXB/07-599	A	A1	J	YES	N/A 79.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E12 F 0049	RESIDUAL HEAT REMOVAL SYSTEM RHR "A" TO LRW SYS ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-00-10	AB-4 HARSH AXB/05-574	A	A3	J	YES	N/A 49.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E12 F 0052A	RESIDUAL HEAT REMOVAL SYSTEM MAIN STM TO RHR HX ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-2-40	AB-4 HARSH AXC/07-620	A	A3	J	YES	N/A 70.0 SEC	YES	T 40Y 40Y	SP568-000-01

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 10ELIMITORQUE

SELECT : 42E1

SORT : 01

TITLE : EQRL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
		EQUIP. DESCRIPTION						RES	TME	DEMO	M LF/MI
			LOCATION				SEAL	H2/H2	DEMO		SUMMARY
1E12 F 0052B	RESIDUAL HEAT REMOVAL SYSTEM MAIN STM TO RHR HX ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-2-40	AB-4 HARSH AXC/04-620	A	A3	J	YES	N/A 70.0 SEC	YES	T 40Y	SP568-000-01 40Y
1E12 F 0053A	RESIDUAL HEAT REMOVAL SYSTEM RHR TO FW ISO MAX P330PSI 52102 MOTOR OPERATOR	LIMITORQUE SMB-3-60	AB-4 HARSH AXC/06-620	A	A1	J	YES	N/A 34.0 SEC	YES	T 40Y	SP568-000-01 40Y
1E12 F 0053B	RESIDUAL HEAT REMOVAL SYSTEM RHR TO FW ISO MAX P330PSI 52102 MOTOR OPERATOR	LIMITORQUE SMB-3-60	AB-4 HARSH AXC/04-620	A	A1	J	YES	N/A 34.0 SEC	YES	T 40Y	SP568-000-01 40Y
1E12 F 0064A	RESIDUAL HEAT REMOVAL SYSTEM RHR MIN FLW TO SUPP POOL ISO 52102 MOTOR OPERATOR	LIMITORQUE SB-00-10	AB-4 HARSH AXC/07-574	A	A1	J	YES	N/A 8.00 SEC	YES	T 40Y	SP568-000-01 40Y
1E12 F 0064B	RESIDUAL HEAT REMOVAL SYSTEM RHR MIN FLW TO SUPP POOL ISO 52102 MOTOR OPERATOR	LIMITORQUE SB-00-10	AB-4 HARSH AXC/03-574	A	A1	J	YES	N/A 8.00 SEC	YES	T 40Y	SP568-000-01 40Y
1E12 F 0064C	RESIDUAL HEAT REMOVAL SYSTEM RHR MIN FLW TO SUPP POOL ISO 52102 MOTOR OPERATOR	LIMITORQUE SB-00-10	AB-4 HARSH AXC/05-574	A	A1	J	YES	N/A 8.00 SEC	YES	T 40Y	SP568-000-01 40Y
1E12 F 0073A	RESIDUAL HEAT REMOVAL SYSTEM RHR HX SHELL SIDE VENTS TO POOL 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-5 HARSH AXB/06-620	A	A3	H	YES	N/A N/A	YES	T 40Y	SP568-000-01 40Y
1E12 F 0073B	RESIDUAL HEAT REMOVAL SYSTEM RHR HX SHELL SIDE VENTS TO POOL 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-4 HARSH AXB/04-620	A	A3	H	YES	N/A N/A	YES	T 40Y	SP568-000-01 40Y
1E12 F 0074A	RESIDUAL HEAT REMOVAL SYSTEM RHR HX SHELL SIDE VENTS TO POOL 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-4 HARSH AXB/06-620	A	A3	J	YES	N/A N/A	YES	T 40Y	SP568-000-01 40Y
1E12 F 0074B	RESIDUAL HEAT REMOVAL SYSTEM RHR HX SHELL SIDE VENTS TO POOL 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-4 HARSH AXB/04-620	A	A3	J	YES	N/A N/A	YES	T 40Y	SP568-000-01 40Y
1E12 F 0087A	RESIDUAL HEAT REMOVAL SYSTEM BYPASS FOR F051A 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-25	AB-4 HARSH AXB/06-620	A	A3	J	YES	N/A 48.0 SEC	YES	T 40Y	SP568-000-01 40Y

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 6

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 10ELIMITORQUE

SELECT : 42E1

SORT : 01

TITLE : EQRL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
	EQUIP. DESCRIPTION		LOCATION		CAT	DEMO	RES TME	DEM	M LF/MI	SUMMARY
						ELEV SEAL	H2/H2	DEMO		
1E12 F 0087B	RESIDUAL HEAT REMOVAL SYSTEM BYPASS FOR F051B 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-25	AB-4 HARSH AXB/04-620	A	A3	J	YES	N/A 48.0 SEC	YES 40Y	SP568-000-01
1E12 F 0105	RESIDUAL HEAT REMOVAL SYSTEM SUPPRESSION POOL SUCTION ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-25	AB-4 HARSH AXC/04-574	A	A1	J	YES	N/A 117. SEC	YES 40Y	SP568-000-01
1E12 F 0537A	RESIDUAL HEAT REMOVAL SYSTEM CONTAINMENT SPRAY 2ND ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-25	CT-1 HARSH C 0/01-689	A	A1	H	YES	N/A 60.0 SEC H2 LATER	YES 40Y	SP568-000-01
1E12 F 0537B	RESIDUAL HEAT REMOVAL SYSTEM CONTAINMENT SPRAY 2ND ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-25	CT-1 HARSH C 0/17-689	A	A1	H	YES	N/A 60.0 SEC H2 LATER	YES 40Y	SP568-000-01
1E21 F 0001	LOW PRESSURE CORE SPRAY SYSTEM PUMP SUCT FROM SUPP POOL 150 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-25	AB-2 HARSH AXD/08-574	A	A1	J	YES	N/A 117. SEC	YES 40Y	SP568-000-01
1E21 F 0005	LOW PRESSURE CORE SPRAY SYSTEM LPCS TO RPV PEN P112 OUTBOARD 52102 MOTOR OPERATOR	LIMITORQUE SMB-2-80	AB-4 HARSH AXC/07-620	A	A1	J	YES	N/A 25.9 SEC	YES 40Y	SP568-000-01
1E21 F 0011	LOW PRESSURE CORE SPRAY SYSTEM LPCS PMP MIN FLW TO SUPP POOL 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-4 HARSH AXC/07-599	A	A1	J	YES	N/A 20.0 SEC	YES 40Y	SP568-000-01
1E21 F 0012	LOW PRESSURE CORE SPRAY SYSTEM LPCS TEST TO SUPP POOL 52102 MOTOR OPERATOR	LIMITORQUE SMB-2-40	AB-4 HARSH AXC/07-599	A	A3	J	YES	N/A 62.0 SEC	YES 40Y	SP568-000-01
1 1E22 F 0001	HIGH PRESSURE CORE SPRAY SYSTEM CONDENSATE STORAGE SUCTION VALVE 301 105D5007L MOTOR OPERATOR	LIMITORQUE SMB-00-15	AB-2 HARSH AXB/03-574	A	A1	I	YES	N/A 80.0 SEC	YES 40Y	SP568-000-01
1 1E22 F 0004	HIGH PRESSURE CORE SPRAY SYSTEM HPCS PUMP INJECTION VALVE 301 105D5007L MOTOR OPERATOR	LIMITORQUE SB-3-150	AB-8 HARSH AXD/02-620	A	A1	D	YES	N/A 12.0 SEC	YES 4Y	SP568-000-01
1 1E22 F 0010	HIGH PRESSURE CORE SPRAY SYSTEM TEST BYPASS TO CONDENSATE STORAGE 301 105D5007L MOTOR OPERATOR	LIMITORQUE SMB-4-200	AB-2 HARSH AXD/02-574	A	A1	C	YES	N/A 50.0 SEC	YES 40Y	SP568-000-01

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

AS OF 00633 03/22/84

SELECT : 10ELIMITORQUE

SELECT : 42E1

SORT : 01

TITLE : EQRL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
							ELEV SEAL	H2/H2			
1 1E22 F 0011	HIGH PRESSURE CORE SPRAY SYSTEM TEST BYPASS TO CONDENSATE STORAGE 301 105D5007L MOTOR OPERATOR	LIMITORQUE SMB-4-200	AB-2 HARSH AXD/02-574	A	A1	C	YES	N/A 50.0 SEC	YES	T 40Y 40Y	SP568-000-01
1 1E22 F 0012	HIGH PRESSURE CORE SPRAY SYSTEM MIN FLOW BYPASS TO SUPPRESSION POOL 301 105D5007L MOTOR OPERATOR	LIMITORQUE SB-0-25	AB-8 HARSH AXD/03-620	A	A1	D	YES	N/A 5.00 SEC	YES	T 40Y 40Y	SP568-000-01
1 1E22 F 0015	HIGH PRESSURE CORE SPRAY SYSTEM SUPPRESSION POOL SUCTION VALVE 301 105D5007L MOTOR OPERATOR	LIMITORQUE SB-1-40	AB-2 HARSH AXD/02-574	A	A1	D	YES	N/A 24.0 SEC	YES	T 40Y 40Y	SP568-000-01
1 1E22 F 0023	HIGH PRESSURE CORE SPRAY SYSTEM HPCS TEST TO SUPP POOL 301 105D5007L MOTOR OPERATOR	LIMITORQUE SMB-4-150	AB-8 HARSH AXE/02-620	A	A1	D	YES	N/A 60.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E32 F 0001A	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL ISOLATION VLV 52103 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-7 HARSH AXC/06-624	A	A1	J	YES	N/A 15.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E32 F 0001E	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL ISOLATION VLV 52103 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-7 HARSH AXC/04-624	A	A1	J	YES	N/A 15.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E32 F 0001J	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL ISOLATION VLV 52103 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-7 HARSH AXC/06-624	A	A1	J	YES	N/A 15.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E32 F 0001N	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL ISOLATION VLV 52103 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-7 HARSH AXC/05-624	A	A1	J	YES	N/A 15.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E32 F 0002A	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL ISOLATION VLV 52103 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-7 HARSH AXC/06-624	A	A1	J	YES	N/A 15.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E32 F 0002E	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL ISOLATION VLV 52103 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-7 HARSH AXC/04-624	A	A1	J	YES	N/A 15.0 SEC	YES	T 40Y 40Y	SP568-000-01
1E32 F 0002J	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL ISOLATION VLV 52103 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-7 HARSH AXC/06-624	A	A1	J	YES	N/A 15.0 SEC	YES	T 40Y 40Y	SP568-000-01

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EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
	EQUIP. DESCRIPTION		LOCATION	ELEV	SEAL			RES TME	DEMO	M LF/MI
								H2/H2	DEMG	SUMMARY
1E32 F 0002N	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL ISOLATION VLV 52103 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-7 HARSH AXC/05-624	A	A1	J	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1E32 F 0003A	MSIV LEAKAGE CONTROL SYSTEM ANNULUS ISOLATION VLV 52103 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-4 HARSH AXC/04-620	A	A1	C	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1E32 F 0003E	MSIV LEAKAGE CONTROL SYSTEM ANNULUS ISOLATION VLV 52103 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-4 HARSH AXC/04-620	A	A1	C	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1E32 F 0003J	MSIV LEAKAGE CONTROL SYSTEM ANNULUS ISOLATION VLV 52103 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-4 HARSH AXC/04-620	A	A1	C	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1E32 F 0003N	MSIV LEAKAGE CONTROL SYSTEM ANNULUS ISOLATION VLV 52103 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-4 HARSH AXC/04-620	A	A1	C	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1E32 F 0006	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL ISO VLV 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-7 HARSH AXB/04-624	A	A1	J	YES	N/A 8.00 SEC	YES 40Y	T 40Y SP568-000-01
1E32 F 0007	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL ISO VLV 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-7 HARSH AXB/04-624	A	A1	J	YES	N/A 8.00 SEC	YES 40Y	T 40Y SP568-000-01
1E32 F 0008	MSIV LEAKAGE CONTROL SYSTEM ANNULUS ISO VLV 52103 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-7 HARSH AXC/03-620	A	A1	J	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1E32 F 0009	MSIV LEAKAGE CONTROL SYSTEM ANNULUS ISO VLV 52103 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-7 HARSH AXC/03-620	A	A1	J	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1E51 F 0010	REACTOR CORE ISOLATION COOLING CST TO RCIC PMP ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-00-10	AB-3 HARSH AXB/05-574	A	A3	I	YES	N/A 30.0 SEC	YES 40Y	T 40Y SP568-000-01
1E51 F 0013	REACTOR CORE ISOLATION COOLING P123 OUTBRD ISO MAX AP 1400PSI 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-40	AB-4 HARSH AXC/06-620	A	A3	E	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01

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TITLE : EQRL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI SUMMARY
							ELEV SEAL	H2/H2	DEMO	
1E51 F 0019	REACTOR CORE ISOLATION COOL. SYSTEM RCIC MIN FLOW TO SUPP POOL 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-4 HARSH AXC/06-599	A	A3	E	YES	N/A	YES	T 40Y 40Y SP568-000-01
1E51 F 0022	REACTOR CORE ISOLATION COOLING RCIC TO CST ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-O-25	AB-3 HARSH AXC/05-574	A	A3	I	YES	N/A	YES	T 40Y 40Y SP568-000-01
1E51 F 0031	REACTOR CORE ISOLATION COOLING SUPP POOL SUCT ISO FOR RCIC PM 52102 MOTOR OPERATOR	LIMITORQUE SMB-00-10	AB-3 HARSH AXC/06-574	A	A3	E	YES	N/A	YES	T 40Y 40Y SP568-000-01
1E51 F 0045	REACTOR CORE ISOLATION COOLING MS TO RCIC TURB. MAX P#1145PSI 52102 MOTOR OPERATOR	LIMITORQUE SMB-O-25	AB-3 HARSH AXC/05-574	A	A3	I	YES	N/A	YES	T 40Y 40Y SP568-000-01
1E51 F 0046	REACTOR CORE ISOLATION COOL. SYSTEM RCIC PMP DISCH TO TURB LB OIL CLR. 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-3 HARSH AXC/06-574	A	A3	I	YES	N/A	YES	T 40Y 40Y SP568-000-01
1E51 F 0059	REACTOR CORE ISOLATION COOLING RCIC TO CST ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-00-15	AB-4 HARSH AXC/05-574	A	A3	I	YES	N/A	YES	T 40Y 40Y SP568-000-01
1E51 F 0063	REACTOR CORE ISOLATION COOLING P422 INBRD ISO,PNEU TEST MAX 52102 MOTOR OPERATOR	LIMITORQUE SMB-1-60	DW-1 HARSH C I/ -599	A	A1	E	YES	N/A	YES	T 40Y 40Y SP568-000-01
1E51 F 0064	REACTOR CORE ISOLATION COOLING P422 OUTBRD ISO POSSW PNEU TST 52102 MOTOR OPERATOR	LIMITORQUE SB-1-60	AB-7 HARSH AXC/05-620	A	A1	E	YES	N/A	YES	T 40Y 40Y SP568-000-01
1E51 F 0068	REACTOR CORE ISOLATION COOLING RCIC TURB EXH TO SUPP POOL ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-O-15	AB-4 HARSH AXC/06-599	A	A1	E	YES	N/A	YES	T 40Y 40Y SP568-000-01
1E51 F 0076	REACTOR CORE ISOLATION COOL. SYSTEM BYPASS FOR F063 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	DW-1 HARSH C I/ -599	A	A1	E	YES	N/A	YES	T 40Y 40Y SP568-000-01
1E51 F 0077	REACTOR CORE ISOLATION COOL SYSTEM VACUUM RLF FOR RCIC TURB EXH 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-4 HARSH AXC/06-599	A	A3	E	YES	N/A	YES	T 40Y 40Y SP568-000-01

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
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TITLE : EQRL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
	EQUIP. DESCRIPTION		LOCATION	ELEV	SEAL	H2/H2	DEMO	RES TME	DEMO	M LF/MI SUMMARY
1E51 F 0078	REACTOR CORE ISOLATION COOL. SYSTEM VACUUM RLF FOR RCIC TURB EXH 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-4 HARSH AXC/06-599	A	A3	E	YES	N/A N/A	YES 40Y	T 40Y SP568-000-01
1 1E51 F 0510	REACTOR CORE ISOLATION COOLING RCIC TURB TRIP THROTTLE VALVE 301 21A952G OPERATOR-DC	LIMITORQUE SMB-000	AB-3 HARSH AXB/06-574	B	A3			N/A N/A	C	SP301-509-00
1G33 F 0001	REACTOR WATER CLEAN-UP SYSTEM PEN P131 INBOARD ISO LRL,PNEU 52102 MOTOR OPERATOR	LIMITORQUE SMB-00-15	DW-1 HARSH C I/08-599	A	A1	B	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1G33 F 0004	REACTOR WATER CLEAN-UP SYSTEM PEN P131 OUTBOARD ISO PNEU 52102 MOTOR OPERATOR	LIMITORQUE SMB-0-25	AB-7 HARSH AXC/05-620	A	A1	B	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1G33 F 0028	REACTOR WATER CLEAN-UP SYSTEM PEN P424 INBOARD ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-00-10	CT-6 HARSH C O/17-620	A	A1	B	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1G33 F 0034	REACTOR WATER CLEAN-UP SYSTEM PEN P424 OUTBOARD ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-00-10	AB-7 HARSH AXC/05-620	A	A1	B	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1G33 F 0039	REACTOR WATER CLEAN-UP SYSTEM PEN P132 OUTBOARD ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-0-25	AB-7 HARSH AXC/06-620	A	A1	B	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1G33 F 0040	REACTOR WATER CLEAN-UP SYSTEM PEN P132 INBOARD ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-0-25	CT-6 HARSH C O/01-620	A	A1	B	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1G33 F 0053	REACTOR WATER CLEAN-UP SYSTEM PEN P419 INBOARD ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-00-10	CT-6 HARSH C O/17-620	A	A1	B	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1G33 F 0054	REACTOR WATER CLEAN-UP SYSTEM PEN P419 OUTBOARD ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-00-10	AB-7 HARSH AXC/04-620	A	A1	B	YES	N/A 15.0 SEC	YES 40Y	T 40Y SP568-000-01
1G41 F 0090	FUEL POOL COOLING & CLEAN-UP SYSTEM CONTAINMENT POOL INFLUENT, FL 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	FB-3 HARSH IBG/07-599	A	A1	J	YES	N/A 30.0 SEC	YES 40Y	T 40Y SP568-000-01

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

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AS OF 00636 03/22/84

SELECT : 42E1

SORT : 01

TITLE : EQRL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE LOCATION	QUALD ELEV	EC CAT	FT DEMO	OPER SEAL	ACC RES	ACC/RT TME	QUALIFICATION DEMO	M LF/MI	QUALIFICATION SUMMARY
1G41 F 0100	FUEL POOL COOLING & CLEAN-UP SYSTEM OUTBOARD CONTAINMENT ISOL. VAL 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	FB-2 MILD IBF/08-620	A	A4	A	YES	N/A 30.0 SEC	YES	T 40Y	40Y	SP568-000-01
1G41 F 0140	FUEL POOL COOLING & CLEAN-UP SYSTEM INBOARD CONTAINMENT ISOL. EFFL 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	CT-3 HARSH C D/12-620	A	A1	A	YES	N/A 30.0 SEC	YES	T 40Y	40Y	SP568-000-01
1G41 F 0145	FUEL POOL COOLING & CLEAN-UP SYSTEM OUTBOARD CONTAINMENT ISOL. VLV 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	FB-5 MILD IBD/05-620	A	A4	A	YES	N/A 30.0 SEC	YES	T 40Y	40Y	SP568-000-01
1G42 F 0010	SUPPRESSION POOL DRAIN & CLEAN-UP SPCU. PUMP SUCT. ISOL 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	AB-2 HARSH AXC/02-574	A	A1	J	YES	N/A 30.0 SEC	YES	T 40Y	40Y	SP568-000-01
1G42 F 0020	SUPPRESSION POOL DRAIN & CLEAN-UP SPCU. PUMP SUCT. ISOL 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	AB-2 HARSH AXC/02-574	A	A1	J	YES	N/A 30.0 SEC	YES	T 40Y	40Y	SP568-000-01
1G42 F 0080	SUPPRESSION POOL DRAIN & CLEAN-UP RETURN FROM SUPP POOL DEMIN 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	FB-1 MILD IBJ/02-599	A	A4	J	YES	N/A 30.0 SEC	YES	T 40Y	40Y	SP568-000-01
1G43 F 0030A	SUPPRESSION POOL MAKE-UP SYSTEM SUPPRESSION POOL MAKEUP 524 MOTOR OPERATOR	LIMITORQUE SMB-00-10/H3BC	CT-8 HARSH C D/ -664	A	A1	C	YES	N/A 30.0 SEC	YES	T 40Y	40Y	SP568-000-01
1G43 F 0030B	SUPPRESSION POOL MAKE-UP SYSTEM SUPPRESSION POOL MAKEUP 524 MOTOR OPERATOR	LIMITORQUE SMB-00-10/H3BC	CT-7 HARSH C D/17-664	A	A1	C	YES	N/A 30.0 SEC	YES	T 40Y	40Y	SP568-000-01
1G43 F 0040A	SUPPRESSION POOL MAKE-UP SYSTEM SUPPRESSION POOL MAKEUP 524 MOTOR OPERATOR	LIMITORQUE SMB-00-10/H3BC	CT-8 HARSH C D/ -664	A	A1	C	YES	N/A 30.0 SEC	YES	T 40Y	40Y	SP568-000-01
1G43 F 0040B	SUPPRESSION POOL MAKE-UP SYSTEM SUPPRESSION POOL MAKEUP 524 MOTOR OPERATOR	LIMITORQUE SMB-00-10/H3BC	CT-7 HARSH C D/16-642	A	A1	C	YES	N/A 30.0 SEC	YES	T 40Y	40Y	SP568-000-01
1G50 F 0272	LIQUID RADWASTE SYSTEM CONTAINMENT ISOL. RBTP DISCH. 52102 MGTOR OPERATOR	LIMITORQUE SMB-000-5	CT-6 HARSH C D/00-620	A	A1	A	YES	N/A 20.0 SEC	YES	T 40Y	40Y	SP568-000-01

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EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
	EQUIP. DESCRIPTION		LOCATION	CAT	DEMO	ELEV	SEAL	RES TME	DEMO	M LF/MI	SUMMARY
1G50 F 0277	LIQUID RADWASTE SYSTEM CONTAINMENT ISOL. RBTP. DISCH. 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-7 HARSH AXC/04-620	A	A1	A	YES	N/A 20.0 SEC	YES	T 40Y 40Y	SP568-000-01
1G61 F 0030	LIQUID RADWASTE SUMPS SYSTEM DRYWELL ISOL.-OUTSIDE DRYWELL 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	CT-2 HARSH C 0/00-599	A	A1	C	YES	N/A 16.5 SEC	YES	T 40Y 40Y	SP568-000-01
1G61 F 0035	LIQUID RADWASTE SUMPS SYSTEM DRYWELL ISOL.-OUTSIDE DRYWELL 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	CT-2 HARSH C 0/00-599	A	A1	C	YES	N/A 16.5 SEC	YES	T 40Y 40Y	SP568-000-01
1G61 F 0075	LIQUID RADWASTE SUMPS SYSTEM CONTAINMENT ISOL.-INSIDE CONTA 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	CT-2 HARSH C 0/00-599	A	A1	C	YES	N/A 22.0 SEC	YES	T 40Y 40Y	SP568-000-01
1G61 F 0080	LIQUID RADWASTE SUMPS SYSTEM CONTAINMENT ISOL. OUTSIDE CONT. 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-4 HARSH AXD/04-620	A	A1	C	YES	N/A 22.0 SEC	YES	T 40Y 40Y	SP568-000-01
1G61 F 0150	LIQUID RADWASTE SUMPS SYSTEM DRYWELL ISOL.-OUTSIDE DRYWELL 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	CT-2 HARSH C 0/17-599	A	A1	C	YES	N/A 16.5 SEC	YES	T 40Y 40Y	SP568-000-01
1G61 F 0155	LIQUID RADWASTE SUMPS SYSTEM DRYWELL ISOL.-OUTSIDE DRYWELL 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	CT-2 HARSH C 0/17-599	A	A1	C	YES	N/A 16.5 SEC	YES	T 40Y 40Y	SP568-000-01
1G61 F 0165	LIQUID RADWASTE SUMPS SYSTEM CONT. ISOL.- INSIDE CONT. 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	CT-2 HARSH C 0/17-599	A	A1	C	YES	N/A 22.0 SEC	YES	T 40Y 40Y	SP568-000-01
1G61 F 0170	LIQUID RADWASTE SUMPS SYSTEM CONT. ISOL.-OUTSIDE CONT. 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	AB-4 HARSH AXD/04-620	A	A1	C	YES	N/A 22.0 SEC	YES	T 40Y 40Y	SP568-000-01
1M16 F 0010A	DRYWELL VACUUM RELIEF SYSTEM DRYWELL ISOL. 641 DW VAC RLF TRAIN A	LIMITORQUE SMB0002/HOBC VAC RLF ISOL MOV	CT-7 HARSH C 0/17-652	A	A1	J	YES	N/A 05.0 SEC H2 LATER	YES	C 40Y 40Y	SP568-000-01
1M16 F 0010B	DRYWELL VACUUM RELIEF SYSTEM DRYWELL ISOL. 641 DW VAC RLF TRAIN B	LIMITORQUE SMB0002/HOBC VAC RLF ISOL MOV	CT-7 HARSH C 0/12-652	A	A1	J	YES	N/A 05.0 SEC H2 LATER	YES	C 40Y 40Y	SP568-000-01

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 10ELIMITORQUE

SELECT : 42E1

SORT : 01

TITLE : EQRL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES TME	ACC/RT DEMOC	QUALIFICATION M LF/MI	SUMMARY
							ELEV SEAL	H2/H2	DEMO		
1M17 F 0015	CONTAINMENT VACUUM RELIEF SYSTEM CONTAINMENT VAC. RELIEF 641 MOTOR OPERATOR	LIMITORQUE SMB-00-15/H3BC	CT-0 HARSH C 0/02-689	A	A1	J	YES	N/A 05.0 SEC	YES	C 40Y	SP568-000-01 40Y
1M17 F 0025	CONTAINMENT VACUUM RELIEF SYSTEM CONTAINMENT VAC. RELIEF 641 MOTOR OPERATOR	LIMITORQUE SMB-00-15/H3BC	CT-0 HARSH C 0/07-689	A	A1	J	YES	N/A 05.0 SEC	YES	C 40Y	SP568-000-01 40Y
1M17 F 0035	CONTAINMENT VACUUM RELIEF SYSTEM CONTAINMENT VAC RELIEF ISOL 641 MOTOR OPERATOR	LIMITORQUE SMB-00-15/H3BC	CT-0 HARSH C 0/16-689	A	A1	J	YES	N/A 05.0 SEC	YES	C 40Y	SP568-000-01 40Y
1M17 F 0045	CONTAINMENT VACUUM RELIEF SYSTEM CONTAINMENT VAC. RELIEF ISOL 641 MOTOR OPERATOR	LIMITORQUE SMB-00-15/H3BC	CT-0 HARSH C 0/17-689	A	A1	J	YES	N/A 05.0 SEC	YES	C 40Y	SP568-000-01 40Y
1M51 F 0010A	COMBUSTIBLE GAS CONTROL SYSTEM COMBUSTIBLE GAS PURGING UNIT, 52102 MOTOR OPERATOR	LIMITORQUE SMB-00-5	CT-7 HARSH C 0/16-670	A	A1	F	YES	N/A 32.7 SEC H2 LATER	YES	T 40Y	SP568-000-01 40Y
1M51 F 0010B	COMBUSTIBLE GAS CONTROL SYSTEM COMBUSTIBLE GAS PURGING UNIT D 52102 MOTOR OPERATOR	LIMITORQUE SMB-00-5	CT-4 HARSH C 0/13-670	A	A1	F	YES	N/A 32.7 SEC H2 LATER	YES	T 40Y	SP568-000-01 40Y
1M51 F 0020A	COMBUSTIBLE GAS CONTROL SYSTEM COMP. COOLING WTR. SUPPLY 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	CT-4 HARSH C 0/15-670	A	A1	F	YES	N/A N/A H2 LATER	YES	T 40Y	SP568-000-01 40Y
1M51 F 0020B	COMBUSTIBLE GAS CONTROL SYSTEM COMP. COOLING WTR. SUPPLY 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	CT-4 HARSH C 0/13-670	A	A1	F	YES	N/A N/A H2 LATER	YES	T 40Y	SP568-000-01 40Y
1M51 F 0090	COMBUSTIBLE GAS CONTROL SYSTEM BACKUP H2 PURGE INSIDE CONTAIN 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	CT-3 HARSH C 0/12-620	A	A1	A	YES	N/A N/A	YES	T 40Y	SP568-000-01 40Y
1M51 F 0110	COMBUSTIBLE GAS CONTROL SYSTEM BACKUP H2 PURGE OUTSIDE CONTAIN 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	FB-5 MILD IBD/05-624	A	A4	A	YES	N/A N/A	YES	T 40Y	SP568-000-01 40Y
1N11 F 0020A	MAIN AND REHEAT STEAM SYSTEM MAIN STEAM STOP 3RD ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-4-100	AB-7 HARSH SM / -620	A	A1	B	YES	N/A 140. SEC	YES	T 40Y	SP568-000-01 40Y

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 10ELIMITORQUE

SELECT : 42E1

SORT : 01

TITLE : EQRL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
	EQUIP. DESCRIPTION		LOCATION	ELEV	SEAL	H2/H2	DEMO	RES TME	DEMO	M LF/MI SUMMARY
1N11 F 0020B	MAIN AND REHEAT STEAM SYSTEM MAIN STEAM STOP 3RD ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-4-100	AB-7 HARSH SM /	A	A1	B	YES	N/A 140. SEC	YES	T 40Y 40Y
1N11 F 0020C	MAIN AND REHEAT STEAM SYSTEM MAIN STEAM STOP 3RD ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-4-100	AB-7 HARSH SM /	A	A1	B	YES	N/A 140. SEC	YES	T 40Y 40Y
1N11 F 0020D	MAIN AND REHEAT STEAM SYSTEM MAIN STEAM STOP 3RD ISO 52102 MOTOR OPERATOR	LIMITORQUE SMB-4-100	AB-7 HARSH SM /	A	A1	B	YES	N/A 140. SEC	YES	T 40Y 40Y
1N27 F 0737	FEEDWATER SYSTEM INBOARD FW-LCS ISOL. VALVE 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-7 HARSH AXB/04-620	A	A1	J	YES	N/A N/A	YES	T 40Y 40Y
1N27 F 0740	FEEDWATER SYSTEM OUTBOARD FW-LCS ISOL. VALVE 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-7 HARSH AXB/06-620	A	A1	J	YES	N/A N/A	YES	T 40Y 40Y
1P11 F 0060	CONDENSATE TRANSFER & STORAGE SYSTEM OUTBOARD CONTAINMENT ISOL. 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	AB-9 HARSH AXE/08-599	A	A1	A	YES	N/A 30.0 SEC	YES	T 40Y 40Y
1P11 F 0080	CONDENSATE TRANSFER & STORAGE SYSTEM CONTAINMENT POOL DR. LINE. OUTB 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	AB-9 HARSH AXE/08-599	A	A1	A	YES	N/A 30.0 SEC	YES	T 40Y 40Y
1P11 F 0090	CONDENSATE TRANSFER & STORAGE SYSTEM CONTAINMENT POOL DR. LINE. INBO 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	CT-2 HARSH C 0/03-605	A	A1	A	YES	N/A 30.0 SEC	YES	T 40Y 40Y
1P22 F 0010	MIXED BED DEMIN AND DISTRIBUTION CNT. ISO. PEN P309 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	FB-1 MILD IBN/03-599	A	A4	J	YES	N/A 22.0 SEC	YES	T 40Y 40Y
1P22 F 0015	MIXED BED DEMIN AND DISTRIBUTION DW. ISO. PRB 3050 53101 MOTOR OPERATOR	LIMITORQUE SMB-000-2	CT-3 HARSH C 0/09-620	A	A1	C	YES	N/A N/A	YES	T 40Y 40Y
1P43 F 0055	NUCLEAR CLOSED COOLING SYSTEM OUTBOARD CNT. ISOL. INFLUENT 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	FB-1 MILD IBB/02-599	A	A4	A	YES	N/A 30.0 SEC	YES	T 40Y 40Y

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 10ELIMITORQUE

SELECT : 42E1

SORT : 01

TITLE : EQRL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
								RES	TME	DEMO	M LF/MI SUMMARY
			LOCATION	ELEV	SEAL			H2/H2	DEMO		
1P43 F 0140	NUCLEAR CLOSED COOLING SYSTEM OUTBOARD CNT. ISOL. EFFLUENT 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	FB-1 MILD IBB/02-599	A	A4	A	YES	N/A	YES	T 40Y	SP568-000-01 40Y
1P43 F 0215	NUCLEAR CLOSED COOLING SYSTEM INBOARD CNT. ISOL. EFFLUENT 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	CT-2 HARSH C 0/14-605	A	A1	A	YES	N/A	YES	T 40Y	SP568-000-01 40Y
1P43 F 0355	NUCLEAR CLOSED COOLING SYSTEM OUTBOARD DRYWELL ISOL. INFLUEN 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	CT-2 HARSH C 0/16-605	A	A1	A	YES	N/A	YES	T 40Y	SP568-000-01 40Y
1P43 F 0400	NUCLEAR CLOSED COOLING SYSTEM DRYWELL ISOL. EFFLUENT 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	CT-2 HARSH C 0/14-605	A	A1	A	YES	N/A	YES	T 40Y	SP568-000-01 40Y
1P43 F 0410	NUCLEAR CLOSED COOLING SYSTEM DRYWELL ISOL. EFFLUENT 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	CT-2 HARSH C 0/15-605	A	A1	A	YES	N/A	YES	T 40Y	SP568-000-01 40Y
1P45 F 0014A	EMERGENCY SERVICE WATER SYSTEM RHR HEAT EXCH ISO. 524 MOTOR OPERATOR	LIMITORQUE SMB-000-5/H2BC	AB-4 HARSH AXB/07-593	A	A1	J	YES	N/A	YES	T 40Y	SP568-000-01 40Y
1P45 F 0014B	EMERGENCY SERVICE WATER SYSTEM RHR HEAT EXCH ISO. 524 MOTOR OPERATOR	LIMITORQUE SMB-000-5/H2BC	AB-4 HARSH AXC/03-574	A	A1	J	YES	N/A	YES	T 40Y	SP568-000-01 40Y
1P45 F 0068A	EMERGENCY SERVICE WATER SYSTEM RHR HEAT EXCH ISO. 524 MOTOR OPERATOR	LIMITORQUE SMB-000-5/H2BC	AB-4 HARSH AXB/06-574	A	A1	J	YES	N/A	YES	T 40Y	SP568-000-01 40Y
1P45 F 0068B	EMERGENCY SERVICE WATER SYSTEM RHR HEAT EXCH ISO. 524 MOTOR OPERATOR	LIMITORQUE SMB-000-5/H2BC	AB-4 HARSH AXC/04-574	A	A1	J	YES	N/A	YES	T 40Y	SP568-000-01 40Y
1P45 F 0130A	EMERGENCY SERVICE WATER SYSTEM EM. SERVICE WTR. PUMP ISOL. 524 MOTOR OPERATOR	LIMITORQUE SMB-00-10/H3BC	ES-W MILD EWD/05-586	A	A4	J	YES	N/A	YES	T 40Y	SP568-000-01 40Y
1P45 F 0130B	EMERGENCY SERVICE WATER SYSTEM EM. SERVICE WTR. PUMP ISOL. 524 MOTOR OPERATOR	LIMITORQUE SMB-00-10/H3BC	ES-W MILD EWD/03-586	A	A4	J	YES	N/A	YES	T 40Y	SP568-000-01 40Y

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

AS OF 00636 03/22/84

SELECT : 10ELIMITORQUE

SELECT : 42E1

SORT : 01

TITLE : EQRL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE LOCATION	QUALD CAT	EC A	FT A	OPER J	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1P45 F 0140	EMERGENCY SERVICE WATER SYSTEM EM. SERVICE WTR. PUMP ISOL. 524 MOTOR OPERATOR	LIMITORQUE SMB-000-5/HOBC	ES-W MILD EWC/01-586	A	A4	J	YES	N/A 30.0 SEC	YES	T 40Y 40Y	SP568-000-01
1P50 F 0060	CONTAINMENT VESSEL CHILLED WATER OUTBOARD CONTAINMENT SUPPLY 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	FB-1 MILD IBA/03-599	A	A4	A	YES	N/A 30.0 SEC	YES	T 40Y 40Y	SP568-000-01
1P50 F 0140	CONTAINMENT VESSEL CHILLED WATER INBOARD CONTAINMENT RET. ISOL. 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	CT-2 HARSH C 0/14-599	A	A1	A	YES	N/A 30.0 SEC	YES	T 40Y 40Y	SP568-000-01
1P50 F 0150	CONTAINMENT VESSEL CHILLED WATER OUTBOARD CONTAINMENT RET. ISOL 524 MOTOR OPERATOR	LIMITORQUE SMB-000-2/HOBC	FB-1 MILD IBA/03-599	A	A4	A	YES	N/A 30.0 SEC	YES	T 40Y 40Y	SP568-000-01
1P51 F 0652	SERVICE AIR SYSTEM DRYWELL ISOLATION 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	CT-3 HARSH C 0/08-620	A	A1	J	YES	N/A 8.00 SEC H2 LATER	YES	T 40Y 40Y	SP568-000-01
1P52 F 0200	INSTRUMENT AIR SYSTEM OUTBOARD CONTAINMENT ISOLATION 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	FB-1 MILD IBC/02-599	A	A4	A	YES	N/A N/A	YES	T 40Y 40Y	SP568-000-01
1P52 F 0646	INSTRUMENT AIR SYSTEM DRYWELL ISOLATION 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	CT-3 HARSH C 0/07-599	A	A1	J	YES	N/A N/A H2 LATER	YES	T 40Y 40Y	SP568-000-01
1P54 F 0340	FIRE PROTECTION SYSTEM CONTAINMENT ISOLATION 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	FB-2 MILD IBC/08-620	A	A4	A	YES	N/A 20.0 SEC	YES	T 40Y 40Y	SP568-000-01
1P54 F 0395	FIRE PROTECTION SYSTEM DRYWELL ISOLATION 52102 MOTOR OPERATOR	LIMITORQUE SMB-000-5	CT-3 HARSH C 0/06-620	A	A1	A	YES	N/A 20.0 SEC	YES	T 40Y 40Y	SP568-000-01
1P57 F 0015A	SAFETY RELATED INSTRUMENT AIR SYSTEM CONTAINMENT ISOLATION 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	FB-1 MILD IBE/04-599	A	A4	A	YES	N/A N/A	YES	T 40Y 40Y	SP568-000-01
1P57 F 0015B	SAFETY RELATED INSTRUMENT AIR SYSTEM CONTAINMENT ISOLATION 53106 MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-1 MILD AXD/08-620	A	A4	A	YES	N/A N/A	YES	T 40Y 40Y	SP568-000-01

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EQUIPMENT QUALIFICATIONS

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SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 10ELIMITORQUE

SELECT : 42E1

SORT : 01

TITLE : EURL SP568-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE	QUALD EC FT OPER CAT		ACC RES TME DEMO H2/H2 DEMO	ACC/RT QUALIFICATION M LF/MI SUMMARY	
					LOCATION	ELEV SEAL			
1P57 F 0020A	SAFETY RELATED INSTRUMENT AIR SYSTEM CONTAINMENT ISOLATION 53106	MOTOR OPERATOR	SMB-000-2	CT-3 HARSH C 0/16-620	A	A1 A	YES	N/A	YES T 40Y 40Y
1P57 F 0020B	SAFETY RELATED INSTRUMENT AIR SYSTEM CONTAINMENT ISOLATION 53106	MOTOR OPERATOR	SMB-000-2	CT-3 HARSH C 0/03-620	A	A1 A	YES	N/A	YES T 40Y 40Y
1P86 F 0002	NITROGEN SUPPLY SYSTEM OUTBD. TEST ISO. PEN 117 PNEU 53106	MOTOR OPERATOR	LIMITORQUE SMB-000-2	AB-1 MILD AXE/08-624	A	A4 A	YES	N/A	YES T 40Y 40Y

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

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QUALIFICATION SUMMARY (FILE NO.) SP-594-00-02
 MANUFACTURER'S QUALIFICATION REPORT NO. F-C4497-2 REV. Final Report
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Wire
 MANUFACTURER/MODEL NO. GE/SP-57279
 TESTED DEVICE MODEL NO. SP-57279

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-4	132°F	8,408 Hours
AVERAGE	FB-4	103°F	338,440 Hours
MINIMUM	FB-4	60°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	FB-4	155/132°F	49 Hours
RADIATION DOSE (RADS, TID)	AB-9	8.8 x 10 ² Rads(2)	40 Hours

ACCELERATED AGING TEMP./TIMES 165°F/125 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2.22 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Elect. Tested After Aging
FUNCTION TIME (FT)	J (180 Days)	Test Extended to 180 Days LOCA by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-9	217°F	346°F	129°F
PRESSURE (PSIG)	AB-9	1.6 PSIG	113 PSIG	111.4 PSIG
R.H. (%)	AB-9	100%	100%	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	AB-9	1 x 10 ³ Rads	2 x 10 ⁸ Rads (2)	>10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/		/	/	/
/		/	/	/
/		/	/	/

REVIEWED BY C. J. Gosch 1/3/16/84
 CHECKED BY Eddie Is. ... 1/3-17-84
 APPROVED BY John Matheny 1/3/16/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.) _____

SP-594-00-02

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A

TABLE 1

MISCELLANEOUS PARTS AND MATERIALS LIST
FOR SPECIFICATION SP-594-4549-00
(MATERIALS OF CONSTRUCTION)

The items listed under Part A of this table are used in the equipment assemblies listed under Part B.

A. Items List

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
1.	Indicating Lamps	General Electric	ET-16
2.	Terminal Boards	General Electric	CR151B2
3.	Cable	General Electric	Vulkene Supreme SP-57279
4.	Terminal Lugs	Thomas & Betts	Sta-Kon RBT853
5.	Fuse Blocks	Buchanan	NQ0361
6.	Section Blocks	Buchanan	NQ0211
7.	BIW Wire	Boston	BOSTRAD XL
8.	Auxiliary Logic Relays	Agastat	7012

TABLE 1, Part A (continued)

page two

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
9.	Auxiliary Logic Relays	General Electric	HMA111B
10.	Auxiliary Logic Relays	ITE-Gould	J10
11.	Control Switches	General Electric	CR2940Y
12.	Indicating Differential Pressure Switches	ITT Barton	580A-1
13.	Temperature Transmitters	Weed	4000
14.	Pressure Transmitters	Rosemount	1153

Table 1 (continued)

-3-

B. Equipment Assemblies List (Panels and Racks)

<u>Panel/Rack HPI. No.</u>	<u>Panel/Rack Description</u>	<u>Service Description System/Function</u>	<u>Location: Building - Elevation</u>		<u>Environmental Zone</u>	<u>Manufacturer & Mfr. Dwg. No./CAI Dwg.</u>	<u>Items Used Per Part A</u>
OH51 P 0036A	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-056/B-201-142	1, 2, 3, 4, 11
OH51 P 0036B	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-155/B-201-142	1, 2, 3, 4, 11
OH51 P 0039	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-057/B-809-247	2, 3, 4, 14
OH51 P 0177A	Control Panel, Free Standing, Enclosed	HCC, Swgr. & Batt. Rooms HVAC Control Panel (Divn.1)	Control	679 ft.	CB-3 Mild	Comsip - Customline 44-055/B-809-076	1 thru 6, 8 thru 11
OH51 P 0177B	Control Panel, Free Standing, Enclosed	HCC, Swgr. & Batt. Rooms HVAC Control Panel (Divn.2)	Control	679 ft.	CB-3 Mild	Comsip - Customline 44-188/B-809-081	1 thru 11
OH51 P 0178	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-144/B-809-243	2, 3, 4, 14
OH51 P 0193	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "A"	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-147/B-809-237	2, 3, 4, 12, 13
OH51 P 0194	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "C"	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-146/B-809-238	2, 3, 4, 12, 13
OH51 P 0195	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "B"	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-145/B-809-239	2, 3, 4, 12, 13
IH51 P 0037	Control Panel, Floor Mounted, Enclosed	Pump Room Cooling HVAC Control Panel	Auxiliary	599 ft.	AB-9 Harsh	Comsip - Customline 44-151/B-809-073	1 thru 6,8, 10,11
IH51 F 0134A	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "A"	Auxiliary	620 ft.	AB-1 Mild	Comsip - Customline 44-148/B-809-230	2, 3, 4, 14
IH51 P 0134B	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "B"	Intermediate	654 ft.	FB-4 Mild	Comsip - Customline 44-058/B-209-248	2, 3, 4, 14
IH51 P 0142	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.1)	Intermediate	620 ft.	FB-5 Mild	Comsip - Customline 44-149/B-201-142	13
IH51 P 0143	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.2)	Intermediate	620 ft.	FB-5 Mild	Comsip - Customline 44-154/B-201-142	13

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-594-00-03
 MANUFACTURER'S QUALIFICATION REPORT NO. QPS-TB (CH) -878 REV. 1
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Terminal Lugs
 MANUFACTURER/MODEL NO. Thomas & Betts/Sta-Kon RBT853
 TESTED DEVICE MODEL NO. Insulated Sta-Kon Terminals

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-4	132°F	8,408 Hours
AVERAGE	FB-4	103°F	338,440 Hours
MINIMUM	FB-4	60°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	FB-4	155/132°F	49 Hours
RADIATION DOSE (RADS, TID)	AB-9	8.8 x 10 ² Rads(2)	40 Years

ACCELERATED AGING TEMP./TIMES 356°F/7 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Functionally Checked After LOCA Test
FUNCTION TIME (FT)	J (180 Days)	30-Days LOCA Test Extrapolated to 180-Days by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-9	217°F	325°F	15°F
PRESSURE (PSIG)	AB-9	1.6 PSIG	105 PSIG	103.4 PSIG
R.H. (%)	AB-9	100%	≈100%	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	AB-9	1.0 x 10 ³ Rads	1.999 x 10 ⁸ Rads (2)	>10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY C. J. Gosch 1/3/16/84
 CHECKED BY Eddie B. Thomas 1/3-17-84
 APPROVED BY H. A. Matheny 1/3/18/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.) SP-594-00-03

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A

TABLE 1

MISCELLANEOUS PARTS AND MATERIALS LIST
FOR SPECIFICATION SP-594-4549-00
(MATERIALS OF CONSTRUCTION)

The items listed under Part A of this table are used in the equipment assemblies listed under Part B.

A. Items List

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
1.	Indicating Lamps	General Electric	ET-16
2.	Terminal Boards	General Electric	CR151B2
3.	Cable	General Electric	Vulkene Supreme SP-57279
(4.)	Terminal Lugs	Thomas & Betts	Sta-Kon RBT853
5.	Fuse Blocks	Buchanan	NQ0361
6.	Section Blocks	Buchanan	NQ0211
7.	BIW Wire	Boston	BOSTRAD XL
8.	Auxiliary Logic Relays	Agastat	7012

TABLE 1, Part A (continued)

page two

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
9.	Auxiliary Logic Relays	General Electric	HMA111B
10.	Auxiliary Logic Relays	ITE-Gould	J10
11.	Control Switches	General Electric	CR2940Y
12.	Indicating Differential Pressure Switches	ITT Barton	580A-1
13.	Temperature Transmitters	Weed	4000
14.	Pressure Transmitters	Rosemount	1153

Table 1 (continued)

-3-

B. Equipment Assemblies List (Panels and Racks)

<u>Panel/Rack ID Pl. No.</u>	<u>Panel/Rack Description</u>	<u>Service Description System/Function</u>	<u>Location: Building - Elevation</u>	<u>Environmental Zone</u>	<u>Manufacturer & Mfr. Dwg. No./GAI Dwg.</u>	<u>Items Used Per Part A</u>
OH51 P 0036A	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-056/B-201-142	1, 2, 3, 4, 11
OH51 P 0036B	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-155/B-201-142	1, 2, 3, 4, 11
OH51 P 0039	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-057/B-809-247	2, 3, 4, 14
OH51 P 0177A	Control Panel, Free Standing, Enclosed	HCC, Sugr. & Batt. Rooms HVAC Control Panel (Divn.1)	Control 679 ft.	CB-3 Mild	Comsip - Customline 44-055/B-809-076	1 thru 6, 8 thru 11
OH51 P 0177B	Control Panel, Free Standing, Enclosed	HCC, Sugr. & Batt. Rooms HVAC Control Panel (Divn.2)	Control 679 ft.	CB-3 Mild	Comsip - Customline 44-188/B-809-081	1 thru 11
OH51 P 0178	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-144/B-809-243	2, 3, 4, 14
OH51 P 0193	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "A"	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-147/B-809-237	2, 3, 4, 12, 13
OH51 P 0194	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "C"	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-146/B-809-238	2, 3, 4, 12, 13
OH51 P 0195	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "B"	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-145/B-809-239	2, 3, 4, 12, 13
IH51 P 0037	Control Panel, Floor Mounted, Enclosed	Pump Room Cooling HVAC Control Panel	Auxiliary 599 ft.	AB-9 Harsh	Comsip - Customline 44-151/B-809-073	1 thru 6, 8, 10, 11
IH51 P 0134A	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "A"	Auxiliary 620 ft.	AB-1 Mild	Comsip - Customline 44-148/B-809-230	2, 3, 4, 14
IH51 P 0134B	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "B"	Intermediate 654 ft.	FB-4 Mild	Comsip - Customline 44-058/B-209-248	2, 3, 4, 14
IH51 P 0142	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.1)	Intermediate 620 ft.	FB-5 Mild	Comsip - Customline 44-149/B-201-142	13
IH51 P 0143	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.2)	Intermediate 620 ft.	FB-5 Mild	Comsip - Customline 44-154/B-201-142	13

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

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QUALIFICATION SUMMARY (FILE NO.) SP-594-00-04
 MANUFACTURER'S QUALIFICATION REPORT NO. F-C5143 REV. 7/17/80
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Terminal & Fuse Blocks
 MANUFACTURER/MODEL NO. Buchanan/NQ0211 & NQ0361
 TESTED DEVICE MODEL NO. NQ0211 & NQ0361

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-9	107°F	8,408 Hours
AVERAGE	AB-9	93°F	338,440 Hours
MINIMUM	AB-9	86°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	AB-9	126°F	49 Hours
RADIATION DOSE (RADS, TID)	AB-9	8.8×10^2 Rads ⁽²⁾	40 Years

ACCELERATED AGING TEMP./TIMES 250°F/8.3 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2×10^8 Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Yes, by functional test and monitoring of voltage and currents during test.
FUNCTION TIME (FT)	J (180 Days)	7-Days test in a steam pressure environment extrapolated to 180 days by analysis.
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-9	217°F	346°F	129°F
PRESSURE (PSIG)	AB-9	1.6 PSIG	113 PSIG	111.4 PSIG
R.H. (%)	AB-9	100%	100%	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	AB-9	1×10^3 Rads	1.9×10^8 Rads (2)	> 10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY C. J. Gosch 1/3/16/84
 CHECKED BY Edoie B. Thomas 1/3-7-84
 APPROVED BY J. M. Matheny 1/3/16/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.)

SP-594-00-04

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A

TABLE 1

MISCELLANEOUS PARTS AND MATERIALS LIST
FOR SPECIFICATION SP-594-4549-00
(MATERIALS OF CONSTRUCTION)

The items listed under Part A of this table are used in the equipment assemblies listed under Part B.

A. Items List

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
1.	Indicating Lamps	General Electric	ET-16
2.	Terminal Boards	General Electric	CR151B2
3.	Cable	General Electric	Vulkene Supreme SP-57279
4.	Terminal Lugs	Thomas & Betts	Sta-Kon RBT853
5.	Fuse Blocks	Buchanan	NQ0361
6.	Section Blocks	Buchanan	NQ0211
7.	BIW Wire	Boston	BOSTRAD XL
8.	Auxiliary Logic Relays	Agastat	7012

TABLE 1, Part A (continued)

page two

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
9.	Auxiliary Logic Relays	General Electric	HMA111B
10.	Auxiliary Logic Relays	ITE-Gould	J10
11.	Control Switches	General Electric	CR2940Y
12.	Indicating Differential Pressure Switches	ITT Barton	580A-1
13.	Temperature Transmitters	Weed	4000
14.	Pressure Transmitters	Rosemount	1153

Table 1 (continued)

-3-

B. Equipment Assemblies List (Panels and Racks)

<u>Panel/Rack IDPL No.</u>	<u>Panel/Rack Description</u>	<u>Service Description System/Function</u>	<u>Location: Building - Elevation</u>	<u>Environmental Zone</u>	<u>Manufacturer & Mfr.Dwg.No./GAI Dwg.</u>	<u>Items Used Per Part A</u>
OH51 P 0036A	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-056/B-201-142	1, 2, 3, 4, 11
OH51 P 0036B	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-155/B-201-142	1, 2, 3, 4, 11
OH51 P 0039	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-057/B-809-247	2, 3, 4, 14
OH51 P 0177A	Control Panel, Free Standing, Enclosed	HCC, Sgr. & Batt. Rooms HVAC Control Panel (Divn.1)	Control 679 ft.	CB-3 Mild	Comsip - Customline 44-055/B-809-076	1 thru 6, 8 thru 11
OH51 P 0177B	Control Panel, Free Standing, Enclosed	HCC, Sgr. & Batt. Rooms HVAC Control Panel (Divn.2)	Control 679 ft.	CB-3 Mild	Comsip - Customline 44-188/B-809-081	1 thru 11
OH51 P 0178	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-144/B-809-243	2, 3, 4, 14
OH51 P 0193	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "A"	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-147/B-809-237	2, 3, 4, 12, 13
OH51 P 0194	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "C"	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-146/B-809-238	2, 3, 4, 12, 13
OH51 P 0195	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "B"	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-145/B-809-239	2, 3, 4, 12, 13
IH51 P 0037	Control Panel, Floor Mounted, Enclosed	Pump Room Cooling HVAC Control Panel	Auxiliary 599 ft.	AB-9 Harsh	Comsip - Customline 44-151/B-809-073	1 thru 6,8, 10,11
IH51 P 0134A	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "A"	Auxiliary 620 ft.	AB-1 Mild	Comsip - Customline 44-148/B-809-230	2, 3, 4, 14
IH51 P 0134B	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "B"	Intermediate 654 ft.	FB-4 Mild	Comsip - Customline 44-058/B-209-248	2, 3, 4, 14
IH51 P 0142	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.1)	Intermediate 620 ft.	FB-5 Mild	Comsip - Customline 44-149/B-201-142	13
IH51 P 0143	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.2)	Intermediate 620 ft.	FB-5 Mild	Comsip - Customline 44-154/B-201-142	13

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

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QUALIFICATION SUMMARY (FILE NO.) SP-594-00-06
 MANUFACTURER'S QUALIFICATION REPORT NO. CR151B & 377-83-035 REV. 1
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Terminal Boards
 MANUFACTURER/MODEL NO. GE/CR151B2
 TESTED DEVICE MODEL NO. CR151B2

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-4	132°F	8,408 Hours
AVERAGE	FB-4	103°F	338,440 Hours
MINIMUM	FB-4	60°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	FB-4	155/132°F	49 Hours
RADIATION DOSE (RADS, TID)	AB-9	8.8×10^2 Rads(2)	40 Years

ACCELERATED AGING TEMP./TIMES 284°F/29 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT N/A
 TEST RADIATION DOSE (TID) 1.5×10^7 Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Insulation Check After Aging
FUNCTION TIME (FT)	J (180 Days)	Note 6
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-9	217°F	284°F	67°F
PRESSURE (PSIG)	AB-9	1.6 PSIG	0 PSIG	Note 5
R.H. (%)	AB-9	100%	Note 7	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	AB-9	1×10^3 Rads	1.4999×10^7 (2)	> 10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY C. J. Gosch 1/3/16/84
 CHECKED BY Eddie B. Thomas 1/3-19-84
 APPROVED BY M. Matheny 1/3/20/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.) _____

SP-594-00-06

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Not applicable to failure mode.

6. Aging test has enough margin to envelope the 180 days LOCA by analysis.

7. Equipment is installed in a NEMA 12 enclosure and will not be exposed to the high humidity condition existing outside the enclosure which exists for 30 seconds.

TABLE 1

MISCELLANEOUS PARTS AND MATERIALS LIST
FOR SPECIFICATION SP-594-4549-00
(MATERIALS OF CONSTRUCTION)

The items listed under Part A of this table are used in the equipment assemblies listed under Part B.

A. Items List

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
1.	Indicating Lamps	General Electric	ET-16
②	Terminal Boards	General Electric	CR151B2
3.	Cable	General Electric	Vulkene Supreme SP-57279
4.	Terminal Lugs	Thomas & Betts	Sta-Kon RBT853
5.	Fuse Blocks	Buchanan	NQ0361
6.	Section Blocks	Buchanan	NQ0211
7.	BIW Wire	Boston	BOSTRAD XL
8.	Auxiliary Logic Relays	Agastat	7012

TABLE 1, Part A (continued)

page two

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
9.	Auxiliary Logic Relays	General Electric	HMA111B
10.	Auxiliary Logic Relays	ITE-Gould	J10
11.	Control Switches	General Electric	CR2940Y
12.	Indicating Differential Pressure Switches	ITT Barton	580A-1
13.	Temperature Transmitters	Weed	4000
14.	Pressure Transmitters	Rosemount	1153

Table 1 (continued)

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D. Equipment Assemblies List (Panels and Racks)

<u>Panel/Rack ID# No.</u>	<u>Panel/Rack Description</u>	<u>Service Description System/Function</u>	<u>Location: Building - Elevation</u>	<u>Environmental Zone</u>	<u>Manufacturer & Mfr. Dwg. No./CAI Dwg.</u>	<u>Items Used Per Part A</u>
OH51 P 0036A	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-056/B-201-142	1, 2, 3, 4, 11
OH51 P 0036B	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-155/B-201-142	1, 2, 3, 4, 11
OH51 P 0039	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-057/B-809-247	2, 3, 4, 14
OH51 P 0177A	Control Panel, Free Standing, Enclosed	HCC, Swgr. & Batt. Rooms HVAC Control Panel (Divn.1)	Control 679 ft.	CB-3 Mild	Comsip - Customline 44-055/B-809-076	1 thru 6, 8 thru 11
OH51 P 0177B	Control Panel, Free Standing, Enclosed	HCC, Swgr. & Batt. Rooms HVAC Control Panel (Divn.2)	Control 679 ft.	CB-3 Mild	Comsip - Customline 44-188/B-809-081	1 thru 11
OH51 P 0178	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-144/B-809-243	2, 3, 4, 14
OH51 P 0193	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "A"	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-147/B-809-237	2, 3, 4, 12, 13
OH51 P 0194	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "C"	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-146/B-809-238	2, 3, 4, 12, 13
OH51 P 0195	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "B"	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-145/B-809-239	2, 3, 4, 12, 13
IH51 P 0037	Control Panel, Floor Mounted, Enclosed	Pump Room Cooling HVAC Control Panel	Auxiliary 599 ft.	AB-9 Harsh	Comsip - Customline 44-151/B-809-073	1 thru 6, 8, 10, 11
IH51 P 0134A	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "A"	Auxiliary 620 ft.	AB-1 Mild	Comsip - Customline 44-148/B-809-230	2, 3, 4, 14
IH51 P 0134B	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "B"	Intermediate 654 ft.	FB-4 Mild	Comsip - Customline 44-050/B-209-248	2, 3, 4, 14
IH51 P 0142	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.1)	Intermediate 620 ft.	FB-5 Mild	Comsip - Customline 44-149/B-201-142	13
IH51 P 0143	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.2)	Intermediate 620 ft.	FB-5 Mild	Comsip - Customline 44-154/B-201-142	13

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
 (FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.) SP-594-00-07
 MANUFACTURER'S QUALIFICATION REPORT NO. (2940) A01A REV. 2
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Control Switch
 MANUFACTURER/MODEL NO. GE/CR2940YS203E, 207M
 TESTED DEVICE MODEL NO. CR2940Y

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-9	107°F	8,408 Hours
AVERAGE	AB-9	93°F	338,440 Hours
MINIMUM	AB-9	86°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	AB-9	126°F	49 Hours
RADIATION DOSE (RADS, TID)	AB-9	8.8 x 10 ² Rads (2)	40 Years

ACCELERATED AGING TEMP /TIMES 266°F/14 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 32 Years/None
 LIFE-LIMITING COMPONENT Plastic Materials Used in CR2940Y
 TEST RADIATION DOSE (TID) 1 x 10⁶ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Functional Test Performed After Aging
FUNCTION TIME (FT)	J (180 Days)	Note 6
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-9	217°F	266°F	49°F
PRESSURE (PSIG)	AB-9	1.6 PSIG	0 PSIG	Note 5
R.H. (%)	AB-9	100%	Note 7	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	AB-9	1 x 10 ³ Rads	1 x 10 ⁶ Rads (2)	>10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY C. J. Gosch 1/3/84
 CHECKED BY Eddie B. Thomas Jr. 1/3/84
 APPROVED BY W. D. Matheny 1/3/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.) SP-594-00-07

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A
5. Not applicable to failure mode.
6. Aging test has enough margin to envelope the 180 days LOCA by analysis.
7. Equipment is installed in a NEMA 12 enclosure and will not be exposed to the high humidity condition existing outside the enclosure which exists for 30 seconds.

TABLE 1

MISCELLANEOUS PARTS AND MATERIALS LIST
FOR SPECIFICATION SP-594-4549-00
(MATERIALS OF CONSTRUCTION)

The items listed under Part A of this table are used in the equipment assemblies listed under Part B.

A. Items List

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
1.	Indicating Lamps	General Electric	ET-16
2.	Terminal Boards	General Electric	CR151B2
3.	Cable	General Electric	Vulkene Supreme SP-57279
4.	Terminal Lugs	Thomas & Betts	Sta-Kon RBT853
5.	Fuse Blocks	Buchanan	NQ0361
6.	Section Blocks	Buchanan	NQ0211
7.	BIW Wire	Boston	BOSTRAD XL
8.	Auxiliary Logic Relays	Agastat	7012

TABLE 1, Part A (continued)

page two

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
9.	Auxiliary Logic Relays	General Electric	HMA111B
10.	Auxiliary Logic Relays	ITE-Gould	J10
11.	Control Switches	General Electric	CR2940Y
12.	Indicating Differential Pressure Switches	ITT Barton	580A-1
13.	Temperature Transmitters	Weed	4000
14.	Pressure Transmitters	Rosemount	1153

Table 1 (continued)

-3-

D. Equipment Assemblies List (Panels and Racks)

<u>Panel/Rack ID#L No.</u>	<u>Panel/Rack Description</u>	<u>Service Description System/Function</u>	<u>Location: Building - Elevation</u>	<u>Environmental Zone</u>	<u>Manufacturer & Mfr.Dwg.No./GAI Dwg.</u>	<u>Items Used Per Part A</u>
OH51 P 0036A	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-056/B-201-142	1, 2, 3, 4, 11
OH51 P 0036B	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-155/B-201-142	1, 2, 3, 4, 11
OH51 P 0039	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-057/B-809-247	2, 3, 4, 14
OH51 P 0177A	Control Panel, Free Standing, Enclosed	HCC, Swgr. & Batt. Rooms HVAC Control Panel (Divn.1)	Control 679 ft.	CB-3 Mild	Comsip - Customline 44-055/B-809-076	1 thru 6, 8 thru 11
OH51 P 0177B	Control Panel, Free Standing, Enclosed	HCC, Swgr. & Batt. Rooms HVAC Control Panel (Divn.2)	Control 679 ft.	CB-3 Mild	Comsip - Customline 44-188/B-809-081	1 thru 11
OH51 P 0178	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-144/B-809-243	2, 3, 4, 14
OH51 P 0193	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "A"	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-147/B-809-237	2, 3, 4, 12, 13
OH51 P 0194	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "C"	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-146/B-809-238	2, 3, 4, 12, 13
OH51 P 0195	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "B"	Control 574 ft.	CB-5 Mild	Comsip - Customline 44-145/B-809-239	2, 3, 4, 12, 13
IH51 P 0037	Control Panel, Floor Mounted, Enclosed	Pump Room Cooling HVAC Control Panel	Auxiliary 599 ft.	AB-9 Harsh	Comsip - Customline 44-151/B-809-073	1 thru 6, 8, 10, 11
IH51 P 0134A	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "A"	Auxiliary 620 ft.	AB-1 Mild	Comsip - Customline 44-148/B-809-230	2, 3, 4, 14
IH51 P 0134B	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "B"	Intermediate 654 ft.	FB-4 Mild	Comsip - Customline 44-058/B-209-248	2, 3, 4, 14
IH51 P 0142	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.1)	Intermediate 620 ft.	FB-5 Mild	Comsip - Customline 44-149/B-201-142	13
IH51 P 0143	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.2)	Intermediate 620 ft.	FB-5 Mild	Comsip - Customline 44-154/B-201-142	13

**PERRY NUCLEAR POWER PLANT
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(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

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QUALIFICATION SUMMARY (FILE NO.) SP-594-00-09
 MANUFACTURER'S QUALIFICATION REPORT NO. Req. #303-95085-CFR REV. -
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Indicating Lights
 MANUFACTURER/MODEL NO. GE/ET-16
 TESTED DEVICE MODEL NO. ET-16

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-9	107°F	8,408 Hours
AVERAGE	AB-9	93°F	338,440 Hours
MINIMUM	AB-9	86°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	AB-9	126/107°F	49 Hours
RADIATION DOSE (RADS, TID)	AB-9	8.8 x 10 ² Rads(2)	40 Years

ACCELERATED AGING TEMP./TIMES 266°F/14 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 32 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 1 x 10⁶ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Equipment Passed Functional Test After Each Aging Test
FUNCTION TIME (FT)	J (180 Days)	Note 6
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-9	217°F	266°F	49°F
PRESSURE (PSIG)	AB-9	1.6 PSIG	0 PSIG	Note 5
R.H. (%)	AB-9	100%	Note 7	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	AB-9	1 x 10 ³ Rads	91.2 x 10 ⁴ Rads (2)	> 10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY C. J. Gosch 1/3/16/84
 CHECKED BY Edie B. Moore 1/3-19-84
 APPROVED BY W. Matheny 1/3/20/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-594-00-09

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$
3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A
5. Not applicable to failure mode.
6. Aging test has enough margin to envelope 180 days LOCA by analysis.
7. Equipment is installed in a NEMA 12 enclosure and will not be exposed to the high humidity condition existing outside the enclosure which exists for 30 seconds.

TABLE 1

MISCELLANEOUS PARTS AND MATERIALS LIST
FOR SPECIFICATION SP-594-4549-00
(MATERIALS OF CONSTRUCTION)

The items listed under Part A of this table are used in the equipment assemblies listed under Part B.

A. Items List

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
1.	Indicating Lamps	General Electric	ET-16
2.	Terminal Boards	General Electric	CR151B2
3.	Cable	General Electric	Vulkene Supreme SP-57279
4.	Terminal Lugs	Thomas & Betts	Sta-Kon RBT853
5.	Fuse Blocks	Buchanan	NQ0361
6.	Section Blocks	Buchanan	NQ0211
7.	BIW Wire	Boston	BOSTRAD XL
8.	Auxiliary Logic Relays	Agastat	7012

TABLE 1, Part A (continued)

page two

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
9.	Auxiliary Logic Relays	General Electric	HMA111B
10.	Auxiliary Logic Relays	ITE-Gould	J10
11.	Control Switches	General Electric	CR2940Y
12.	Indicating Differential Pressure Switches	ITT Barton	580A-1
13.	Temperature Transmitters	Weed	4000
14.	Pressure Transmitters	Rosemount	1153

Table 1 (continued)

-3-

B. Equipment Assemblies List (Panels and Racks)

<u>Panel/Rack HPL No.</u>	<u>Panel/Rack Description</u>	<u>Service Description System/Function</u>	<u>Location: Building - Elevation</u>		<u>Environmental Zone</u>	<u>Manufacturer & Hfr.Dwg.No./GAI Dwg.</u>	<u>Items Used Per Part A</u>
OH51 P 0036A	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-056/B-201-142	1, 2, 3, 4, 11
OH51 P 0036B	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-155/B-201-142	1, 2, 3, 4, 11
OH51 P 0039	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-057/B-809-247	2, 3, 4, 14
OH51 P 0177A	Control Panel, Free Standing, Enclosed	MCC, Supr. & Batt. Rooms HVAC Control Panel (Divn.1)	Control	679 ft.	CB-3 Mild	Comsip - Customline 44-055/B-809-076	1 thru 6, 8 thru 11
OH51 P 0177B	Control Panel, Free Standing, Enclosed	MCC, Supr. & Batt. Rooms HVAC Control Panel (Divn.2)	Control	679 ft.	CB-3 Mild	Comsip - Customline 44-188/B-809-081	1 thru 11
OH51 P 0178	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-144/B-809-243	2, 3, 4, 14
OH51 P 0193	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "A"	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-147/B-809-237	2, 3, 4, 12, 13
OH51 P 0194	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "C"	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-146/B-809-238	2, 3, 4, 12, 13
OH51 P 0195	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "B"	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-145/B-809-239	2, 3, 4, 12, 13
IH51 P 0037	Control Panel, Floor Mounted, Enclosed	Pump Room Cooling HVAC Control Panel	Auxiliary	599 ft.	AB-9 Harsh	Comsip - Customline 44-151/B-809-073	1 thru 6, 8, 10, 11
IH51 P 0134A	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "A"	Auxiliary	620 ft.	AB-1 Mild	Comsip - Customline 44-148/B-809-230	2, 3, 4, 14
IH51 P 0134B	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "B"	Intermediate	654 ft.	FB-4 Mild	Comsip - Customline 44-058/B-209-248	2, 3, 4, 14
IH51 P 0142	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.1)	Intermediate	620 ft.	FB-5 Mild	Comsip - Customline 44-149/B-201-142	13
IH51 P 0143	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.2)	Intermediate	620 ft.	FB-5 Mild	Comsip - Customline 44-154/B-201-142	13

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.) SP-594-00-12
 MANUFACTURER'S QUALIFICATION REPORT NO. CC-74-133 REV. 0
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Relays
 MANUFACTURER/MODEL NO. Gould/J10A6012, J10A4412
 TESTED DEVICE MODEL NO. J10

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-9	107°F	8,410 Hours
AVERAGE	AB-9	93°F	338,486 Hours
MINIMUM	AB-9	86°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F): Loss of HVAC	AB-9	126/107°F	49 Hours
RADIATION DOSE (RADS, TID)	AB-9	8.8 x 10 ² Rads(2)	40 Years

ACCELERATED AGING TEMP./TIMES 212°F/107 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 3.64 Years/None (Note 6)
 LIFE-LIMITING COMPONENT Phenolic Relay Base Material A.E. = 1.358 eV
 TEST RADIATION DOSE (TID) 1.0 x 10⁷ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A3	Baseline Functional Test Performed after Aging
FUNCTION TIME (FT)	J (180 Days)	30-Days Test Extended to 180 Days LOCA by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY (Note 5)

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-9	217°F	212°F R1	Note 5
PRESSURE (PSIG)	AB-9	1.6 PSIG	1.1 PSIG	Note 5
R.H. (%)	AB-9	100%	100%	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	AB-9	1 x 10 ³ Rads	1.0 x 10 ⁷ Rads (2)	> 10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY Claude Gosch (GAI) / 2/1/84
 CHECKED BY Eddie B. Thomas / 2-3-84
 APPROVED BY W.A. Matheny / 2/6/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 3

QUALIFICATION SUMMARY (FILE NO.) SP-594-00-12

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 3 OF 3

QUALIFICATION SUMMARY (FILE NO.) SP-594-00-12

SUPPLEMENTAL NOTES (Continued):

5. The Gould relays located in Harsh Environment (Zone AB-9) are not required to operate to mitigate the consequences of the RWCU line break in AB-9 and their failure is deemed not detrimental to plant safety or accident mitigation. The coils of these relays are in non-1E circuits, thus their operating function is non-1E. Since the coils do not perform a 1E function, the status of the relay contacts (open or closed) is not a 1E function. In fact, these contacts are used only to provide a low-flow alarm light for the pump cooling units with which these relays are associated.

6. No maintenance interval is required to maintain the qualified life of 3.64 years.

TABLE 1

MISCELLANEOUS PARTS AND MATERIALS LIST
FOR SPECIFICATION SP-594-4549-00
(MATERIALS OF CONSTRUCTION)

The items listed under Part A of this table are used in the equipment assemblies listed under Part B.

A. Items List

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
1.	Indicating Lamps	General Electric	ET-16
2.	Terminal Boards	General Electric	CR151B2
3.	Cable	General Electric	Vulkene Supreme SP-57279
4.	Terminal Lugs	Thomas & Betts	Sta-Kon R8T853
5.	Fuse Blocks	Buchanan	NQ0361
6.	Section Blocks	Buchanan	NQ0211
7.	BIW Wire	Boston	BOSTRAD XL
8.	Auxiliary Logic Relays	Agastat	7012

TABLE 1, Part A (continued)

page two





<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
9.	Auxiliary Logic Relays	General Electric	HMAL11B
			
11.	Control Switches	General Electric	CR2940Y
12.	Indicating Differential Pressure Switches	ITT Barton	580A-1
13.	Temperature Transmitters	Weed	4000
14.	Pressure Transmitters	Rosemount	1153

Table 1 (continued)

B. Equipment Assemblies List (Panels and Racks)

<u>Panel/Rack MPL No.</u>	<u>Panel/Rack Description</u>	<u>Service Description System/Function</u>	<u>Location: Building - Elevation</u>	<u>Environmental Zone</u>	<u>Manufacturer & Mfr. Dwg. No./CAI Dwg.</u>	<u>Items Used Per Part A</u>
OH51 P 0036A	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control 574 ft.	CB-5 Mild	Cowsip - Customline 44-056/B-201-142	1, 2, 3, 4, 11
OH51 P 0036B	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control 574 ft.	CB-5 Mild	Cowsip - Customline 44-155/B-201-142	1, 2, 3, 4, 11
OH51 P 0039	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control 574 ft.	CB-5 Mild	Cowsip - Customline 44-057/B-809-247	2, 3, 4, 14
[REDACTED]	Control Panel, Free Standing, Enclosed	MCC, Svgr. & Batt. Rooms HVAC Control Panel (Divn.1)	Control 679 ft.	[REDACTED]	Cowsip - Customline 44-055/B-809-076	1 thru 6, 8 thru 11
[REDACTED]	Control Panel, Free Standing, Enclosed	MCC, Svgr. & Batt. Rooms HVAC Control Panel (Divn.2)	Control 679 ft.	[REDACTED]	Cowsip - Customline 44-188/B-809-081	1 thru 11
OH51 P 0178	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control 574 ft.	CB-5 Mild	Cowsip - Customline 44-144/B-809-243	2, 3, 4, 14
OH51 P 0193	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "A"	Control 574 ft.	CB-5 Mild	Cowsip - Customline 44-147/B-809-237	2, 3, 4, 12, 13
OH51 P 0194	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "C"	Control 574 ft.	CB-5 Mild	Cowsip - Customline 44-146/B-809-238	2, 3, 4, 12, 13
OH51 P 0195	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "B"	Control 574 ft.	CB-5 Mild	Cowsip - Customline 44-145/B-809-239	2, 3, 4, 12, 13
OH51 [REDACTED]	Control Panel, Floor Mounted, Enclosed	Pump Room Cooling HVAC Control Panel	Auxiliary 599 ft.	[REDACTED]	Cowsip - Customline 44-151/B-809-073	1 thru 6, 8, 10, 11
OH51 P 0134A	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "A"	Auxiliary 620 ft.	AB-1 Mild	Cowsip - Customline 44-148/B-809-230	2, 3, 4, 14
OH51 P 0134B	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "B"	Intermediate 654 ft.	FB-4 Mild	Cowsip - Customline 44-058/B-209-248	2, 3, 4, 14
OH51 P 0142	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.1)	Intermediate 620 ft.	FB-5 Mild	Cowsip - Customline 44-149/B-201-142	13
OH51 P 0143	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.2)	Intermediate 620 ft.	FB-5 Mild	Cowsip - Customline 44-154/B-201-142	13

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

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QUALIFICATION SUMMARY (FILE NO.) SP-594-00-13
 MANUFACTURER'S QUALIFICATION REPORT NO. ES-1000; 43706-2 REV. B
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Relay
 MANUFACTURER/MODEL NO. Agastat/E7012-PCM, ACM, PCLM, ACLM
 TESTED DEVICE MODEL NO. E7012

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-9	107°F	8,410 Hours
AVERAGE	AB-9	93°F	338,486 Hours
MINIMUM	AB-9	86°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F): Loss of HVAC	AB-9	126/107°F	49 Hours
RADIATION DOSE (RADS, TID)	AB-9	8.8 x 10 ² Rads(2)	40 Years

ACCELERATED AGING TEMP /TIMES 212°F/42 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 10 Years/None
 LIFE-LIMITING COMPONENT Knob Seal, Washer, Diaphragm (A.E. - 0.61 eV)
 TEST RADIATION DOSE (TID) 2 x 10⁵ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A3	The relay was functionally tested during the hostile environment test.
FUNCTION TIME (FT)	J (180 Days)	30-Days Test extended to 180 Days Post-LOCA by Analysis
ACCURACY (ACC) (4)	+ 10% (Note 4)	N/A
RESPONSE TIME (RT)	N/A (Note 4)	N/A

ACCIDENT SUMMARY (Note 5)

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-9	217°F	40-212°F	Note 5
PRESSURE (PSIG)	AB-9	1.6 PSIG	1.6 PSIG	Note 5
R.H. (%)	AB-9	100%	10-95%	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	AB-9	1 x 10 ³ Rads	2 x 10 ⁵ Rads (2)	> 10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY Claude Gosch (GAI) / 2/1/84
 CHECKED BY Eddie B. Thomas / 2-3-84
 APPROVED BY J. A. Pathney / 2/6/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.) SP-594-00-13

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

The only function of these relays is to prevent spurious alarms. The relay has a maximum time delay of 15 seconds and a normal setting of 10 seconds. If the relay takes 15 seconds to change state, its function will have been performed. If the relay takes 0 seconds to change state, there will be a momentary alarm which will clear when the fan comes up to speed. Therefore, the accuracy of this relay is not critical.

5. The Agastat relays which are located in Harsh Environment (Zone AB-9) are normally de-energized and are not required to operate to mitigate the RWCU break in AB-9. The equipment in which they are located will not receive an auto start signal and will not be manually activated. Further, their failure is deemed not detrimental to plant safety or accident mitigation. It should be noted that the relays are qualified to 212°F maximum in their de-energized mode and that the short (15 second) temperature rise to 217°F outside the panel will not result in a temperature rise inside the panel above 212°F. This is because the panel is a NEMA-12 enclosure (sealed from moisture) which prevents the warm air outside the enclosure from quickly entering the enclosure and raising its internal temperature. Heat will be transferred by conduction, however, this will not occur quickly enough to raise the temperature inside the enclosure from 115°F to 217°F in 15 seconds. Further, the gaskets around all doors, conduit entries, and removable panels will prevent the 15-second 100% humidity and 1.6 psig pressure condition external to the panel from affecting its internal conditions. This analysis, however, is not required to prove qualification, since the relays are not required to operate to mitigate the RWCU break and their failure is deemed not detrimental to plant safety or accident mitigation.

TABLE 1

MISCELLANEOUS PARTS AND MATERIALS LIST
FOR SPECIFICATION SP-594-4549-00
(MATERIALS OF CONSTRUCTION)

The items listed under Part A of this table are used in the equipment assemblies listed under Part B.

A. Items List

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
1.	Indicating Lamps	General Electric	ET-16
2.	Terminal Boards	General Electric	CR151B2
3.	Cable	General Electric	Vulkene Supreme SP-57279
4.	Terminal Lugs	Thomas & Betts	Sta-Kon RBT853
5.	Fuse Blocks	Buchanan	NQ0361
6.	Section Blocks	Buchanan	NQ0211
7.	BIW Wire	Boston	BOSTRAD XL
	Auxiliary Logic Relays	Aganah	7012

TABLE 1, Part A (continued)

page two

<u>Item No.</u>	<u>Description</u>	<u>Manufacturer</u>	<u>Type No.</u>
9.	Auxiliary Logic Relays	General Electric	HMA11B
10.	Auxiliary Logic Relays	ITE-Gould	J10
11.	Control Switches	General Electric	CR2940Y
12.	Indicating Differential Pressure Switches	ITT Barton	580A-1
13.	Temperature Transmitters	Weed	4000
14.	Pressure Transmitters	Rosemount	1153

Table 1 (continued)

-3-

B. Equipment Assemblies List (Panels and Racks)

<u>Panel/Rack MPL No.</u>	<u>Panel/Rack Description</u>	<u>Service Description System/Function</u>	<u>Location: Building - Elevation</u>		<u>Environmental Zone</u>	<u>Manufacturer & Mfr. Dwg. No./CAI Dwg.</u>	<u>Items Used Per Part A</u>
OH51 P 0036A	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-056/B-201-142	1, 2, 3, 4, 11
OH51 P 0036B	Control Panel, Wall Mounted Box	ECC Pump Area HVAC Control Station	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-155/B-201-142	1, 2, 3, 4, 11
OH51 P 0039	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-057/B-809-247	2, 3, 4, 14
[REDACTED]	Control Panel, Free Standing, Enclosed	MCC, Svr. & Batt. Rooms HVAC Control Panel (Divn.1)	Control	679 ft.	[REDACTED]	Comsip - Customline 44-055/B-809-076	1 thru 6, 8 thru 11
[REDACTED]	Control Panel, Free Standing, Enclosed	MCC, Svr. & Batt. Rooms HVAC Control Panel (Divn.2)	Control	679 ft.	[REDACTED]	Comsip - Customline 44-188/B-809-081	1 thru 11
OH51 P 0178	Open Rack, Free Standing	Emergency Closed Cooling System Instr. Rack	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-144/B-809-243	2, 3, 4, 14
OH51 P 0193	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "A"	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-147/B-809-237	2, 3, 4, 12, 13
OH51 P 0194	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "C"	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-146/B-809-238	2, 3, 4, 12, 13
OH51 P 0195	Open Rack, Free Standing	ECCW Pumps & CC Chilled Water Instr. Rack "B"	Control	574 ft.	CB-5 Mild	Comsip - Customline 44-145/B-809-239	2, 3, 4, 12, 13
[REDACTED]	Control Panel, Floor Mounted, Enclosed	Pump Room Cooling HVAC Control Panel	Auxiliary	599 ft.	[REDACTED]	Comsip - Customline 44-151/B-809-073	1 thru 6, 8, 10, 11
IHS1 P 0134A	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "A"	Auxiliary	620 ft.	AB-1 Mild	Comsip - Customline 44-148/B-809-230	2, 3, 4, 14
IHS1 P 0134B	Open Rack, Free Standing	Containment Atmospheric Monitoring Instr. Rack "B"	Intermediate	654 ft.	FB-4 Mild	Comsip - Customline 44-058/B-209-248	2, 3, 4, 14
IHS1 P 014	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.1)	Intermediate	620 ft.	FB-5 Mild	Comsip - Customline 44-149/B-201-142	13
IHS1 P 0143	Wall Mounted Box	Containment System Temp. Trans. Enclosure (Divn.2)	Intermediate	620 ft.	FB-5 Mild	Comsip - Customline 44-154/B-201-142	13

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QUALIFICATION SUMMARY (FILE NO.) SP-596-00-01
 MANUFACTURER'S QUALIFICATION REPORT NO. 548-8854-2 REV. B
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Temperature Transmitters
 MANUFACTURER/MODEL NO. Weed/4000R
 TESTED DEVICE MODEL NO. 4000R

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,408 Hours
AVERAGE	FB-5	137°F	338,440 Hours
MINIMUM	FB-7	40°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	FB-7	163/138°F	49 Hours
RADIATION DOSE (RADS, TID)	FB-7	8.8 x 10 ² Rad@	40 Years

ACCELERATED AGING TEMP./TIMES 205°F/36.5 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL Note 5
 LIFE-LIMITING COMPONENT Integrated Circuits, A.E. = 0.8 eV
 TEST RADIATION DOSE (TID) 10⁶ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Transmitter's Functions Verified after Test
FUNCTION TIME (FT)	J (180 Days)	30.4 Days Extended to 180-Day LOCA by Analysis
ACCURACY (ACC) (4)	+1% (Note 2)	+5%
RESPONSE TIME (RT)	5.00 Seconds	Less than 5 Seconds

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	FB-5	147°F	150°F	3°F
PRESSURE (PSIG)	FB-7	Atmos.	Atmos.	-
R.H. (%)	FB-7	90%	95%	N/A
SPRAY	FB-7	N/A	N/A	N/A
SUBMERGENCE	FB-7	N/A	N/A	N/A
RADIATION (RADS)	FB-7	7.37 x 10 ⁵ Rads	1 x 10 ⁶ Rads (2)	> 10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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REVIEWED BY C. J. Gosch 1/3/16/84
 CHECKED BY Eddie Thomas, Jr. 1/3-19-84
 APPROVED BY Will Matheny 1/29/84

PERRY NUCLEAR POWER PLANT
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QUALIFICATION SUMMARY (FILE NO.) SP-566-00-01 (Weed/4000R)

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

See attached position paper "Impact of Qualification on Instrument Accuracy Requirements."

5. Zone CB-3 - 22 Years/22 Years
Zone CB-5 - 15 Years/15 Years
Zone FB-5 - 2 Years/2 Years
Zone FB-7 - 4 Years/4 Years
Zone DG-1 - 10 Years/10 Years

IMPACT OF QUALIFICATION TEST RESULTS ON INSTRUMENT ACCURACY REQUIREMENTS

This document discusses the establishment of instrument accuracy and response time requirements. It maintains that the performance specifications established by the instrument manufacturer will in the majority of situations adequately meet the requirements of the application. Under harsh environments instrument performance may degrade beyond the normal specification limits. When this occurs, the instrument applications must be reexamined to evaluate the effects on the process requirements.

Establishing Performance Requirements

In the early phase of the design process a system engineer coordinates the selection of instrumentation with the procurement engineer to meet the performance requirements of the system. For the majority of situations, this effort utilizes the specified catalog accuracy and the design is slanted by this pre-knowledge of what the instrumentation is capable of achieving (under normal operation).

In a few cases, a critical performance requirement is identified early in the design process and the equipment is then specified to meet this requirement.

Typically, a concern with the instrument meeting its intended function is likely to occur at some point later. These cases, such as a change in process condition or setpoint, an instrument elevation change or adding a new functional requirement, results in the instrument application being examined on a case-by-case basis. Rarely does this require procurement of a new instrument, and the existing device can be demonstrated to be adequate. The concept of using manufacturer's accuracy as a system requirement is, therefore, justified on the basis of this experience.

Evaluating Accuracy/Response Time Requirement

Specific requirements within the regulations for accuracy/response time are not common. R.G. 1.97 does provide accuracy requirements (factor of 2) for radiation monitoring equipment i.e., Note 7 is applicable to SP621 and Note 9 applies to SP622 equipment. The manufacturer's accuracy for this equipment meets these requirements.

FSAR Table 6.2.32 although listing isolation valve closure times reflects the design basis but doesn't establish it for closure time. Here again catalog response time is used for SP597 valves; however, in most cases this figure isn't significant because many valves are either normally closed or under remote manual control.

When the qualification accuracy is demonstrated to be worse than the catalog (or specified) accuracy then the disparity must be examined and reconciled.

The evaluation of the Post Accident Monitoring (PAM) transmitter which you have is one approach on a generic basis for an analog loop application.

Another example occurred recently during review of the Barton (SP598) report: The attached memo identifies the concern. While the details of final resolution have to be worked out, it appears possible to remedy extreme accuracy perturbations which occur during the harsh environment. One method is to account for these inaccuracies in establishing the process analytical limit before calculating the instrument setpoint. These cases must be evaluated individually to identify the critical parameters.

In other instances, the disagreements between required and demonstrated accuracy or response time are relatively minor and these adjustments can be evaluated with little effort.

Reviewing Results

Generally required system accuracy will be equivalent^{to}/catalog accuracy. Under normal or abnormal operation condition this figure is still valid. For harsh condition some instruments will require only minor adjustments to the required system accuracy. Certain devices, however, will require a more detailed analysis to demonstrate the instrument's performance is adequate for its intended application.

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QUALIFICATION SUMMARY (FILE NO.) SP-596-00-01
 MANUFACTURER'S QUALIFICATION REPORT NO. 548-8854-2 REV. B
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION RTD's
 MANUFACTURER/MODEL NO. Weed/611-1A-D-4-C-152-A2-0, 611-1A-D-4-C-108-A2-0,
 TESTED DEVICE MODEL NO. 611-1A-D-4-C-70-A2-0 611-1A-C-3-C-5.5-A2-0,
611-1A-C-4-C-8.5-A2-0,
611-1A-D-4-C-115-A2-0.

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,410 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-1	122°F	3,501 Hours
ABNORMAL TEMP. TRANSIENTS (°F): Loss of HVAC	AB-7	189°F	49 Hours
SRVD	CT-1	120°F	540 Hours
SCRAM	DW-1	141/135°F	300 Hours
RADIATION DOSE (RADS, TID)	DW-1	6 x 10 ⁶ Rads (2)	8.57 Years - Note 7

ACCELERATED AGING TEMP/TIMES 304°F/30.4 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 8.57 Years/None
 LIFE-LIMITING COMPONENT Epoxy Seal 2762, A.E. = 1.8 eV
 TEST RADIATION DOSE (TID) 3.03 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Sensor Monitored During LOCA Test
FUNCTION TIME (FT)	J (180 Days)	30.4 Days LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	+ .7%	+ 0.5%
RESPONSE TIME (RT)	5.00 Sec.	Less than 5 Seconds.

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	485°F	155°F
PRESSURE (PSIG)	DW-1	22.1 PSIG	70 PSIG	47.9 PSIG
R.H. (%)	DW-1	100%	100%	N/A
SPRAY	DW-1	Demineralized Water	Chem Spray pH 7.5-9.5	N/A
SUBMERGENCE	DW-1	Note 5	Not Tested: Note 6	N/A
RADIATION (RADS)	DW-1	2.7 x 10 ⁸ Rads (8)	2.97 x 10 ⁸ Rads (2)	10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO.	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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/	/	/	/	/
/	/	/	/	/

REVIEWED BY Claude Gosch (GAI) / 2/1/84
 CHECKED BY Eddie B. Thomas / 2-3-84
 APPROVED BY J.C. Matheny / 2-6-84

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QUALIFICATION SUMMARY (FILE NO.) SP-596-00-01

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

Specification SP-596-4549-00 (Generally accepted industry practice and standards).

5. Sensor may be submerged for a short time due to drywell swell.

6. Sensor functioned when subjected to chemical spray during LOCA test and saturated steam conditions.

7. This value is derived from a 40-year TID of 2.8×10^7 Rads. (See calculation of qualified life of RTD's.)

8. Beta radiation is not significant since all parts susceptible to radiation are shielded by metal enclosures.

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QUALIFICATION SUMMARY (FILE NO.) SP-596-00-01
 MANUFACTURER'S QUALIFICATION REPORT NO. 548-8854-2 REV. B
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Thermocouples
 MANUFACTURER/MODEL NO. Weed/E4D250G - 7A1
 TESTED DEVICE MODEL NO. E4D-250G-4A1

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	TB-1	98°F	8,408 Hours
AVERAGE	TB-1	98°F	338,440 Hours
MINIMUM	AB-7	60°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	TB-1	147°F	49 Hours
RADIATION DOSE (RADS, TID)	TB-1	3.0 x 10 ⁶ Rads(2)	40 Years

ACCELERATED AGING TEMP./TIMES 304°F/30.4 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT Epoxy Seal 2762, A.E. = 1.07 eV
 TEST RADIATION DOSE (TID) 3.03 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Sensor Monitored During LOCA Test
FUNCTION TIME (FT)	J (180 Days)	30.4 Days LOCA Test Expanded to 180 Days by Analysis
ACCURACY (ACC) (4)	+2.5%	+ .5%
RESPONSE TIME (RT)	5.00 Seconds	Less than 5 Seconds

ACCIDENT SUMMARY:

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	TB-1	310°F	450°F	140°F
PRESSURE (PSIG)	TB-1	7 PSIG	63 PSIG	56 PSIG
R.H. (%)	TB-1	100%	100%	N/A
SPRAY	TB-1	N/A	N/A	N/A
SUBMERGENCE	TB-1	N/A	N/A	N/A
RADIATION (RADS)	TB-1	3.0 x 10 ⁶ Rads	3.03 x 10 ⁸ Rads (2)	> 10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO.	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
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REVIEWED BY C. J. Gosch 1/3/16/84
 CHECKED BY Eddie B. Thomas 1/3-17-84
 APPROVED BY J. A. Plathery 1/3/18/84

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QUALIFICATION SUMMARY (FILE NO.) SP-596-00-01 (Weed/E4D250G-7A1)

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

See attached position paper "Impact of Qualification on Instrument Accuracy Requirements."

IMPACT OF QUALIFICATION TEST RESULTS ON INSTRUMENT ACCURACY REQUIREMENTS

This document discusses the establishment of instrument accuracy and response time requirements. It maintains that the performance specifications established by the instrument manufacturer will in the majority of situations adequately meet the requirements of the application. Under harsh environments instrument performance may degrade beyond the normal specification limits. When this occurs, the instrument applications must be reexamined to evaluate the effects on the process requirements.

Establishing Performance Requirements

In the early phase of the design process a system engineer coordinates the selection of instrumentation with the procurement engineer to meet the performance requirements of the system. For the majority of situations, this effort utilizes the specified catalog accuracy and the design is slanted by this pre-knowledge of what the instrumentation is capable of achieving (under normal operation).

In a few cases, a critical performance requirement is identified early in the design process and the equipment is then specified to meet this requirement.

Typically, a concern with the instrument meeting its intended function is likely to occur at some point later. These cases, such as a change in process condition or setpoint, an instrument elevation change or adding a new functional requirement, results in the instrument application being examined on a case-by-case basis. Rarely does this require procurement of a new instrument, and the existing device can be demonstrated to be adequate. The concept of using manufacturer's accuracy as a system requirement is, therefore, justified on the basis of this experience.

Evaluating Accuracy/Response Time Requirement

Specific requirements within the regulations for accuracy/response time are not common. R.G. 1.97 does provide accuracy requirements (factor of 2) for radiation monitoring equipment i.e, Note 7 is applicable to SP621 and Note 9 applies to SP622 equipment. The manufacturer's accuracy for this equipment meets these requirements.

FSAR Table 6.2.32 although listing isolation valve closure times reflects the design basis but doesn't establish it for closure time. Here again catalog response time is used for SP597 valves; however, in most cases this figure isn't significant because many valves are either normally closed or under remote manual control.

When the qualification accuracy is demonstrated to be worse than the catalog (or specified) accuracy then the disparity must be examined and reconciled.

The evaluation of the Post Accident Monitoring (PAM) transmitter which you have is one approach on a generic basis for an analog loop application.

Another example occurred recently during review of the Barton (SP598) report: The attached memo identifies the concern. While the details of final resolution have to be worked out, it appears possible to remedy extreme accuracy perturbations which occur during the harsh environment. One method is to account for these inaccuracies in establishing the process analytical limit before calculating the instrument setpoint. These cases must be evaluated individually to identify the critical parameters.

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Reviewing Results

Generally required system accuracy will be equivalent^{4/} catalog accuracy. Under normal or abnormal operation condition this figure is still valid. For harsh condition some instruments will require only minor adjustments to the required system accuracy. Certain devices, however, will require a more detailed analysis to demonstrate the instrument's performance is adequate for its intended application

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(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-596-00-01
 MANUFACTURER'S QUALIFICATION REPORT NO. 548-8854-2 REV. B
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION RTD's
 MANUFACTURER/MODEL NO. Weed/612-1A-C-3-C-11.5-0-0, 612-1A-C-4-C-11.5-0-0, 612-1-A-C-4-C-
 TESTED DEVICE MODEL NO. 612-1BD-D-6-C-14.00-0-0 14.5-0-0

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	CB-5	89°F	8,408 Hours
AVERAGE	CB-5	88°F	338,440 Hours
MINIMUM	ES-W	60°F	2,693 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	CB-5	91°F	49 Hours
RADIATION DOSE (RADS, TID)	CB-5	1.8 x 10 ² Rads (2)	40 Years

ACCELERATED AGING TEMP./TIMES 304°F/30.4 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT Epoxy Seal 2762, A.E. = 1.07 eV
 TEST RADIATION DOSE (TID) 3.03 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Sensor Monitored During LOCA Test
FUNCTION TIME (FT)	J (180 Days)	30.4 Days LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	+1%	+0.5%
RESPONSE TIME (RT)	5.00 Seconds	Less than 5 Seconds

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CB-5	89°F	450°F	361°F
PRESSURE (PSIG)	CB-5	Atmos.	63 PSIG	63 PSIG
R.H. (%)	CB-5	90%	100%	N/A
SPRAY	CB-5	N/A	N/A	N/A
SUBMERGENCE	CB-5	N/A	N/A	N/A
RADIATION (RADS)	CB-5	2.8 x 10 ² Rads	3.02 x 10 ⁸ Rads (2)	> 10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO.	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY C. J. Gosch 1/3/16/84
 CHECKED BY Eddie B. Thomas Jr. 1/3-17-84
 APPROVED BY W. A. Matheny 1/3/18/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-596-00-01 (Weed/612)

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

See attached position paper "Impact of Qualification on Instrument Accuracy Requirements."

IMPACT OF QUALIFICATION TEST RESULTS ON INSTRUMENT ACCURACY REQUIREMENTS

This document discusses the establishment of instrument accuracy and response time requirements. It maintains that the performance specifications established by the instrument manufacturer will in the majority of situations adequately meet the requirements of the application. Under harsh environments instrument performance may degrade beyond the normal specification limits. When this occurs, the instrument applications must be reexamined to evaluate the effects on the process requirements.

Establishing Performance Requirements

In the early phase of the design process a system engineer coordinates the selection of instrumentation with the procurement engineer to meet the performance requirements of the system. For the majority of situations, this effort utilizes the specified catalog accuracy and the design is slanted by this pre-knowledge of what the instrumentation is capable of achieving (under normal operation).

In a few cases, a critical performance requirement is identified early in the design process and the equipment is then specified to meet this requirement.

Typically, a concern with the instrument meeting its intended function is likely to occur at some point later. These cases, such as a change in process condition or setpoint, an instrument elevation change or adding a new functional requirement, results in the instrument application being examined on a case-by-case basis. Rarely does this require procurement of a new instrument, and the existing device can be demonstrated to be adequate. The concept of using manufacturer's accuracy as a system requirement is, therefore, justified on the basis of this experience.

Evaluating Accuracy/Response Time Requirement

Specific requirements within the regulations for accuracy/response time are not common. R.G. 1.97 does provide accuracy requirements (factor of 2) for radiation monitoring equipment i.e., Note 7 is applicable to SP621 and Note 9 applies to SP622 equipment. The manufacturer's accuracy for this equipment meets these requirements.

FSAR Table 6.2.32 although listing isolation valve closure times reflects the design basis but doesn't establish it for closure time. Here again catalog response time is used for SP597 valves; however, in most cases this figure isn't significant because many valves are either normally closed or under remote manual control.

When the qualification accuracy is demonstrated to be worse than the catalog (or specified) accuracy then the disparity must be examined and reconciled.

The evaluation of the Post Accident Monitoring (PAM) transmitter which you have is one approach on a generic basis for an analog loop application.

Another example occurred recently during review of the Barton (SP598) report: The attached memo identifies the concern. While the details of final resolution have to be worked out, it appears possible to remedy extreme accuracy perturbations which occur during the harsh environment. One method is to account for these inaccuracies in establishing the process analytical limit before calculating the instrument setpoint. These cases must be evaluated individually to identify the critical parameters.

In other instances, the disagreements between required and demonstrated accuracy or response time are relatively minor and these adjustments can be evaluated with little effort.

Reviewing Results

Generally required system accuracy will be equivalent^{to}/catalog accuracy. Under normal or abnormal operation condition this figure is still valid. For harsh condition some instruments will require only minor adjustments to the required system accuracy. Certain devices, however, will require a more detailed analysis to demonstrate the instrument's performance is adequate for its intended application.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP596-000-01

SELECT :

SORT : 01

TITLE : EQRL SP596-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
							SEAL	H2/H2	DEMO		
OM23 N 0080A	MCC, SWGR&MISC ELECT EQUIP AREA HVAC FAN DISCHARGE TEMPERATURE 596	WEED 4000R TRANSMITTER	CB-3 MILD CCE/03-679	A	A4	J	YES	.001 5.00 SEC	YES	T 40Y 22Y	SP596-000-01
OM23 N 0080B	MCC, SWGR&MISC ELECT EQUIP AREA HVAC FAN DISCHARGE TEMPERATURE 596	WEED 4000R TRANSMITTER	CB-3 MILD CCA/03-679	A	A4	J	YES	.001 5.00 SEC	YES	T 40Y 22Y	SP596-000-01
OM25 N 0100A	CONTROL ROOM HVAC FAN DISCHARGE TEMPERATURE 596	WEED 4000R TRANSMITTER	CB-3 MILD CCC/04-679	A	A4	J	YES	.001 5.00 SEC	YES	T 40Y 22Y	SP596-000-01
OM25 N 0100B	CONTROL ROOM HVAC FAN DISCHARGE TEMPERATURE 596	WEED 4000R TRANSMITTER	CB-3 MILD CCC/04-679	A	A4	J	YES	.001 5.00 SEC	YES	T 40Y 22Y	SP596-000-01
OP42 N 0312A	EMERGENCY CLOSED COOLING WATER CONTROL COMPLEX CHLR A OUTLET TEMP 594	WEED 4000 TRANSMITTER	CB-5 MILD CCE/02-574	A	A4	J	YES	.001 N/A	YES	T 40Y 10Y	SP596-000-01
OP42 N 0312B	EMERGENCY CLOSED COOLING WATER CONTROL COMPLEX CHLR B OUTLET TEMP 594	WEED 4000 TRANSMITTER	CB-5 MILD CCC/02-574	A	A4	J	YES	.001 N/A	YES	T 40Y 10Y	SP596-000-01
OP42 N 0312C	EMERGENCY CLOSED COOLING WATER CONTROL COMPLEX CHLR C OUTLET TEMP 594	WEED 4000 TRANSMITTER	CB-5 MILD CCD/02-574	A	A4	J	YES	.001 N/A	YES	T 40Y 10Y	SP596-000-01
OP42 N 0320A	EMERGENCY CLOSED COOLING WATER CONTROL COMPLEX CHLR A OUTLET TEMP 596	WEED 612-1A-C-3-C-11.5-00 TEMPERATURE DETECTOR	CB-5 MILD CCE/03-574	A	A4	J	YES	.010 5.00 SEC	YES	T 40Y 40Y	SP596-000-01
OP42 N 0320B	EMERGENCY CLOSED COOLING WATER CONTROL COMPLEX CHLR B OUTLET TEMP 596	WEED 612-1A-C-3-C-11.5-00 TEMPERATURE DETECTOR	CB-5 MILD CCC/03-574	A	A4	J	YES	.010 5.00 SEC	YES	T 40Y 40Y	SP596-000-01
OP42 N 0320C	EMERGENCY CLOSED COOLING WATER CONTROL COMPLEX CHLR C OUTLET TEMP 596	WEED 612-1A-C-3-C-11.5-00 TEMPERATURE DETECTOR	CB-5 MILD CCD/03-574	A	A4	J	YES	.010 5.00 SEC	YES	T 40Y 40Y	SP596-000-01
1D23 N 0050A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596	WEED 611-1A-D-4-C-152-A20 TEMPERATURE DETECTOR	CT-2 HARSH C 0/01-559	A	A1	J	YES	.005 5.00 SEC YES H2	YES	T 40Y 40Y	SP596-000-01

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
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TITLE : EQRL SP596-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
							ELEV SEAL	H2/H2			
1D23 N 0050B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-152-A20 HARSH TEMPERATURE DETECTOR C 0/01-599	CT-2	A	A1	J	YES YES H2	.005 5.00 SEC	YES	T 40Y 40Y	SP596-000-01
1D23 N 0051A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0051B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0060A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-108-A20 HARSH TEMPERATURE DETECTOR C 0/03-599	CT-2	A	A1	J	YES YES H2	.005 5.00 SEC	YES	T 40Y 40Y	SP596-000-01
1D23 N 0060B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-108-A20 HARSH TEMPERATURE DETECTOR C 0/04-599	CT-2	A	A1	J	YES YES H2	.005 5.00 SEC	YES	T 40Y 40Y	SP596-000-01
1D23 N 0061A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0061B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0070A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-108-A20 HARSH TEMPERATURE DETECTOR C 0/06-599	CT-2	A	A1	J	YES YES H2	.005 5.00 SEC	YES	T 40Y 40Y	SP596-000-01
1D23 N 0070B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-152-A20 HARSH TEMPERATURE DETECTOR C 0/07-599	CT-2	A	A1	J	YES YES H2	.005 5.00 SEC	YES	T 40Y 40Y	SP596-000-01
1D23 N 0071A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0071B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

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SELECT :

SORT : 01

TITLE : EQRL SP596-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
		EQUIP. DESCRIPTION	LOCATION	ELEV	SEAL			RES TME	DEMO	M LF/M1	SUMMARY
1D23 N 0080A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-152-A20 HARSH TEMPERATURE DETECTO C 0/08-599	CT-2	A	A1	J	YES	.005 5.00 SEC H2	YES	T 40Y	SP596-000-01 40Y
1D23 N 0080B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-108-A20 HARSH TEMPERATURE DETECTO C 0/09-599	CT-2	A	A1	J	YES	.005 5.00 SEC H2	YES	T 40Y	SP596-000-01 40Y
1D23 N 0081A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES	.001 N/A	YES	T 10Y	SP596-000-01 19M
1D23 N 0081B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES	.001 N/A	YES	T 10Y	SP596-000-01 19M
1D23 N 0100A	CONTAINMENT ATMOSPHERE MONITORING DRYWELL AIR TEMP 596 RESISTANCE	WEED 611-1A-C-3-C-5.5-A20 HARSH TEMPERATURE DETECTO C I/16-642	DW-1	A	A1	J	YES	.004 5.00 SEC H2	YES	T 08Y	SP596-000-01 08Y
1D23 N 0100B	CONTAINMENT ATMOSPHERE MONITORING DRYWELL AIR TEMP 596 RESISTANCE	WEED 611-1A-C-3-C-5.5-A20 HARSH TEMPERATURE DETECTO C I/07-642	DW-1	A	A1	J	YES	.004 5.00 SEC H2	YES	T 08Y	SP596-000-01 08Y
1D23 N 0101A	CONTAINMENT ATMOSPHERE MONITORING DRYWELL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES	.001 N/A	YES	T 10Y	SP596-000-01 19M
1D23 N 0101B	CONTAINMENT ATMOSPHERE MONITORING DRYWELL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES	.001 N/A	YES	T 10Y	SP596-000-01 19M
1D23 N 0110A	CONTAINMENT ATMOSPHERE MONITORING DRYWELL AIR TEMP 596 RESISTANCE	WEED 611-1A-C-3-C-5.5-A20 HARSH TEMPERATURE DETECTO C I/16-620	DW-1	A	A1	J	YES	.004 5.00 SEC H2	YES	T 08Y	SP596-000-01 08Y
1D23 N 0110B	CONTAINMENT ATMOSPHERE MONITORING DRYWELL AIR TEMP 596 RESISTANCE	WEED 611-1A-C-3-C-5.5-A20 HARSH TEMPERATURE DETECTO C I/07-620	DW-1	A	A1	J	YES	.004 5.00 SEC H2	YES	T 08Y	SP596-000-01 08Y
1D23 N 0111A	CONTAINMENT ATMOSPHERE MONITORING DRYWELL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES	.001 N/A	YES	T 10Y	SP596-000-01 19M

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP596-000-01

SELECT :

SORT : 01

TITLE : EQRL SP596-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE LOCATION	QUALD ELEV	EC CAT	FT DEMO	OPER SEAL	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1D23 N 0111B	CONTAINMENT ATMOSPHERE MONITORING DRYWELL TEMPERATURE 594	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0120A	CONTAINMENT ATMOSPHERE MONITORING DRYWELL AIR TEMP 596	WEED 611-1A-C-3-C-5.5-A20 TEMPERATURE DETECTO C I/16-599	DW-1 HARSH IBD/02-620	A	A1	J	YES	.004 5.00 SEC H2	YES	T 08Y 08Y	SP596-000-01
1D23 N 0120B	CONTAINMENT ATMOSPHERE MONITORING DRYWELL AIR TEMP 596	WEED 611-1A-C-3-C-5.5-A20 TEMPERATURE DETECTO C I/07-599	DW-1 HARSH IBD/02-620	A	A1	J	YES	.004 5.00 SEC H2	YES	T 08Y 08Y	SP596-000-01
1D23 N 0121A	CONTAINMENT ATMOSPHERE MONITORING DRYWELL TEMPERATURE 594	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0121B	CONTAINMENT ATMOSPHERE MONITORING DRYWELL TEMPERATURE 594	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0130A	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT AIR TEMP 596	WEED 611-1A-C-3-C-5.5-A20 TEMPERATURE DETECTO C 0/14-689	CT-4 HARSH IBD/02-620	A	A1	J	YES	.007 5.00 SEC H2	YES	T 40Y 40Y	SP596-000-01
1D23 N 0130B	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT AIR TEMP 596	WEED 611-1A-C-3-C-5.5-A20 TEMPERATURE DETECTO C 0/04-720	CT-1 HARSH IBD/02-620	A	A1	J	YES	.007 5.00 SEC H2	YES	T 40Y 40Y	SP596-000-01
1D23 N 0131A	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT TEMPERATURE 594	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0131B	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT TEMPERATURE 594	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0140A	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT AIR TEMP 596	WEED 611-1A-C-3-C-5.5-A20 TEMPERATURE DETECTO C 0/01-664	CT-1 HARSH IBD/02-620	A	A1	J	YES	.007 5.00 SEC H2	YES	T 40Y 40Y	SP596-000-01
1D23 N 0140B	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT AIR TEMP 596	WEED 611-1A-C-3-C-5.5-A20 TEMPERATURE DETECTO C 0/11-664	CT-1 HARSH IBD/02-620	A	A1	J	YES	.007 5.00 SEC H2	YES	T 40Y 40Y	SP596-000-01

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TITLE : EQRL SP596-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
	EQUIP. DESCRIPTION		LOCATION	ELEV	SEAL	RES	TME	DEMO	M	LF/MI
						H2/H2	DEMO			SUMMARY
1D23 N 0141A	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M
1D23 N 0141B	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M
1D23 N 0150A	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT AIR TEMP 596 RESISTANCE	WEED 611-1A-C-3-C-5.5-A20 HARSH TEMPERATURE DETECTOR C 0/02-642	CT-4 HARSH YES H2	A	A1	J	YES	.007 5.00 SEC	YES	T 40Y 40Y
1D23 N 0150B	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT AIR TEMP 596 RESISTANCE	WEED 611-1A-C-3-C-5.5-A20 HARSH TEMPERATURE DETECTOR C 0/13-642	CT-4 HARSH YES H2	A	A1	J	YES	.007 5.00 SEC	YES	T 40Y 40Y
1D23 N 0151A	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M
1D23 N 0151B	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M
1D23 N 0160A	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT AIR TEMP 596 RESISTANCE	WEED 611-1A-C-3-C-5.5-A20 HARSH TEMPERATURE DETECTOR C 0/03-599	CT-2 HARSH YES H2	A	A1	J	YES	.007 5.00 SEC	YES	T 40Y 40Y
1D23 N 0160B	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT AIR TEMP 596 RESISTANCE	WEED 611-1A-C-3-C-5.5-A20 HARSH TEMPERATURE DETECTOR C 0/13-599	CT-2 HARSH YES H2	A	A1	J	YES	.007 5.00 SEC	YES	T 40Y 40Y
1D23 N 0161A	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M
1D23 N 0161B	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M
1D23 N 0170A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-108-A20 HARSH TEMPERATURE DETECTOR C 0/10-599	CT-2 HARSH YES H2	A	A1	J	YES	.005 5.00 SEC	YES	T 40Y 40Y

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP596-000-01

SELECT :

SORT : 01

TITLE : EQRL SP596-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD CAT	EC DEMO	FT ELEV	OPER SEAL	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1D23 N 0170B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-152-A20 TEMPERATURE DETECTO C 0/11-599	CT-2 HARSH	A	A1	J	YES	.005 5.00 SEC H2	YES	T 40Y 40Y	SP596-000-01
1D23 N 0171A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0171B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0180A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-152-A20 TEMPERATURE DETECTO C 0/12-599	CT-2 HARSH	A	A1	J	YES	.005 5.00 SEC H2	YES	T 40Y 40Y	SP596-000-01
1D23 N 0180B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-108-A20 TEMPERATURE DETECTO C 0/14-599	CT-2 HARSH	A	A1	J	YES	.005 5.00 SEC H2	YES	T 40Y 40Y	SP596-000-01
1D23 N 0181A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0181B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0190A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-152-A20 TEMPERATURE DETECTO C 0/14-599	CT-2 HARSH	A	A1	J	YES	.005 5.00 SEC H2	YES	T 40Y 40Y	SP596-000-01
1D23 N 0190B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-152-A20 TEMPERATURE DETECTO C 0/15-599	CT-2 HARSH	A	A1	J	YES	.005 5.00 SEC H2	YES	T 40Y 40Y	SP596-000-01
1D23 N 0191A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0191B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES	.001 N/A	YES	T 10Y 19M	SP596-000-01

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP596-000-01

SELECT :

SORT : 01

TITLE : EQRL SP596-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE LOCATION	QUALD ELEV	EC CAT	FT DEMO	OPER SEAL	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1D23 N 0200A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-108-A20 TEMPERATURE DETECTOR	CT-2 HARSH C 0/17-599	A	A1	J	YES YES	.005 5.00 SEC H2	YES	T 40Y 40Y	S. J96-000-01
1D23 N 0200B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-108-A20 TEMPERATURE DETECTOR	CT-2 HARSH C 0/17-599	A	A1	J	YES YES	.005 5.00 SEC H2	YES	T 40Y 40Y	SP596-000-01
1D23 N 0201A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBF/05-620	A	A4	J	YES YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0201B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMPERATURE 594 TEMPERATURE	WEED 4000 TRANSMITTER	FB-5 MILD IBD/02-620	A	A4	J	YES YES	.001 N/A	YES	T 10Y 19M	SP596-000-01
1D23 N 0210	CONTAINMENT ATMOSPHERE MONITORING DRYWELL AIR TEMP 596 RESISTANCE	WEED 611-1A-C-4-C-8.5-A20 TEMPERATURE DETECTOR	DW-1 HARSH C I/07-642	A	A1	J	YES YES	.001 5.00 SEC H2	YES	T 08Y 08Y	SP596-000-01
1D23 N 0211	CONTAINMENT ATMOSPHERE MONITORING DRYWELL TEMP TRANSMITTER 596 TEMPERATURE	WEED 4000R TRANSMITTER	FB-5 MILD IBG/05-620	A	A4	J	YES YES	.001 5.00 SEC	YES	T 40Y 23M	SP596-000-01
1D23 N 0220	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL WATER TEMP ASSEMBLY 596 RESISTANCE	WEED 611-1A-D-4-C-152-A20 TEMPERATURE DETECTOR	CT-2 HARSH C 0/10-599	A	A1	J	YES YES	.001 5.00 SEC H2	YES	T 40Y 40Y	SP596-000-01
1D23 N 0221	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL TEMP TRANSMITTER 596 TEMPERATURE	WEED 4000R TRANSMITTER	FB-5 MILD IBG/05-620	A	A4	J	YES YES	.001 5.00 SEC	YES	T 40Y 23M	SP596-000-01
1E31 N 0350A	LEAK DETECTION SYSTEM MSL STEAM TUNNEL AMBIENT 596 THERMOCOUPLE	WEED E4D250G-7A1	AB-7 HARSH TPA/08-620	A	A1	J	YES YES	.025 5.00 SEC	YES	T 40Y 40Y	SP596-000-01
1E31 N 0350B	LEAK DETECTION SYSTEM MSL STEAM TUNNEL AMBIENT 596 THERMOCOUPLE	WEED E4D250G-7A1	AB-7 HARSH TPA/03-620	A	A1	J	YES YES	.025 5.00 SEC	YES	T 40Y 40Y	SP596-000-01
1E31 N 0350C	LEAK DETECTION SYSTEM MSL STEAM TUNNEL AMBIENT 596 THERMOCOUPLE	WEED E4D250G-7A1	AB-7 HARSH TPA/08-620	A	A1	J	YES YES	.025 5.00 SEC	YES	T 40Y 40Y	SP596-000-01

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP596-000-01

SELECT :

SORT : 01

TITLE : EQRL SP596-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
	EQUIP. DESCRIPTION		LOCATION	ELEV	SEAL	H2/H2	DEMO	RES TME	DEMO	M LF/MI	SUMMARY
1E31 N 0350D	LEAK DETECTION SYSTEM	WEED	AB-7	A	A1	J	YES	.025	YES	T 40Y	SP596-000-01
	MSL STEAM TUNNEL AMBIENT	E4D250G-7A1	HARSH					5.00 SEC		40Y	
	596 THERMOCOUPLE		TPA/08-620				YES				
1E31 N 0360A	LEAK DETECTION SYSTEM	WEED	TB-1	A	A1	J	YES	.025	YES	T 40Y	SP596-000-01
	MSL TURBINE BLDG AMBIENT	E4D250G-7A1	HARSH					5.00 SEC		40Y	
	596 THERMOCOUPLE		TBE/13-620				YES				
1E31 N 0360B	LEAK DETECTION SYSTEM	WEED	TB-1	A	A1	J	YES	.025	YES	T 40Y	SP596-000-01
	MSL TURBINE BLDG AMBIENT	E4D250G-7A1	HARSH					5.00 SEC		40Y	
	596 THERMOCOUPLE		TBE/13-620				YES				
1E31 N 0360C	LEAK DETECTION SYSTEM	WEED	TB-1	A	A1	J	YES	.025	YES	T 40Y	SP596-000-01
	MSL TURBINE BLDG AMBIENT	E4D250G-7A1	HARSH					5.00 SEC		40Y	
	596 THERMOCOUPLE		TBE/13-620				YES				
1E31 N 0360D	LEAK DETECTION SYSTEM	WEED	TB-1	A	A1	J	YES	.025	YES	T 40Y	SP596-000-01
	MSL TURBINE BLDG AMBIENT	E4D250G-7A1	HARSH					5.00 SEC		40Y	
	596 THERMOCOUPLE		TBE/13-620				YES				
1G43 N 0010A	SUPPRESSION POOL MAKE-UP SYSTEM	WEED	CT-4	A	A1	J	YES	.005	YES	T 40Y	SP596-000-01
	FUEL STRG POOL WATER TEMP	611-1A-D-4-C-115-A20	HARSH					5.00 SEC		40Y	
	596 RESISTANCE	TEMPERATURE DETECTOR	C 0/10-664				YES	H2			
1G43 N 0010B	SUPPRESSION POOL MAKE-UP SYSTEM	WEED	CT-4	A	A1	J	YES	.005	YES	T 40Y	SP596-000-01
	SEPARATOR STRG WELL WATER TEMP	611-1A-D-4-C-115-A20	HARSH					5.00 SEC		40Y	
	596 RESISTANCE	TEMPERATURE DETECTOR	C 0/17-664				YES	H2			
1G43 N 0011A	SUPPRESSION POOL MAKE-UP SYSTEM	WEED	FB-5	A	A4	J	YES	.001	YES	T 10Y	SP596-000-01
	FUEL STORAGE POOL WATER TEMP	4000	MILD					N/A		19M	
	594 TEMPERATURE	TRANSMITTER	IBF/05-620								
1G43 N 0011B	SUPPRESSION POOL MAKE-UP SYSTEM	WEED	FB-5	A	A4	J	YES	.001	YES	T 10Y	SP596-000-01
	SEPARATOR STORAGE WELL WATER TEMP	4000	MILD					N/A		19M	
	594 TEMPERATURE	TRANSMITTER	IBD/02-620								
1M15 N 0021A	ANNULUS EXHAUST GAS TREATMENT SYSTEM	WEED	FB-7	A	A1	J	YES	.001	YES	T 40Y	SP596-000-01
	PLENUM TEMPERATURE	4000R	HARSH					5.00 SEC		49M	
	596 TEMPERATURE	TRANSMITTER	IBI/05-620				YES				
1M15 N 0021B	ANNULUS EXHAUST GAS TREATMENT SYSTEM	WEED	FB-7	A	A1	J	YES	.001	YES	T 40Y	SP596-000-01
	PLENUM TEMPERATURE	4000R	HARSH					5.00 SEC		49M	
	596 TEMPERATURE	TRANSMITTER	IBJ/05-620				YES				

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP596-000-01

SELECT :

SORT : 01

TITLE : EQRL SP596-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
					CAT	DEMO	RES TME	DEMO	M LF/MI	SUMMARY
			LOCATION	ELEV	SEAL	H2/H2	DEMO			
1M32 N 0020A	ESW PUMPHOUSE HVAC FAN DISCHARGE AIR TEMPERATURE 596	WEED 4000R TRANSMITTER	ES-W MILD EWD/04-586	A	A4	J	YES	.001 5.00 SEC	YES 28Y	SP596-000-01
1M32 N 0020B	ESW PUMPHOUSE HVAC FAN DISCHARGE AIR TEMPERATURE 596	WEED 4000R TRANSMITTER	ES-W MILD EWD/02-586	A	A4	J	YES	.001 5.00 SEC	YES 28Y	SP596-000-01
1M43 N 0010A	DG BUILDING HVAC FAN SUCTION AIR TEMPERATURE 596	WEED 4000R TRANSMITTER	DG-1 MILD DGD/02-620	A	A4	J	YES	.001 5.00 SEC	YES 10Y	SP596-000-01
1M43 N 0010B	DG BUILDING HVAC FAN SUCTION AIR TEMPERATURE 596	WEED 4000R TRANSMITTER	DG-1 MILD DGB/02-620	A	A4	J	YES	.001 5.00 SEC	YES 10Y	SP596-000-01
1M43 N 0010C	DG BUILDING HVAC FAN SUCTION AIR TEMPERATURE 596	WEED 4000R TRANSMITTER	DG-1 MILD DGC/02-620	A	A4	J	YES	.001 5.00 SEC	YES 10Y	SP596-000-01
1M43 N 0210A	DG BUILDING HVAC FAN SUCTION AIR TEMPERATURE 596	WEED 4000R TRANSMITTER	DG-1 MILD DGC/02-620	A	A4	J	YES	.001 5.00 SEC	YES 10Y	SP596-000-01
1M43 N 0210B	DG BUILDING HVAC FAN SUCTION AIR TEMPERATURE 596	WEED 4000R TRANSMITTER	DG-1 MILD DGA/02-620	A	A4	J	YES	.001 5.00 SEC	YES 10Y	SP596-000-01
1M43 N 0210C	DG BUILDING HVAC FAN SUCTION AIR TEMPERATURE 596	WEED 4000R TRANSMITTER	DG-1 MILD DGB/02-620	A	A4	J	YES	.001 5.00 SEC	YES 10Y	SP596-000-01
1P42 N 0050A	EMERGENCY CLOSED COOLING HEAT EXCHANGER- P42B001A 596	WEED 612-1A-C-4-C-11.5-00 RESISTANCE TEMPERA- TURE DETECTOR	CB-5 MILD CCD/04-574	A	A4	J	YES	.001 5.00 SEC	YES 40Y	SP596-000-01
1P42 N 0050B	EMERGENCY CLOSED COOLING HEAT EXCHANGER- P42B001B 596	WEED 612-1A-C-4-C-11.5-00 RESISTANCE TEMPERA- TURE DETECTOR	CB-5 MILD CCD/05-574	A	A4	J	YES	.001 5.00 SEC	YES 40Y	SP596-000-01
1P42 N 0052A	EMERGENCY CLOSED COOLING HEAT EXCHANGER- P42B001A 596	WEED 4000R TRANSMITTER	CB-5 MILD CCD/04-574	A	A4	J	YES	.001 5.00 SEC	YES 15Y	SP596-000-01

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP596-000-01

SELECT :

SORT : 01

TITLE : EQRL SP596-000-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES TME	ACC/RT DEMO	QUALIFICATION M LF/MI	SUMMARY
1P42 N 0052B	EMERGENCY CLOSED COOLING WATER HEAT EXCHANGER- P42B001B 596	WEED 4000R TRANSMITTER	CB-5 MILD CCD/04-574	A	A4	J	YES	.001 5.00 SEC	YES	T 40Y 15Y	SP596-000-01
1P45 N 0088A	EMERGENCY SERVICE WATER "A" LOOP PUMP DISCH 596	WEED 612-1A-C-4-C-14.5-00 RESISTANCE TEMPERA- TURE DETECTOR	ES-W MILD EWD/05-586	A	A4	J	YES	.001 5.00 SEC	YES	T 40Y 40Y	SP596-000-01
1P45 N 0088B	EMERGENCY SERVICE WATER "B" LOOP PUMP DISCH 596	WEED 612-1A-C-4-C-14.5-00 RESISTANCE TEMPERA- TURE DETECTOR	ES-W MILD EWD/03-586	A	A4	J	YES	.001 5.00 SEC	YES	T 40Y 40Y	SP596-000-01
1P45 N 0090A	EMERGENCY SERVICE WATER "A" LOOP PUMP DISCH 596	WEED 4000R TRANSMITTER	ES-W MILD EWC/01-586	A	A4	J	YES	.001 5.00 SEC	YES	T 40Y 28Y	SP596-000-01
1P45 N 0090B	EMERGENCY SERVICE WATER "B" LOOP PUMP DISCH 596	WEED 4000R TRANSMITTER	ES-W MILD EWC/01-586	A	A4	J	YES	.001 5.00 SEC	YES	T 40Y 28Y	SP596-000-01

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-597-00-02
 MANUFACTURER'S QUALIFICATION REPORT NO. 2375 REV. C
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Solenoid Valves Including Position Switch
 MANUFACTURER/MODEL NO. Target Rock/77JJ-001, 002, 003, 004, 006
 TESTED DEVICE MODEL NO. 77CC-001

AGING SUMMARY

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-4	147°F	13½ Hours
AVERAGE	AB-4	101°F	336,992 Hours
MINIMUM	CT-3	62°F	3,221 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	AB-2	154°F	49 Hours
RADIATION DOSE (RADS, TID)	AB-2	6.2 x 10 ⁵ Rads	40 Years

ACCELERATED AGING TEMP /TIMES 350°F/33 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/20 Years
 LIFE-LIMITING COMPONENT Coil
 TEST RADIATION DOSE (TID) 1.227 x 10⁸ Rads (2)

OPERABILITY SUMMARY

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Functionally Tested During and After LOCA Test
FUNCTION TIME (FT)	J (180 Days)	14 Days of LOCA Test Extrapolated to 180 Days by Analysis
ACCURACY (ACC) (4)	(N/A)	N/A
RESPONSE TIME (RT)	.25 Seconds	3 Seconds (Note 7)

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-9	217°F	385°F	168°F
PRESSURE (PSIG)	CT-3	12 PSIG	66 PSIG	54 PSIG
R.H. (%)	AB-9	100%	100%	N/A
SPRAY	CT-7	Demineralized Water	Boron in form of H ₃ BO ₃	N/A
SUBMERGENCE	CT-3	Demineralized Water	(Note 6)	N/A
RADIATION (RADS)	AB-4 (Note 5)	4.1 x 10 ⁷ Rads	1 x 10 ⁸ Rads (2)	> 10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY C. J. Gosch 1/3/16/84

CHECKED BY Eddie B. Thomas Jr. 1/3-1784

APPROVED BY W. L. Matthews 1/3/10/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) _____

SP-597-00-02

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

See attached position paper "Impact of Qualification on Instrument Accuracy Requirements."

5. Deterioration for beta radiation, in CT-3, is prevented by the metal flange holding the gasket in compression; therefore, the anticipated damage is not a failure mode. The above value excludes beta dose.

6. The only instruments that will be subjected to submergence are 1D17F0079B and 1D17N0079B. Those instruments are not needed once they do their safety function at the beginning of the LOCA.

7. The 3-seconds response time is acceptable for Perry application.

IMPACT OF QUALIFICATION TEST RESULTS ON INSTRUMENT ACCURACY REQUIREMENTS

This document discusses the establishment of instrument accuracy and response time requirements. It maintains that the performance specifications established by the instrument manufacturer will in the majority of situations adequately meet the requirements of the application. Under harsh environments instrument performance may degrade beyond the normal specification limits. When this occurs, the instrument applications must be reexamined to evaluate the effects on the process requirements.

Establishing Performance Requirements

In the early phase of the design process a system engineer coordinates the selection of instrumentation with the procurement engineer to meet the performance requirements of the system. For the majority of situations, this effort utilizes the specified catalog accuracy and the design is slanted by this pre-knowledge of what the instrumentation is capable of achieving (under normal operation).

In a few cases, a critical performance requirement is identified early in the design process and the equipment is then specified to meet this requirement.

Typically, a concern with the instrument meeting its intended function is likely to occur at some point later. These cases, such as a change in process condition or setpoint, an instrument elevation change or adding a new functional requirement, results in the instrument application being examined on a case-by-case basis. Rarely does this require procurement of a new instrument, and the existing device can be demonstrated to be adequate. The concept of using manufacturer's accuracy as a system requirement is, therefore, justified on the basis of this experience.

Evaluating Accuracy/Response Time Requirement

Specific requirements within the regulations for accuracy/response time are not common. R.G. 1.97 does provide accuracy requirements (factor of 2) for radiation monitoring equipment i.e, Note 7 is applicable to SP621 and Note 9 applies to SP622 equipment. The manufacturer's accuracy for this equipment meets these requirements.

FSAR Table 6.2.32 although listing isolation valve closure times reflects the design basis but doesn't establish it for closure time. Here again catalog response time is used for SP597 valves; however, in most cases this figure isn't significant because many valves are either normally closed or under remote manual control.

When the qualification accuracy is demonstrated to be worse than the catalog (or specified) accuracy then the disparity must be examined and reconciled.

The evaluation of the Post Accident Monitoring (PAM) transmitter which you have is one approach on a generic basis for an analog loop application.

Another example occurred recently during review of the Barton (SP598) report: The attached memo identifies the concern. While the details of final resolution have to be worked out, it appears possible to remedy extreme accuracy perturbations which occur during the harsh environment. One method is to account for these inaccuracies in establishing the process analytical limit before calculating the instrument setpoint. These cases must be evaluated individually to identify the critical parameters.

In other instances, the disagreements between required and demonstrated accuracy or response time are relatively minor and these adjustments can be evaluated with little effort.

Reviewing Results

Generally required system accuracy will be equivalent^{4/} catalog accuracy. Under normal or abnormal operation condition this figure is still valid. For harsh condition some instruments will require only minor adjustments to the required system accuracy. Certain devices, however, will require a more detailed analysis to demonstrate the instrument's performance is adequate for its intended application.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP597-000-02

SELECT :

SORT : 01

TITLE : EQRL SP597-000-02

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
		EQUIP. DESCRIPTION	LOCATION		CAT	ELEV	DEMO SEAL	RES TME	DEMO	M LF/MI	SUMMARY
1D17 F 0079A	PLANT RADIATION MONITORING SYSTEM OUTBOARD ISOLATION VLV 597 SOLENOID VALVE	TARGET ROCK 77JJ-004	FB-2 MILD IBB/07-620	A	A4	A	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1D17 F 0079B	PLANT RADIATION MONITORING SYSTEM INBOARD ISOLATION VLV 597 SOLENOID VALVE	TARGET ROCK 77JJ-004	CT-3 HARSH C 0/08-620	A	A1	A	YES YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1D17 F 0089A	PLANT RADIATION MONITORING SYSTEM OUTBOARD ISOLATION VLV 597 SOLENOID VALVE	TARGET ROCK 77JJ-004	FB-4 MILD IBF/06-665	A	A4	A	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1D17 F 0089B	PLANT RADIATION MONITORING SYSTEM INBOARD ISOLATION VLV 597 SOLENOID VALVE	TARGET ROCK 77JJ-004	CT-7 HARSH C 0/11-664	A	A1	A	YES YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1D17 N 0079A	PLANT RADIATION MONITORING SYSTEM POSITION SWITCH FOR VLV FO79A 597 POSITION SWITCH	TARGET ROCK 77JJ-004	FB-2 MILD IBB/07-620	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1D17 N 0079B	PLANT RADIATION MONITORING SYSTEM POSITION SWITCH FOR VLV FO79B 597 POSITION SWITCH	TARGET ROCK 77JJ-004	CT-3 HARSH C 0/08-620	A	A1	J	YES YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1D17 N 0089A	PLANT RADIATION MONITORING SYSTEM POSITION SWITCH FOR VLV FO89A 597 POSITION SWITCH	TARGET ROCK 77JJ-004	FB-4 MILD IBF/06-665	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1D17 N 0089B	PLANT RADIATION MONITORING SYSTEM POSITION SWITCH FOR VLV FO89B 597 POSITION SWITCH	TARGET ROCK 77JJ-004	CT-7 HARSH C 0/11-664	A	A1	J	YES YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1D23 F 0010A	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL MAKEUP 597 SOLENOID VALVE	TARGET ROCK 77JJ-001	AB-9 HARSH AXD/02-599	A	A2	J	YES YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1D23 F 0010B	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL MAKEUP 597 SOLENOID VALVE	TARGET ROCK 77JJ-001	FB-4 MILD IBA/02-654	A	A4	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1D23 F 0020A	CONTAINMENT ATMOSPHERE MONITORING INST RT PT-N022A 597 SOLENOID VALVE	TARGET ROCK 77JJ-001	AB-9 HARSH AXD/02-599	A	A2	J	YES YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP597-000-02

SELECT :

SORT : 01

TITLE : EQRL SP597-000-02

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
		EQUIP. DESCRIPTION						RES TME	DEMO	M LF/MI	SUMMARY
								H2/H2	DEMO		
1D23 F 0020B	CONTAINMENT ATMOSPHERE MONITORING INST RT PT-NO22B 597	TARGET ROCK 77JJ-001	FB-4 MILD IBA/02-654	A	A4	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
	SOLENOID VALVE										
1D23 F 0030A	CONTAINMENT ATMOSPHERE MONITORING 4084301 597	TARGET ROCK 77JJ-001	AB-9 HARSH AXD/02-599	A	A2	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
	SOLENOID VALVE						YES				
1D23 F 0030B	CONTAINMENT ATMOSPHERE MONITORING INST RT PT-NO32B 597	TARGET ROCK 77JJ-001	FB-4 MILD IBA/02-654	A	A4	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
	SOLENOID VALVE										
1D23 F 0040A	CONTAINMENT ATMOSPHERE MONITORING INST RT PT-NO42A,PT-NO43A, 597	TARGET ROCK 77JJ-001	AB-9 HARSH AXD/02-599	A	A2	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
	SOLENOID VALVE						YES				
1D23 F 0040B	CONTAINMENT ATMOSPHERE MONITORING INST RT PT-NO42B,PT-NO43B, 597	TARGET ROCK 77JJ-001	FB-4 MILD IBA/02-654	A	A4	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
	SOLENOID VALVE										
1D23 F 0050	CONTAINMENT ATMOSPHERE MONITORING SUPP POOL MAKEUP 597	TARGET ROCK 77JJ-001	AB-4 HARSH AXD/02-599	A	A2	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
	SOLENOID VALVE						YES				
1D23 N 0011A	CONTAINMENT ATMOSPHERE MONITORING POSITION SWITCH FOR VLV FO10A 597	TARGET ROCK 77JJ-001	AB-9 HARSH AXD/02-599	A	A2	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
	POSITION SWITCH						YES				
1D23 N 0011B	CONTAINMENT ATMOSPHERE MONITORING POSITION SWITCH FOR VLV FO10B 597	TARGET ROCK 77JJ-001	FB-4 MILD AXD/02-599	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
	POSITION SWITCH										
1D23 N 0021A	CONTAINMENT ATMOSPHERE MONITORING POSITION SWITCH FOR VLV FO20A 597	TARGET ROCK 77JJ-001	AB-9 HARSH AXD/02-599	A	A2	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
	POSITION SWITCH						YES				
1D23 N 0021B	CONTAINMENT ATMOSPHERE MONITORING POSITION SWITCH FOR VLV FO20B 597	TARGET ROCK 77JJ-001	FB-4 MILD AXD/02-599	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
	POSITION SWITCH										
1D23 N 0031A	CONTAINMENT ATMOSPHERE MONITORING POSITION SWITCH FOR VLV FO30A 597	TARGET ROCK 77JJ-001	AB-9 HARSH AXD/02-599	A	A2	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
	POSITION SWITCH						YES				

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP597-000-02

SELECT :

SORT : 01

TITLE : EQRL SP597-000-02

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE LOCATION	QUALD CAT	EC ELEV	FT SEAL	OPER DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1D23 N 0031B	CONTAINMENT ATMOSPHERE MONITORING POSITION SWITCH FOR VLV F030B 597 POSITION SWITCH	TARGET ROCK 77JJ-001	FB-4 MILD AXD/02-599	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1D23 N 0041A	CONTAINMENT ATMOSPHERE MONITORING POSITION SWITCH FOR VLV F040A 597 POSITION SWITCH	TARGET ROCK 77JJ-001	AB-9 HARSH AXD/02-599	A	A2	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1D23 N 0041B	CONTAINMENT ATMOSPHERE MONITORING POSITION SWITCH FOR VLV F040B 597 POSITION SWITCH	TARGET ROCK 77JJ-001	FB-4 MILD AXD/02-599	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1D23 N 0051	CONTAINMENT ATMOSPHERE MONITORING POSITION SWITCH FOR VLV F050 597 POSITION SWITCH	TARGET ROCK 77JJ-001	AB-4 HARSH AXD/02-599	A	A2	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1E12 F 0060A	RESIDUAL HEAT REMOVAL SYSTEM RHR HX OUTLET LOCAL SAMPLE CON 597 SOLENOID VALVE	TARGET ROCK 77JJ-006	AB-4 HARSH AXC/06-574	A	A2	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1E12 F 0060B	RESIDUAL HEAT REMOVAL SYSTEM RHR HX OUTLET LOCAL SAMPLE CON 597 SOLENOID VALVE	TARGET ROCK 77JJ-006	AB-4 HARSH AXC/04-574	A	A2	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1E12 F 0075A	RESIDUAL HEAT REMOVAL SYSTEM RHR HX OUTLET LOCAL SAMPLE CON 597 SOLENOID VALVE	TARGET ROCK 77JJ-006	AB-9 HARSH AXB/07-599	A	A2	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1E12 F 0075B	RESIDUAL HEAT REMOVAL SYSTEM RHR HX OUTLET LOCAL SAMPLE CON 597 SOLENOID VALVE	TARGET ROCK 77JJ-006	AB-9 HARSH AXC/03-599	A	A2	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1E12 N 0061A	RESIDUAL HEAT REMOVAL SYSTEM LIMIT SWITCH FOR VLV F060A 597 POSITION SWITCH	TARGET ROCK 77JJ-006	AB-4 HARSH AXC/06-574	A	A2	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1E12 N 0061B	RESIDUAL HEAT REMOVAL SYSTEM LIMIT SWITCH FOR VLV F060B 597 POSITION SWITCH	TARGET ROCK 77JJ-006	AB-4 HARSH AXC/06-574	A	A2	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1E12 N 0076A	RESIDUAL HEAT REMOVAL SYSTEM LIMIT SWITCH FOR VLV F075A 597 POSITION SWITCH	TARGET ROCK 77JJ-006	AB-9 HARSH AXC/06-574	A	A2	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP597-000-02

SELECT :

SORT : 01

TITLE : EQRL SP597-000-02

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
	EQUIP. DESCRIPTION		LOCATION			ELEV	SEAL	RES	TME	DEMO	M LF/MI
								H2/H2	DEMO		SUMMARY
1E12 N 0076B	RESIDUAL HEAT REMOVAL SYSTEM	TARGET ROCK	AB-9	A	A2	J	YES	N/A	YES	C 40Y	SP597-000-02
	LIMIT SWITCH FOR VLV F075B	77JJ-006	HARSH					N/A		20Y	
	597 POSITION SWITCH		AXC/06-574				YES				
1G43 F 0050A	SUPPRESSION POOL MAKE-UP SYSTEM	TARGET ROCK	AB-4	A	A2	J	YES	N/A	YES	C 40Y	SP597-000-02
	SUPPRESSION POOL LEVEL TRANSMI	77JJ-003	HARSH					0.25 SEC		20Y	
	597 SOLENOID VALVE		AXB/07-574				YES				
1G43 F 0050B	SUPPRESSION POOL MAKE-UP SYSTEM	TARGET ROCK	AB-4	A	A2	J	YES	N/A	YES	C 40Y	SP597-000-02
	SUPPRESSION POOL LEVEL TRANSMI	77JJ-003	HARSH					0.25 SEC		20Y	
	597 SOLENOID VALVE		AXC/02-574				YES				
1G43 F 0060	SUPPRESSION POOL MAKE-UP SYSTEM	TARGET ROCK	AB-2	A	A2	J	YES	N/A	YES	C 40Y	SP597-000-02
	SUPPRESSION POOL LEVEL TRANSMI	77JJ-003	HARSH					0.25 SEC		20Y	
	597 SOLENOID VALVE		AXD/02-574				YES				
1G43 N 0051A	SUPPRESSION POOL MAKE-UP SYSTEM	TARGET ROCK	AB-4	A	A2	J	YES	N/A	YES	C 40Y	SP597-000-02
	POSITION SWITCH FOR VLV F050A	77JJ-003	HARSH					N/A		20Y	
	597 POSITION SWITCH		AXB/07-574				YES				
1G43 N 0051B	SUPPRESSION POOL MAKE-UP SYSTEM	TARGET ROCK	AB-4	A	A2	J	YES	N/A	YES	C 40Y	SP597-000-02
	POSITION SWITCH FOR VLV F050B	77JJ-003	HARSH					N/A		20Y	
	597 POSITION SWITCH		AXC/02-574				YES				
1G43 N 0061	SUPPRESSION POOL MAKE-UP SYSTEM	TARGET ROCK	AB-2	A	A2	J	YES	N/A	YES	C 40Y	SP597-000-02
	POSITION SWITCH FOR VLV F060	77JJ-003	HARSH					N/A		20Y	
	597 POSITION SWITCH		AXD/02-574				YES				
1M17 F 0055	CONTAINMENT VACUUM RELIEF SYSTEM	TARGET ROCK	AB-9	A	A2	J	YES	N/A	YES	C 40Y	SP597-000-02
	INST. RT. PT-NO19,PT-NO28	77JJ-001	HARSH					0.25 SEC		20Y	
	597 SOLENOID VALVE		AXD/03-599				YES				
1M17 F 0065	CONTAINMENT VACUUM RELIEF SYSTEM	TARGET ROCK	FB-4	A	A4	J	YES	N/A	YES	C 40Y	SP597-000-02
	INST. RT. PT-NO38,PT-NO48	77JJ-001	MILD					0.25 SEC		20Y	
	597 SOLENOID VALVE		IBA/03-654								
1M17 N 0056	CONTAINMENT VACUUM RELIEF SYSTEM	TARGET ROCK	AB-9	A	A2	J	YES	N/A	YES	C 40Y	SP597-000-02
	POSITION SWITCH FOR SCV-F055	77JJ-001	HARSH					N/A		20Y	
	597 POSITION SWITCH		AXD/03-599				YES				
1M17 N 0066	CONTAINMENT VACUUM RELIEF SYSTEM	TARGET ROCK	FB-4	A	A4	J	YES	N/A	YES	C 40Y	SP597-000-02
	POSITION SWITCH FOR SCV-F065	77JJ-001	MILD					N/A		20Y	
	597 POSITION SWITCH		IBA/03-654								

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP597-000-02

SELECT :

SORT : 01

TITLE : EQRL SP597-000-02

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
	EQUIP. DESCRIPTION		LOCATION			ELEV	SEAL	RES	TME	DEMO	M LF/MI
								H2/H2	DEMO		SUMMARY
1M51 F 0210A	COMBUSTIBLE GAS CONTROL SYSTEM	TARGET ROCK	AB-4	A	A2	J	YES	N/A	YES	C 40Y	SP597-000-02
	HYDROGEN SAMPLE ISOL.	77JJ-002	HARSH					0.25 SEC		20Y	
	597 SOLENOID VALVE		AXD/03-620				YES				
1M51 F 0210B	COMBUSTIBLE GAS CONTROL SYSTEM	TARGET ROCK	FB-4	A	A4	J	YES	N/A	YES	C 40Y	SP597-000-02
	HYDROGEN SAMPLE ISOL.	77JJ-002	MILD					0.25 SEC		20Y	
	597 SOLENOID VALVE		IBB/02-654								
1M51 F 0220A	COMBUSTIBLE GAS CONTROL SYSTEM	TARGET ROCK	AB-4	A	A2	J	YES	N/A	YES	C 40Y	SP597-000-02
	HYDROGEN SAMPLE ISOL.	77JJ-002	HARSH					0.25 SEC		20Y	
	597 SOLENOID VALVE		AXD/03-620				YES				
1M51 F 0220B	COMBUSTIBLE GAS CONTROL SYSTEM	TARGET ROCK	FB-4	A	A4	J	YES	N/A	YES	C 40Y	SP597-000-02
	HYDROGEN SAMPLE ISOL.	77JJ-002	MILD					0.25 SEC		20Y	
	597 SOLENOID VALVE		IBB/02-654								
1M51 F 0230A	COMBUSTIBLE GAS CONTROL SYSTEM	TARGET ROCK	AB-4	A	A2	J	YES	N/A	YES	C 40Y	SP597-000-02
	HYDROGEN SAMPLE ISOL.	77JJ-002	HARSH					0.25 SEC		20Y	
	597 SOLENOID VALVE		AXD/03-620				YES				
1M51 F 0230B	COMBUSTIBLE GAS CONTROL SYSTEM	TARGET ROCK	FB-4	A	A4	J	YES	N/A	YES	C 40Y	SP597-000-02
	HYDROGEN SAMPLE ISOL.	77JJ-002	MILD					0.25 SEC		20Y	
	597 SOLENOID VALVE		IBB/02-654								
1M51 F 0240A	COMBUSTIBLE GAS CONTROL SYSTEM	TARGET ROCK	AB-4	A	A2	J	YES	N/A	YES	C 40Y	SP597-000-02
	HYDROGEN SAMPLE ISOL.	77JJ-002	HARSH					0.25 SEC		20Y	
	597 SOLENOID VALVE		AXD/03-620				YES				
1M51 F 0240B	COMBUSTIBLE GAS CONTROL SYSTEM	TARGET ROCK	FB-4	A	A4	J	YES	N/A	YES	C 40Y	SP597-000-02
	HYDROGEN SAMPLE ISOL.	77JJ-002	MILD					0.25 SEC		20Y	
	597 SOLENOID VALVE		IBB/02-654								
1M51 F 0250A	COMBUSTIBLE GAS CONTROL SYSTEM	TARGET ROCK	AB-4	A	A2	J	YES	N/A	YES	C 40Y	SP597-000-02
	HYDROGEN SAMPLE ISOL.	77JJ-002	HARSH					0.25 SEC		20Y	
	597 SOLENOID VALVE		AXD/03-620				YES				
1M51 F 0250B	COMBUSTIBLE GAS CONTROL SYSTEM	TARGET ROCK	FB-4	A	A4	J	YES	N/A	YES	C 40Y	SP597-000-02
	HYDROGEN SAMPLE ISOL.	77JJ-002	MILD					0.25 SEC		20Y	
	597 SOLENOID VALVE		IBB/02-654								
1M51 F 0260A	COMBUSTIBLE GAS CONTROL SYSTEM	TARGET ROCK	AB-1	A	A4	A	YES	N/A	YES	C 40Y	SP597-000-02
	EMERGENCY USED COOLING WTR. FR	77JJ-003	MILD					0.25 SEC		20Y	
	597 SOLENOID VALVE		AXD/03-620								

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
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EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
		EQUIP. DESCRIPTION	LOCATION		CAT	ELEV	DEMO	RES	TME	DEMO	M LF/MI SUMMARY
1M51 F 0260B	COMBUSTIBLE GAS CONTROL SYSTEM EMERGENCY USED COOLING WTR. FR 597 SOLENOID VALVE	TARGET ROCK 77JJ-003	FB-4 MILD IBB/02-654	A	A4	A	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1M51 F 0270A	COMBUSTIBLE GAS CONTROL SYSTEM EMERGENCY USED COOLING WTR. FR 597 SOLENOID VALVE	TARGET ROCK 77JJ-003	AB-1 MILD AXD/03-620	A	A4	A	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1M51 F 0270B	COMBUSTIBLE GAS CONTROL SYSTEM EMERGENCY CLOSED COOLING WTR. 597 SOLENOID VALVE	TARGET ROCK 77JJ-003	FB-4 MILD IBB/02-654	A	A4	A	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1M51 N 0211A	COMBUSTIBLE GAS CONTROL SYSTEM POSITION SWITCH FOR VALVE F210A 597 POSITION SWITCH	TARGET ROCK 77JJ-002	AB-4 HARSH AXD/03-620	A	A2	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1M51 N 0211B	COMBUSTIBLE GAS CONTROL SYSTEM POSITION SWITCH FOR VALVE F210B 597 POSITION SWITCH	TARGET ROCK 77JJ-002	FB-4 MILD IBB/02-654	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1M51 N 0221A	COMBUSTIBLE GAS CONTROL SYSTEM POSITION SWITCH FOR VALVE F220A 597 POSITION SWITCH	TARGET ROCK 77JJ-002	AB-4 HARSH AXD/03-620	A	A2	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1M51 N 0221B	COMBUSTIBLE GAS CONTROL SYSTEM POSITION SWITCH FOR VALVE F220B 597 POSITION SWITCH	TARGET ROCK 77JJ-002	FB-4 MILD IBB/02-654	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1M51 N 0231A	COMBUSTIBLE GAS CONTROL SYSTEM POSITION SWITCH FOR VALVE F230A 597 POSITION SWITCH	TARGET ROCK 77JJ-002	AB-4 HARSH AXD/03-620	A	A2	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1M51 N 0231B	COMBUSTIBLE GAS CONTROL SYSTEM POSITION SWITCH FOR VALVE F230B 597 POSITION SWITCH	TARGET ROCK 77JJ-002	FB-4 MILD IBB/02-654	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1M51 N 0241A	COMBUSTIBLE GAS CONTROL SYSTEM POSITION SWITCH FOR VALVE F240A 597 POSITION SWITCH	TARGET ROCK 77JJ-002	AB-4 HARSH AXD/03-620	A	A2	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1M51 N 0241B	COMBUSTIBLE GAS CONTROL SYSTEM POSITION SWITCH FOR VALVE F240B 597 POSITION SWITCH	TARGET ROCK 77JJ-002	FB-4 MILD IBB/02-654	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

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TITLE : EQRL SP597-000-02

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
		EQUIP. DESCRIPTION						RES TME	DEMO	M LF/MI	SUMMARY
			LOCATION	ELEV	SEAL			H2/H2	DEMO		
1M51 N 0251A	COMBUSTIBLE GAS CONTROL SYSTEM POSITION SWITCH FOR VALVE F250A 597	TARGET ROCK 77JJ-002	AB-4 HARSH AXD/03-620	A	A2	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1M51 N 0251B	COMBUSTIBLE GAS CONTROL SYSTEM POSITION SWITCH FOR VALVE F250B 597	TARGET ROCK 77JJ-002	FB-4 MILD IBB/02-654	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1M51 N 0261A	COMBUSTIBLE GAS CONTROL SYSTEM POSITION SWITCH FOR VALVE F260A 597	TARGET ROCK 77JJ-003	AB-1 MILD AXD/03-620	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1M51 N 0261B	COMBUSTIBLE GAS CONTROL SYSTEM POSITION SWITCH FOR VALVE F260B 597	TARGET ROCK 77JJ-003	FB-4 MILD IBB/02-654	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1M51 N 0271A	COMBUSTIBLE GAS CONTROL SYSTEM POSITION SWITCH FOR VALVE F270A 597	TARGET ROCK 77JJ-003	AB-1 MILD AXD/03-620	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1M51 N 0271B	COMBUSTIBLE GAS CONTROL SYSTEM POSITION SWITCH FOR VALVE F270B 597	TARGET ROCK 77JJ-003	FB-4 MILD IBB/02-654	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02
1P53 F 0030	PENETRATION PRESSURIZATION SYSTEM AEGTS LEAKAGE BYPASS ISOL VLV 597	TARGET ROCK 77JJ-001	FB-1 MILD IBD/04-599	A	A4	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1P53 F 0035	PENETRATION PRESSURIZATION SYSTEM AEGTS LEAKAGE BYPASS ISOL VLV 597	TARGET ROCK 77JJ-001	FB-1 MILD IBD/04-599	A	A4	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1P53 F 0040	PENETRATION PRESSURIZATION SYSTEM AEGTS LEAKAGE BYPASS ISOL VLV 597	TARGET ROCK 77JJ-001	FB-4 MILD IBF/05-682	A	A4	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1P53 F 0045	PENETRATION PRESSURIZATION SYSTEM AEGTS LEAKAGE BYPASS ISOL VLV 597	TARGET ROCK 77JJ-001	FB-4 MILD IBF/05-682	A	A4	J	YES	N/A 0.25 SEC	YES	C 40Y 20Y	SP597-000-02
1P53 N 0032	PENETRATION PRESSURIZATION SYSTEM LIMIT SWITCH FOR VLV F030 597	TARGET ROCK 77JJ-001	FB-1 MILD IBD/04-599	A	A4	J	YES	N/A N/A	YES	C 40Y 20Y	SP597-000-02

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EQUIPMENT QUALIFICATIONS
SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

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SELECT : 28ESP597-000-02

SELECT :

SORT : 01

TITLE : EQRL SP597-000-02

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE	QUALD EC FT OPER				ACC			ACC/RT QUALIFICATION			
					LOCATION	ELEV	SEAL	CAT	DEM	YES	C	40Y	M	LF/M1	SUMMARY
1P53 N 0037	PENETRATION PRESSURIZATION SYSTEM LIMIT SWITCH FOR VLV FO35 597	POSITION SWITCH	TARGET ROCK 77JJ-001	FB-1 MILD IBD/04-599	A	A4	J	YES	N/A	YES	C	40Y	20Y	SP597-000-02	
1P53 N 0042	PENETRATION PRESSURIZATION SYSTEM LIMIT SWITCH FOR VLV FO40 597	POSITION SWITCH	TARGET ROCK 77JJ-001	FB-4 MILD IBD/04-599	A	A4	J	YES	N/A	YES	C	40Y	20Y	SP597-000-02	
1P53 N 0047	PENETRATION PRESSURIZATION SYSTEM LIMIT SWITCH FOR VLV FO45 597	POSITION SWITCH	TARGET ROCK 77JJ-001	FB-4 MILD IBD/04-599	A	A4	J	YES	N/A	YES	C	40Y	20Y	SP597-000-02	

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-598-00
 MANUFACTURER'S QUALIFICATION REPORT NO. Test Plan 9999.3083.2 REV. 6
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Level Switch/Differential Pressure Switch
 MANUFACTURER/MODEL NO. Barton/580A-1
 TESTED DEVICE MODEL NO. 580

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-3	130°F	8,408 Hours
AVERAGE	FB-3	119°F	333,440 Hours
MINIMUM	FB-3	90°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F): Loss of HVAC	FB-3	141/130°F	49 Hours
RADIATION DOSE (RADS, TID)	FB-3	8.8 x 10 ² (2)	40 Years

ACCELERATED AGING TEMP./TIMES 121.1°C/1,440 Hours (Test Plan)
 QUALIFIED LIFE/MAINTENANCE INTERVAL 20 Years (Test Plan)
 LIFE-LIMITING COMPONENT
 TEST RADIATION DOSE (TID) 2.0 x 10⁸ Normal & Accident (Test Plan) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A2	Monitor during test (Test Plan)
FUNCTION TIME (FT)	J (180 Days)	100 Days (Test Plan)
ACCURACY (ACC) (4)	See Attached Memo and Position Paper	
RESPONSE TIME (RT)	See Attached Memo and Position Paper	

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	FB-3	150°F	340°F (Test Plan)	190
PRESSURE (PSIG)	FB-3	Atmos.		
R.H. (%)	FB-3	90		N/A
SPRAY	N/A	N/A	24 Hours (Test Plan)	N/A
SUBMERGENCE	N/A	N/A		N/A
RADIATION (RADS)	FB-3	4.16 x 10 ²	2.0x10 ⁸ (Test Plan) (2)	

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY C. J. Gosch 1/30/84
 CHECKED BY Eddie B. Thomas 12-21-84
 APPROVED BY Will Matheny 12/19/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-598-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} \cdot 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

See attached position paper "Impact of Qualification on Instrument Accuracy Requirements."

5. Demonstrated values are derived from test plan. Test and review of Barton's switches is expected to be completed February 29, 1984.

IMPACT OF QUALIFICATION TEST RESULTS ON INSTRUMENT ACCURACY REQUIREMENTS

This document discusses the establishment of instrument accuracy and response time requirements. It maintains that the performance specifications established by the instrument manufacturer will in the majority of situations adequately meet the requirements of the application. Under harsh environments instrument performance may degrade beyond the normal specification limits. When this occurs, the instrument applications must be reexamined to evaluate the effects on the process requirements.

Establishing Performance Requirements

In the early phase of the design process a system engineer coordinates the selection of instrumentation with the procurement engineer to meet the performance requirements of the system. For the majority of situations, this effort utilizes the specified catalog accuracy and the design is slanted by this pre-knowledge of what the instrumentation is capable of achieving (under normal operation).

In a few cases, a critical performance requirement is identified early in the design process and the equipment is then specified to meet this requirement.

Typically, a concern with the instrument meeting its intended function is likely to occur at some point later. These cases, such as a change in process condition or setpoint, an instrument elevation change or adding a new functional requirement, results in the instrument application being examined on a case-by-case basis. Rarely does this require procurement of a new instrument, and the existing device can be demonstrated to be adequate. The concept of using manufacturer's accuracy as a system requirement is, therefore, justified on the basis of this experience.

Evaluating Accuracy/Response Time Requirement

Specific requirements within the regulations for accuracy/response time are not common. R.G. 1.97 does provide accuracy requirements (factor of 2) for radiation monitoring equipment i.e, Note 7 is applicable to SP621 and Note 9 applies to SP622 equipment. The manufacturer's accuracy for this equipment meets these requirements.

FSAR Table 6.2.32 although listing isolation valve closure times reflects the design basis but doesn't establish it for closure time. Here again catalog response time is used for SP597 valves; however, in most cases this figure isn't significant because many valves are either normally closed or under remote manual control.

When the qualification accuracy is demonstrated to be worse than the catalog (or specified) accuracy then the disparity must be examined and reconciled.

The evaluation of the Post Accident Monitoring (PAM) transmitter which you have is one approach on a generic basis for an analog loop application.

Another example occurred recently during review of the Barton (SP598) report: The attached memo identifies the concern. While the details of final resolution have to be worked out, it appears possible to remedy extreme accuracy perturbations which occur during the harsh environment. One method is to account for these inaccuracies in establishing the process analytical limit before calculating the instrument setpoint. These cases must be evaluated individually to identify the critical parameters.

In other instances, the disagreements between required and demonstrated accuracy or response time are relatively minor and these adjustments can be evaluated with little effort.

Reviewing Results

Generally required system accuracy will be equivalent^{6/} catalog accuracy. Under normal or abnormal operation condition this figure is still valid. For harsh condition some instruments will require only minor adjustments to the required system accuracy. Certain devices, however, will require a more detailed analysis to demonstrate the instrument's performance is adequate for its intended application.

memorandum



Gilbert/Commonwealth

January 24, 1984

to: M. F. Gaballa
from: R. P. McCarty
subject: Perry Nuclear Power Plant
SP-598 Instrument Setpoint Shift

The following is provided in response to your question concerning the acceptability of the Barton Model 580A-1 setpoint and indication shift following seismic testing and radiation exposure. Test results considered are presented on a table on page 2 of document R3-X759-7 (Appendix II, Section D). These results follow accelerated aging, pressure cycling, radiation exposure and seismic testing.

The instruments of interest are:

OG41 N369A&B Surge Tank Pump Interlock
OP49 N040A&B Screen Wash Water Interlock

The G41N369 switches trip the fuel pool circulating pumps when there is approximately 500 gallons left in the surge tanks. The surge tanks are 7500 gallon tanks with a volume of 31.33 gal/inch. These instruments are 0-30" H₂O instruments with a nominal setpoint of 14". A setpoint shift of 9% F.S. is 2.7 inches resulting in a change of 85 gallons. A setpoint shift of this magnitude can be accommodated for this application. The setpoint is non-critical and there is a large volume of water available for setpoint compensation.

The P49N040 switches are screen wash water pressure interlocks which must be satisfied before the emergency service water traveling screens are allowed to operate. Since the screen wash water is an on-off system, without pressure or flow modulation, the pressure interlock serves to indicate that the system is running. These switches are 0-120 psig switches with a nominal setpoint of 100 psig. A 9% F.S. shift is 11 psig. This shift can be accommodated in the final setpoint determination and is acceptable.

Indication shift is acceptable for both switches. Local indication is provided for operator convenience and is not essential to any operation.

R. P. McCarty

RPM:mlc

cc: S. M. Gresdo
W. P. Nunn
J. E. Tobolski
J. S. Smith

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E598

SELECT :

SORT : 01

TITLE : EQRL SP598-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
EQUIP. DESCRIPTION			LOCATION		ELEV		SEAL	RES H2/H2	TIME DEMO	M LF/MI SUMMARY
OC41 N 0415A	STANDBY LIQUID CONTROL SYSTEM	BARTON	FB-4	C	A4	J		N/A		A
	SLC TRANSFER TANK LEVEL	580A-1	MILD					N/A		
	598 LEVEL SWITCH		IBI/06-620							
OC41 N 0415B	STANDBY LIQUID CONTROL SYSTEM	BARTON	FB-4	C	A4	J		N/A		A
	SLC TRANSFER TANK LEVEL	580A-1	MILD					N/A		
	598 LEVEL SWITCH		IBI/06-620							
OG41 N 0369A	FUEL POOL COOLING AND CLEAN-UP	ITT BARTON	FB-3	C	A2	J	LATER	N/A	LATER	T
	SURGE TANK A PUMP INTERLOCK	580A-1	HARSH					N/A		
	598 INDICATING DIFF PRESSURE SWITCH		IBG/07-574							
OG41 N 0369B	FUEL POOL COOLING AND CLEAN-UP	ITT BARTON	FB-3	C	A2	J	LATER	N/A	LATER	T
	SURGE TANK B PUMP INTERLOCK	580A-1	HARSH					N/A		
	598 INDICATING DIFF PRESSURE SWITCH		IBJ/07-574							
OP49 N 0040A	EMERGENCY SERVICE WATER SCREEN WASH	BARTON	ES-W	C	A4	J	LATER	N/A	LATER	T
	PUMP HOUSE INTAKE SCREEN	580A-1	MILD					N/A		
	598 INDICATING DIFF PRESSURE SWITCH		EWB/04-586							
OP49 N 0040B	EMERGENCY SERVICE WATER SCREEN WASH	BARTON	ES-W	C	A4	J	LATER	N/A	LATER	T
	PUMP HOUSE INTAKE SCREEN	580A-1	MILD					N/A		
	598 INDICATING DIFF PRESSURE SWITCH		EWB/03-586							

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-604-000-03
 MANUFACTURER'S QUALIFICATION REPORT NO. 108025 REV. A
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Transmitter
 MANUFACTURER/MODEL NO. Rosemount/1153 Series B (Note 5)
 TESTED DEVICE MODEL NO. 1153 Series B

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-4	132°F	8,408 Hours
AVERAGE	FB-3	119°F	333,440 Hours
MINIMUM	DG-1	40°F	3,449 Hours
ABNORMAL TEMP. TRANSIENTS (°F): Loss of HVAC	FB-1	142°F	49 Hours
RADIATION DOSE (RADS, TID)	AB-4	3 x 10 ⁵ Rads (2)	40 Years

ACCELERATED AGING TEMP./TIMES 203°F/47 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 4.68 Years/None
 LIFE-LIMITING COMPONENT Metal Film Resistors and Cermet Potentiometers
 TEST RADIATION DOSE (TID) 2.44 x 10⁷ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Output Recorded during Steam/Temperature Test
FUNCTION TIME (FT)	J (180 Days)	56-Hour Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	(Note 4)	+ 8% Post-LOCA + 8% After Radiation
RESPONSE TIME (RT)	0.20 Seconds	0.2 Seconds

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-9	217°F	318°F	101
PRESSURE (PSIG)	CT-3	12 PSIG	73 PSIG	61 PSIG
R.H. (%)	AB-9	100%	100%	N/A
SPRAY	CT-3	Water Spray	Water Spray	N/A
SUBMERGENCE	CT-3	N/A Note 8		N/A
RADIATION (RADS)	AB-4, CT-3	6 x 10 ⁶ Rads (Note 6&7)	2.39 x 10 ⁷ Rads (2)	> 10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY Claude Gosch (GAI) 12/1/84
 CHECKED BY B.B. Thomas 12-3-84
 APPROVED BY [Signature] 12-6-84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-604-000-03

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$
3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

System accuracy requirements were re-evaluated for acceptability of demonstrated values and found acceptable (see PAM transmitter analysis).
5. All models used in Perry are considered to be qualified by similarity to the tested model.
6. Based on point specific calculation.
7. Only O-ring is subject to beta radiation which is qualified to 5×10^7 Rads.
8. Instrument located inside containment is above the flood level.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 2BESP604-000-03

SELECT :

SORT : 01

TITLE : EQRL SP604-000-03

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES TME	ACC/RT DEMO	QUALIFICATION M LF/MI	SUMMARY
							ELEV SEAL	H2/H2	DEMO		
1B21 N 0044C	NUCLEAR BOILER REACTOR VESSEL LEVEL 604	ROSEMOUNT 1153DB5PAN0016	CT-3 HARSH C 0/06-620	A	A1	J	YES YES	.003 0.20 SEC H2	YES	T 10Y	SP604-000-03
1B21 N 0044D	NUCLEAR BOILER REACTOR VESSEL LEVEL 604	ROSEMOUNT 1153DB5PAN0016	CT-3 HARSH C 0/16-620	A	A1	J	YES YES	.003 0.20 SEC H2	YES	T 10Y	SP604-000-03
1B21 N 0073C	NUCLEAR BOILER SYSTEM REACTOR VESSEL LEVEL 604	ROSEMOUNT 1153DB5PAN0016	CT-3 HARSH C 0/07-620	A	A1	I	YES YES	.003 0.20 SEC H2	YES	T 10Y	SP604-000-03
1B21 N 0073G	NUCLEAR BOILER SYSTEM REACTOR VESSEL LEVEL 604	ROSEMOUNT 1153DB5PAN0016	CT-3 HARSH C 0/07-620	A	A1	I	YES YES	.003 0.20 SEC H2	YES	T 10Y	SP604-000-03
1B21 N 0073L	NUCLEAR BOILER SYSTEM REACTOR VESSEL LEVEL 604	ROSEMOUNT 1153DB5PAN0016	CT-3 HARSH C 0/16-620	A	A1	I	YES YES	.003 0.20 SEC H2	YES	T 10Y	SP604-000-03
1B21 N 0073R	NUCLEAR BOILER SYSTEM REACTOR VESSEL LEVEL 604	ROSEMOUNT 1153DB5PAN0016	CT-3 HARSH C 0/16-620	A	A1	I	YES YES	.003 0.20 SEC H2	YES	T 10Y	SP604-000-03
1B21 N 0075A	NSSS SYSTEM MAIN TURB CONDENSER VACUUM 604	ROSEMOUNT 1153AB5PAN0016	TB-2 HARSH TBI/08-647	A	A1	C	YES YES	.003 0.20 SEC	YES	T 10Y	SP604-000-03
1B21 N 0075B	NSSS SYSTEM MAIN TURB CONDENSER VACUUM 604	ROSEMOUNT 1153AB5PAN0016	TB-2 HARSH TBA/07-647	A	A1	C	YES YES	.003 0.20 SEC	YES	T 10Y	SP604-000-03
1B21 N 0075C	NSSS SYSTEM MAIN TURB CONDENSER VACUUM 604	ROSEMOUNT 1153AB5PAN0016	TB-2 HARSH TBA/13-647	A	A1	C	YES YES	.003 0.20 SEC	YES	T 10Y	SP604-000-03
1B21 N 0075D	NSSS SYSTEM MAIN TURB CONDENSER VACUUM 604	ROSEMOUNT 1153AB5PAN0016	TB-2 HARSH TBI/14-647	A	A1	C	YES YES	.003 0.20 SEC	YES	T 10Y	SP604-000-03
1B21 N 0076A	NSSS SYSTEM TURB STEAM LINE PRESSURE 604	ROSEMOUNT 1153GB9PAN0016	TB-2 HARSH TBE/15-620	A	A1	C	YES YES	.003 0.20 SEC	YES	T 10Y	SP604-000-03

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP604-000-03

SELECT :

SORT : 01

TITLE : EQRL SP604-000-03

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
		EQUIP. DESCRIPTION	LOCATION				SEAL	RES TME	DEMO	M LF/MI SUMMARY
1B21 N 0076B	NSSS SYSTEM TURB STEAM LINE PRESSURE 604	ROSEMOUNT 1153GB9PAN0016	TB-2 HARSH TBF/15-620	A	A1	C	YES	.003 0.20 SEC	YES	T 10Y SP604-000-03 10Y
1B21 N 0076C	NSSS SYSTEM TURB STEAM LINE PRESSURE 604	ROSEMOUNT 1153GB9PAN0016	TB-2 HARSH TBF/15-620	A	A1	C	YES	.003 0.20 SEC	YES	T 10Y SP604-000-03 10Y
1B21 N 0076D	NSSS SYSTEM TURB STEAM LINE PRESSURE 604	ROSEMOUNT 1153GB9PAN0016	TB-2 HARSH TBF/15-620	A	A1	C	YES	.003 0.20 SEC	YES	T 10Y SP604-000-03 10Y
1B21 N 0078A	NUCLEAR BOILER SYSTEM PRESS TRANSMITTER-REACTOR 604	ROSEMOUNT 1153GB9PAN0016	CT-3 HARSH C 0/02-620	A	A1	C	YES	.003 0.20 SEC	YES	T 10Y SP604-000-03 10Y
1B21 N 0078B	NUCLEAR BOILER SYSTEM PRESS TRANSMITTER-REACTOR 604	ROSEMOUNT 1153GB9PAN0016	CT-3 HARSH C 0/11-620	A	A1	C	YES	.003 0.20 SEC	YES	T 10Y SP604-000-03 10Y
1B21 N 0078C	NUCLEAR BOILER SYSTEM PRESS TRANSMITTER-REACTOR 604	ROSEMOUNT 1153GB9PAN0016	CT-3 HARSH C 0/07-620	A	A1	C	YES	.003 0.20 SEC	YES	T 10Y SP604-000-03 10Y
1B21 N 0078D	NUCLEAR BOILER SYSTEM PRESS TRANSMITTER-REACTOR 604	ROSEMOUNT 1153GB9PAN0016	CT-3 HARSH C 0/16-620	A	A1	C	YES	.003 0.20 SEC	YES	T 10Y SP604-000-03 10Y
1B21 N 0081A	NSSS SYSTEM REACTOR WATER LEVEL 604	ROSEMOUNT 1153DB5PAN0016	CT-3 HARSH C 0/02-620	A	A1	C	YES	.003 0.20 SEC	YES	T 10Y SP604-000-03 10Y
1B21 N 0081B	NSSS SYSTEM REACTOR WATER LEVEL 604	ROSEMOUNT 1153DB5PAN0016	CT-3 HARSH C 0/11-620	A	A1	C	YES	.003 0.20 SEC	YES	T 10Y SP604-000-03 10Y
1B21 N 0081C	NSSS SYSTEM REACTOR WATER LEVEL 604	ROSEMOUNT 1153DB5PAN0016	CT-3 HARSH C 0/07-620	A	A1	C	YES	.003 0.20 SEC	YES	T 10Y SP604-000-03 10Y
1B21 N 0081D	NSSS SYSTEM REACTOR WATER LEVEL 604	ROSEMOUNT 1153DB5PAN0016	CT-3 HARSH C 0/16-620	A	A1	C	YES	.003 0.20 SEC	YES	T 10Y SP604-000-03 10Y

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP604-000-03

SELECT :

SORT : 01

TITLE : EQRL SP604-000-03

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
	EQUIP. DESCRIPTION		LOCATION			ELEV	SEAL	RES	TME	DEMO	M LF/MI SUMMARY
1B21 N 0095A	NUCLEAR BOILER SYSTEM REACTOR VESSEL LEVEL 604	ROSEMOUNT 1153DB4PAN0016	CT-3 HARSH C 0/02-620	A	A1	I	YES	.003 0.20 SEC H2	YES	T 10Y	SP604-000-03 10Y
1B21 N 0095B	NUCLEAR BOILER SYSTEM REACTOR VESSEL LEVEL 604	ROSEMOUNT 1153DB4PAN0016	CT-3 HARSH C 0/11-620	A	A1	I	YES	.003 0.20 SEC H2	YES	T 10Y	SP604-000-03 10Y
1B21 N 0490	NUCLEAR BOILER REACTOR VESSEL LEVEL 604	ROSEMOUNT 1153DB5PAN0016	CT-3 HARSH C 0/16-620	A	A1	J	YES	.003 0.20 SEC H2	YES	T 10Y	SP604-000-03 10Y
1C11 N 0054A	ROD CONTROL AND INFORMATION SYSTEM FIRST STAGE TURBINE PRESSURE 604	ROSEMOUNT 1153GB7PAN0016	TB-2 HARSH TBH/16-593	A	A1	J	YES	.003 0.20 SEC YES	YES	T 10Y	SP604-000-03 10Y
1C11 N 0054B	ROD CONTROL AND INFORMATION SYSTEM FIRST STAGE TURBINE PRESSURE 604	ROSEMOUNT 1153GB7PAN0016	TB-2 HARSH HBE/04-620	A	A1	J	YES	.003 0.20 SEC YES	YES	T 10Y	SP604-000-03 10Y
1C11 N 0054C	ROD CONTROL AND INFORMATION SYSTEM FIRST STAGE TURBINE PRESSURE 604	ROSEMOUNT 1153GB8PAN0016	TB-2 HARSH TBH/16-593	A	A1	J	YES	.003 0.20 SEC YES	YES	T 10Y	SP604-000-03 10Y
1C11 N 0054D	ROD CONTROL AND INFORMATION SYSTEM FIRST STAGE TURBINE PRESSURE 604	ROSEMOUNT 1153GB8PAN0016	TB-2 HARSH HBE/04-620	A	A1	J	YES	.003 0.20 SEC YES	YES	T 10Y	SP604-000-03 10Y
1C61 N 0001	REMOTE REACTOR SHUTDOWN REACTOR FLOW 604	ROSEMOUNT 1153DB5PAN0016	AB-6 MILD AXB/06-568	A	A4	J	YES	.003 0.20 SEC	YES	T 10Y	SP604-000-03 10Y
1C61 N 0006	REMOTE REACTOR SHUTDOWN REACTOR PRESSURE 604	ROSEMOUNT 1153GB9PAN0016	CT-3 HARSH C 0/02-620	A	A1	J	YES	.003 0.20 SEC H2	YES	T 10Y	SP604-000-03 10Y
1C61 N 0010	REMOTE REACTOR SHUTDOWN REACTOR LEVEL 604	ROSEMOUNT 1153DB5PAN0016	CT-3 HARSH C 0/02-620	A	A1	J	YES	.003 0.20 SEC H2	YES	T 10Y	SP604-000-03 10Y
1C71 N 0050A	REACTOR PROTECTION SYSTEM DRYWELL PRESS, XMTR 604	ROSEMOUNT 1153AB5PAN0016	CT-3 HARSH C 0/02-620	A	A1	A	YES	.003 0.20 SEC YES	YES	T 10Y	SP604-000-03 10Y

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP604-000-03

AS OF 00636 03/22/84

SELECT :

SORT : 01

TITLE : EQRL SP604-000-03

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES TME	ACC/RT DEMO	QUALIFICATION M LF/MI	SUMMARY
1C71 N 0050B	REACTOR PROTECTION SYSTEM DRYWELL PRESS XMTR 604	ROSEMOUNT 1153AB5PAN0016 PRESSURE TRANSMITTER	CT-3 HARSH C 0/11-620	A	A1	A	YES YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1C71 N 0050C	REACTOR PROTECTION SYSTEM DRYWELL PRESS XMTR 604	ROSEMOUNT 1153AB5PAN0016 PRESSURE TRANSMITTER	CT-3 HARSH C 0/07-620	A	A1	A	YES YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1C71 N 0050D	REACTOR PROTECTION SYSTEM DRYWELL PRESS XMTR 604	ROSEMOUNT 1153AB5PAN0016 PRESSURE TRANSMITTER	CT-3 HARSH C 0/16-620	A	A1	A	YES YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1C71 N 0052A	REACTOR PROTECTION SYSTEM TURB 1ST STAGE PRESS XMTR 604	ROSEMOUNT 1153GB9PAN0016 PRESSURE TRANSMITTER	TB-2 HARSH TBH/16-593	A	A1	A	YES YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1C71 N 0052B	REACTOR PROTECTION SYSTEM TURB 1ST STAGE PRESS XMTR 604	ROSEMOUNT 1153GB9PAN0016 PRESSURE TRANSMITTER	TB-2 HARSH HBE/04-620	A	A1	A	YES YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1C71 N 0052C	REACTOR PROTECTION SYSTEM TURB 1ST STAGE PRESS XMTR 604	ROSEMOUNT 1153GB9PAN0016 PRESSURE TRANSMITTER	TB-2 HARSH HBE/04-620	A	A1	A	YES YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1C71 N 0052D	REACTOR PROTECTION SYSTEM TURB 1ST STAGE PRESS XMTR 604	ROSEMOUNT 1153GB9PAN0016 PRESSURE TRANSMITTER	TB-2 HARSH TBH/16-593	A	A1	A	YES YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1D23 N 0022A	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT PRESSURE 594	ROSEMOUNT 1153AB6 PRESSURE TRANSMITTER	AB-1 MILD AXD/02-620	A	A4	J	YES YES	.003 0.02 SEC	YES	T 10Y 10Y	SP604-000-03
1D23 N 0022B	CONTAINMENT ATMOSPHERE MONITORING CONTAINMENT PRESSURE 594	ROSEMOUNT 1153AB6 PRESSURE TRANSMITTER	FB-4 MILD IBB/02-654	A	A4	J	YES YES	.003 0.02 SEC	YES	T 10Y 10Y	SP604-000-03
1D23 N 0032A	CONTAINMENT ATMOSPHERE MONITORING DRYWELL/CONT. PRESS DIFFERENTIAL 594	ROSEMOUNT 1153DB3 PRESSURE TRANSMITTE	AB-1 MILD AXD/02-620	A	A4	J	YES YES	.003 2.00 SEC	YES	T 10Y 10Y	SP604-000-03
1D23 N 0032B	CONTAINMENT ATMOSPHERE MONITORING DRYWELL/CONT. PRESS DIFFERENTIAL 594	ROSEMOUNT 1153DB3 PRESSURE TRANSMITTE	FB-4 MILD IBB/02-654	A	A4	J	YES YES	.003 2.00 SEC	YES	T 10Y 10Y	SP604-000-03

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP604-000-03

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SORT : 01

TITLE : EQRL SP604-000-03

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
		EQUIP. DESCRIPTION		CAT	DEMO	RES	TME	DEMO	M	LF/MI	SUMMARY
			LOCATION	ELEV	SEAL	H2/H2	DEMO				
1D23 N 0042A	CONTAINMENT ATMOSPHERE MONITORING	ROSEMOUNT	AB-1	A	A4	J	YES	.003	YES	T 10Y	SP604-000-03
	DRYWELL PRESSURE NARROW RANGE	1153AB5	MILD					0.20 SEC		10Y	
	594	PRESSURE TRANSMITTER	AXD/02-620								
1D23 N 0042B	CONTAINMENT ATMOSPHERE MONITORING	ROSEMOUNT	FB-4	A	A4	J	YES	.003	YES	T 10Y	SP604-000-03
	DRYWELL PRESSURE NARROW RANGE	1153AB5	MILD					0.20 SEC		10Y	
	594	PRESSURE TRANSMITTER	IBB/02-654								
1D23 N 0043A	CONTAINMENT ATMOSPHERE MONITORING	ROSEMOUNT	AB-1	A	A4	J	YES	.003	YES	T 10Y	SP604-000-03
	DRYWELL PRESSURE WIDE RANGE	1153AB6	MILD					0.20 SEC		10Y	
	594	PRESSURE TRANSMITTER	AXD/02-620								
1D23 N 0043B	CONTAINMENT ATMOSPHERE MONITORING	ROSEMOUNT	FB-4	A	A4	J	YES	.003	YES	T 10Y	SP604-000-03
	DRYWELL PRESSURE WIDE RANGE	1153AB6	MILD					0.20 SEC		10Y	
	594	PRESSURE TRANSMITTER	IBB/02-654								
1D23 N 0230	CONTAINMENT ATMOSPHERE MONITORING	ROSEMOUNT	AB-1	A	A4	J	YES	.003	YES	T 40Y	SP604-000-03
	DRYWELL PRESSURE NARROW RANGE	1153AB5	MILD					N/A		10Y	
	594	PRESSURE TRANSMITTER	AXD/02-620								
1D23 N 0270A	CONTAINMENT ATMOSPHERE MONITORING	ROSEMOUNT	AB-1	A	A4	J	YES	.003	YES	T 10Y	SP604-000-03
	CNTMT PRESSURE-WIDE RANGE	1153AB6PAN0016	MILD					0.20 SEC		10Y	
	604	PRESSURE TRANSMITTER	AXD/02-620								
1D23 N 0270B	CONTAINMENT ATMOSPHERE MONITORING	ROSEMOUNT	FB-4	A	A4	J	YES	.003	YES	T 10Y	SP604-000-03
	CNTMT PRESSURE-WIDE RANGE	1153AB6PAN0016	MILD					0.20 SEC		10Y	
	604	PRESSURE TRANSMITTER	IBA/01-654								
1E12 N 0007A	RESIDUAL HEAT REMOVAL SYSTEM	ROSEMOUNT	AB-6	A	A4	I	YES	.003	YES	T 10Y	SP604-000-03
	HEAT EXCHANGER INLET	1153DB5PAN0016	MILD					0.20 SEC		10Y	
	604	DIFFERENTIAL PRESS TRANSMITTER	AXB/06-568								
1E12 N 0007B	RESIDUAL HEAT REMOVAL SYSTEM	ROSEMOUNT	AB-6	A	A4	I	YES	.003	YES	T 10Y	SP604-000-03
	HEAT EXCHANGER INLET	1153DB5PAN0016	MILD					0.20 SEC		10Y	
	604	DIFFERENTIAL PRESS TRANSMITTER	AXB/03-568								
1E12 N 0013	RESIDUAL HEAT REMOVAL SYSTEM	ROSEMOUNT	AB-9	A	A1	I	YES	.003	YES	T 10Y	SP604-000-03
	REACTOR HEAD SPRAY	1153DB5PAN0016	HARSH					0.20 SEC		10Y	
	604	FLOW TRANSMITTER	AXC/07-599				YES				
1E12 N 0015A	RESIDUAL HEAT REMOVAL SYSTEM	ROSEMOUNT	AB-6	A	A4	I	YES	.003	YES	T 10Y	SP604-000-03
	FLOW TO REACTOR	1153DB5PAN0016	MILD					0.20 SEC		10Y	
	604	DIFFERENTIAL PRESS TRANSMITTER	AXB/06-568								

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

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EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUAL	EC	FT	OPER CAT DEMO	ACC RES TME	ACC/RT DEMO	QUALIFICATION M LF/MI	SUMMARY
1E12 N 0015B	RESIDUAL HEAT REMOVAL SYSTEM FLOW TO REACTOR 604	ROSEMOUNT 1153DB5PAN0016 DIFFERENTIAL PRESS TRANSMITTER	AB-6 MILD AXB/03-568	A	A4	I	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0015C	RESIDUAL HEAT REMOVAL SYSTEM FLOW TO REACTOR 604	ROSEMOUNT 1153DB5PAN0016 DIFFERENTIAL PRESS TRANSMITTER	AB-6 MILD AXB/04-568	A	A4	I	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0026A	RESIDUAL HEAT REMOVAL SYSTEM STEAM TO HEAT EXCHANGER 604	ROSEMOUNT 1153GB8PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXB/06-568	A	A4	A	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0026B	RESIDUAL HEAT REMOVAL SYSTEM STEAM TO HEAT EXCHANGER 604	ROSEMOUNT 1153GB8PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXB/03-568	A	A4	A	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0028	RESIDUAL HEAT REMOVAL SYSTEM CNDS TO RCIC SUCTION 604	ROSEMOUNT 1153GB7PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXB/06-568	A	A4	A	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0050A	RESIDUAL HEAT REMOVAL SYSTEM STEAM TO HEAT EXCHANGER 604	ROSEMOUNT 1153GB8PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXB/06-568	A	A4	A	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0050B	RESIDUAL HEAT REMOVAL SYSTEM STEAM TO HEAT EXCHANGER 604	ROSEMOUNT 1153GB8PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXB/03-568	A	A4	A	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0051A	RESIDUAL HEAT REMOVAL SYSTEM STEAM TO HEAT EXCHANGER 604	ROSEMOUNT 1153GB8PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXB/06-568	A	A4	A	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0051B	RESIDUAL HEAT REMOVAL SYSTEM STEAM TO HEAT EXCHANGER 604	ROSEMOUNT 1153GB8PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXB/03-568	A	A4	A	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0052A	RESIDUAL HEAT REMOVAL SYSTEM FLOW TO REACTOR 604	ROSEMOUNT 1153DB3PAN0016 DIFFERENTIAL PRESS TRANSMITTER	AB-6 MILD AXB/06-568	A	A4	I	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0052B	RESIDUAL HEAT REMOVAL SYSTEM FLOW TO REACTOR 604	ROSEMOUNT 1153DB3PAN0016 DIFFERENTIAL PRESS TRANSMITTER	AB-6 MILD AXB/03-568	A	A4	I	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03

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								RES TME	DEMO	M LF/MI	SUMMARY
			LOCATION	ELEV	SEAL			H2/H2	DEMO		
1E12 N 0052C	RESIDUAL HEAT REMOVAL SYSTEM FLOW TO REACTOR 604	ROSEMOUNT 1153DB3PAN0016 DIFFERENTIAL PRESS TRANSMITTER	AB-6 MILD AXB/04-568	A	A4	I	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0055A	RESIDUAL HEAT REMOVAL SYSTEM RHR PUMP PRESSURE 604	ROSEMOUNT 1153GB7PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXB/06-568	A	A4	C	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0055B	RESIDUAL HEAT REMOVAL SYSTEM RHR PUMP PRESSURE 604	ROSEMOUNT 1153GB7PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXB/03-568	A	A4	C	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0055C	RESIDUAL HEAT REMOVAL SYSTEM RHR PUMP PRESSURE 604	ROSEMOUNT 1153GB7PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXB/04-568	A	A4	C	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0056A	RESIDUAL HEAT REMOVAL SYSTEM RHR PUMP PRESSURE 604	ROSEMOUNT 1153GB7PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXB/06-568	A	A4	C	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0056B	RESIDUAL HEAT REMOVAL SYSTEM RHR PUMP PRESSURE 604	ROSEMOUNT 1153GB7PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXB/03-568	A	A4	C	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0056C	RESIDUAL HEAT REMOVAL SYSTEM RHR PUMP PRESSURE 604	ROSEMOUNT 1153GB7PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXB/04-568	A	A4	C	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E12 N 0058A	RESIDUAL HEAT REMOVAL SYSTEM FLOW TO REACTOR 604	ROSEMOUNT 1153GB8PAN0016 PRESSURE TRANSMITTER	CT-3 HARSH C 0/02-620	A	A1	J	YES	.003 0.20 SEC H2	YES	T 10Y 10Y	SP604-000-03
1E12 N 0058B	RESIDUAL HEAT REMOVAL SYSTEM FLOW TO REACTOR 604	ROSEMOUNT 1153GB8PAN0016 PRESSURE TRANSMITTER	CT-3 HARSH C 0/11-620	A	A1	J	YES	.003 0.20 SEC H2	YES	T 10Y 10Y	SP604-000-03
1E12 N 0058C	RESIDUAL HEAT REMOVAL SYSTEM FLOW TO REACTOR 604	ROSEMOUNT 1153GB8PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXB/04-568	A	A4	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E21 N 0003	LOW PRESSURE CORE SPRAY SYSTEM PUMP DISCH FLOW 604	ROSEMOUNT 1153DB5PAN0016 DIFFERENTIAL PRESSURE TRANSMITTER	AB-6 MILD AXC/08-568	A	A4	I	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03

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EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME	QUALIFICATION DEMO & LF/MI	SUMMARY
							ELEV SEAL	H2/H2	DEMO		
1E21 N 0050	LOW PRESSURE CORE SPRAY SYSTEM PRESS PERM TO TEST INJ VLV 604 DIFFERENTIAL	ROSEMOUNT 1153GB8PAN0016 PRESSURE TRANSMITTE	AB-6 MILD	A	A4	A	YES	.003	YES	T 10Y	SP604-000-03
								0.20 SEC		10Y	
1E21 N 0051	LOW PRESSURE CORE SPRAY SYSTEM MIN FLOW TO SUPP POOL VLV 604 FLOW TRANSMITTER	ROSEMOUNT 1153DB4PAN0016	AB-6 MILD	A	A4	I	YES	.003	YES	T 10Y	SP604-000-03
								0.20 SEC		10Y	
1E21 N 0052	LOW PRESSURE CORE SPRAY SYSTEM LPCS PUMP PRESS 604 PRESSURE TRANSMITTER	ROSEMOUNT 1153GB7PAN0016	AB-6 MILD	A	A4	C	YES	.003	YES	T 10Y	SP604-000-03
								0.20 SEC		10Y	
1E21 N 0053	LOW PRESSURE CORE SPRAY SYSTEM LPCS PUMP PRESS 604 PRESSURE TRANSMITTER	ROSEMOUNT 1153GB7PAN0016	AB-6 MILD	A	A4	C	YES	.003	YES	T 10Y	SP604-000-03
								0.20 SEC		10Y	
1E21 N 0054	LOW PRESSURE CORE SPRAY SYSTEM LPCS PUMP DISCH PRESS 604 PRESSURE TRANSMITTER	ROSEMOUNT 1153	AB-6 MILD	A	A4	I	YES	.003	YES	T 10Y	SP604-000-03
								0.20 SEC		10Y	
1E22 N 0005	HIGH PRESSURE CORE SPRAY SYSTEM HPCS FLOW 604 FLOW TRANSMITTER	ROSEMOUNT 1153	AB-6 MILD	A	A4	I	YES	.003	YES	T 10Y	SP604-000-03
								0.20 SEC		10Y	
1E22 N 0051	HIGH PRESSURE CORE SPRAY SYSTEM MAIN PUMP DISCH PRESS 604 PRESSURE TRANSMITTER	ROSEMOUNT 1153GB9PAN0016	AB-6 MILD	A	A4	I	YES	.003	YES	T 10Y	SP604-000-03
								0.20 SEC		10Y	
1E22 N 0054C	HIGH PRESSURE CORE SPRAY SYSTEM CONDENSATE STORAGE TANK LVL 604 DIFFERENTIAL PRESS TRANSMITTER	ROSEMONT 1153DB3PAN0018	OU-T MILD	A	A4	F	YES	.003	YES	T 10Y	SP604-000-03
								0.20 SEC		10Y	
1E22 N 0054G	HIGH PRESSURE CORE SPRAY SYSTEM CONDENSATE STORAGE TANK LVL 604 DIFFERENTIAL PRESS TRANSMITTER	ROSEMONT 1153DB3PAN0016	OU-T MILD	A	A4	F	YES	.003	YES	T 10Y	SP604-000-03
								0.20 SEC		10Y	
1E22 N 0056	HIGH PRESSURE CORE SPRAY SYSTEM HPCS FLOW 604 DIFFERENTIAL PRESS TRANSMITTER	ROSEMOUNT 1153DB4PAN0016	AB-6 MILD	A	A4	I	YES	.003	YES	T 10Y	SP604-000-03
								0.20 SEC		10Y	
1E31 N 0080A	LEAK DETECTION SYSTEM RHR A TO LPCS INJECTION 604 DIFFERENTIAL	ROSEMOUNT 1153DB5PAN0016 PRESSURE TRANSMITTE	CT-3 HARSH	A	A1	J	YES	.003	YES	T 10Y	SP604-000-03
								0.20 SEC		10Y	
							YES	H2			

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EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUAL	EC	FI	OPER CAT DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI SUMMARY
1E31 N 0080B	LEAK DETECTION SYSTEM RHR B TO RHR C INJECTION 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE C 0/11-620	CT-3 HARSH	A	A1	J	YES YES H2	.003 0.20 SEC	YES 10Y	T 10Y SP604-000-03
1E31 N 0083A	LEAK DETECTION SYSTEM RCIC STEAM SUPPLY 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE AXA/06-568	AB-6 MILD	A	A4	B	YES 0.20 SEC	.003	YES 10Y	T 10Y SP604-000-03
1E31 N 0083B	LEAK DETECTION SYSTEM RCIC STEAM SUPPLY 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE AXB/03-568	AB-6 MILD	A	A4	B	YES 0.20 SEC	.003	YES 10Y	T 10Y 04-000-03
1E31 N 0086A	LEAK DETECTION SYSTEM STEAM LINE A FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE C 0/01-620	CT-3 HARSH	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y SP604-000-03
1E31 N 0086B	LEAK DETECTION SYSTEM STEAM LINE A FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE C 0/01-620	CT-3 HARSH	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y SP604-000-03
1E31 N 0086C	LEAK DETECTION SYSTEM STEAM LINE A FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE C 0/07-620	CT-3 HARSH	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y SP604-000-03
1E31 N 0086D	LEAK DETECTION SYSTEM STEAM LINE A FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE C 0/07-620	CT-3 HARSH	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y SP604-000-03
1E31 N 0087A	LEAK DETECTION SYSTEM STEAM LINE B FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE C 0/12-620	CT-3 HARSH	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y SP604-000-03
1E31 N 0087B	LEAK DETECTION SYSTEM STEAM LINE B FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE C 0/12-620	CT-3 HARSH	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y SP604-000-03
1E31 N 0087C	LEAK DETECTION SYSTEM STEAM LINE B FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE C 0/17-620	CT-3 HARSH	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y SP604-000-03
1E31 N 0087D	LEAK DETECTION SYSTEM STEAM LINE B FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE C 0/17-620	CT-3 HARSH	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y SP604-000-03

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							ELEV SEAL	H2/H2	DEMO		
1E31 N 0088A	LEAK DETECTION SYSTEM STEAM LINE C FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE	CT-3 HARSH C 0/01-620	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y	SP604-000-03
1E31 N 0088B	LEAK DETECTION SYSTEM STEAM LINE C FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE	CT-3 HARSH C 0/01-620	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y	SP604-000-03
1E31 N 0088C	LEAK DETECTION SYSTEM STEAM LINE C FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE	CT-3 HARSH C 0/07-620	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y	SP604-000-03
1E31 N 0088D	LEAK DETECTION SYSTEM STEAM LINE C FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE	CT-3 HARSH C 0/07-620	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y	SP604-000-03
1E31 N 0089A	LEAK DETECTION SYSTEM STEAM LINE D FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE	CT-3 HARSH C 0/12-620	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y	SP604-000-03
1E31 N 0089B	LEAK DETECTION SYSTEM STEAM LINE D FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE	CT-3 HARSH C 0/12-620	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y	SP604-000-03
1E31 N 0089C	LEAK DETECTION SYSTEM STEAM LINE D FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE	CT-3 HARSH C 0/17-620	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y	SP604-000-03
1E31 N 0089D	LEAK DETECTION SYSTEM STEAM LINE D FLOW 604 DIFFERENTIAL	ROSEMOUNT 1153DB7PAN0016 PRESSURE TRANSMITTE	CT-3 HARSH C 0/17-620	A	A1	C	YES YES	.003 0.20 SEC	YES 10Y	T 10Y	SP604-000-03
1E31 N 0092	LEAK DETECTION SYSTEM REACTR FLANGE LEAKAGE PRES TRANS 604 PRESSURE TRANSMITTER	ROSEMOUNT 1153GB8PAN0016	CT-4 HARSH C 0/02-642	A	A3	A	YES YES	.003 0.20 SEC	YES 10Y	T 10Y	SP604-000-03
1E32 N 0051A	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL 604 PRESSURE TRANSMITTER	ROSEMOUNT 1153AB5PAN0016	AB-9 HARSH AXC/07-599	A	A1	I	YES YES	.003 0.20 SEC	YES 10Y	T 10Y	SP604-000-03
1E32 N 0051E	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL 604 PRESSURE TRANSMITTER	ROSEMOUNT 1153AB5PAN0016	AB-9 HARSH AXC/07-599	A	A1	I	YES YES	.003 0.20 SEC	YES 10Y	T 10Y	SP604-000-03

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				CAT	DEMO	ELEV	SEAL	RES	IME	DEMO	M LF/MI
								H2/H2		DEMO	
1E32 N 0051J	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL 604	ROSEMOUNT 1153AB5PAN0016 PRESSURE TRANSMITTER	AB-9 HARSH AXC/07-599	A	A1	I	YES	.003	YES	T 10Y	SP604-000-03
							YES	0.20 SEC		10Y	
1E32 N 0051N	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL 604	ROSEMOUNT 1153AB5PAN0016 PRESSURE TRANSMITTER	AB-9 HARSH AXC/07-599	A	A1	I	YES	.003	YES	T 10Y	SP604-000-03
							YES	0.20 SEC		10Y	
1E32 N 0054	MSIV LEAKAGE CONTROL SYSTEM LOW PRESS MANIFOLD 604	ROSEMOUNT 1153DB4PAN0016 DIFFERENTIAL PRESS TRANSMITTER	AB-9 HARSH AXC/07-599	A	A1	I	YES	.003	YES	T 10Y	SP604-000-03
							YES	0.20 SEC		10Y	
1E32 N 0055	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL 604	ROSEMOUNT 1153GB6PAN0016 PRESSURE TRANSMITTER	AB-9 HARSH AXB/06-599	A	A1	I	YES	.003	YES	T 10Y	SP604-000-03
							YES	0.20 SEC		10Y	
1E32 N 0056	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL 604	ROSEMOUNT 1153AB5PAN0016 PRESSURE TRANSMITTER	AB-9 HARSH AXB/06-599	A	A1	I	YES	.003	YES	T 10Y	SP604-000-03
							YES	0.20 SEC		10Y	
1E32 N 0059	MSIV LEAKAGE CONTROL SYSTEM EXHAUST BLOWER 604	ROSEMOUNT 1153DB4PAN0016 DIFFERENTIAL PRESS TRANSMITTER	AB-9 HARSH AXB/06-599	A	A1	I	YES	.003	YES	T 10Y	SP604-000-03
							YES	0.20 SEC		10Y	
1E32 N 0061A	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL 604	ROSEMOUNT 1153GB6PAN0016 PRESSURE TRANSMITTER	AB-9 HARSH AXC/07-599	A	A1	I	YES	.003	YES	T 10Y	SP604-000-03
							YES	0.20 SEC		10Y	
1E32 N 0061E	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL 604	ROSEMOUNT 1153GB6PAN0016 PRESSURE TRANSMITTER	AB-9 HARSH AXC/07-599	A	A1	I	YES	.003	YES	T 10Y	SP604-000-03
						O	YES	0.20 SEC		10Y	
1E32 N 0061J	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL 604	ROSEMOUNT 1153GB6PAN0016 PRESSURE TRANSMITTER	AB-9 HARSH AXC/07-599	A	A1	I	YES	.003	YES	T 10Y	SP604-000-03
						O	YES	0.20 SEC		10Y	
1E32 N 0061N	MSIV LEAKAGE CONTROL SYSTEM STEAM TUNNEL 604	ROSEMOUNT 1153GB6PAN0016 PRESSURE TRANSMITTER	AB-9 HARSH AXC/07-599	A	A1	I	YES	.003	YES	T 10Y	SP604-000-03
						O	YES	0.20 SEC		10Y	
1E51 N 0003	REACTOR CORE ISOLATION COOLING PUMP DISCH FLOW 604	ROSEMOUNT 1153DB5PAN0016 DIFFERENTIAL PRESS TRANSMITTER	AB-6 MILD AXA/06-568	A	A4	E	YES	.003	YES	T 10Y	SP604-000-03
								0.20 SEC		10Y	

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

AS OF 00636 03/22/84

SELECT : 28ESP604-000-03

SELECT :

SORT : 01

TITLE : EQRL SP604-000-03

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
										RES TME	M LF/MI SUMMARY
			LOCATION			ELEV	SEAL	H2/H2	DEMO		
1E51 N 0035A	REACTOR CORE ISOLATION COOLING CNDS STORAGE TANK LEVEL 604	ROSEMOUNT 1153DB4PAN0016 DIFFERENTIAL PRESS TRANSMITTER	OU-T MILD TBA/17-620	A	A4	E	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E51 N 0035E	REACTOR CORE ISOLATION COOLING CNDS STORAGE TANK LEVEL 604	ROSEMOUNT 1153DB4PAN0016 DIFFERENTIAL PRESS TRANSMITTER	OU-T MILD TBA/17-620	A	A4	E	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E51 N 0050	REACTOR CORE ISOLATION COOLING PUMP DISCH PRESS 604	ROSEMOUNT 1153GB9PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXA/06-568	A	A4	E	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E51 N 0051	REACTOR CORE ISOLATION COOLING PUMP DISCH FLOW 604	ROSEMOUNT 1153DB4PAN0016 DIFFERENTIAL PRESS TRANSMITTER	AB-6 MILD AXA/06-568	A	A4	E	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E51 N 0053	REACTOR CORE ISOLATION COOLING PUMP SUCT PRESS 604	ROSEMOUNT 1153GB5PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXA/06-568	A	A4	E	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E51 N 0055A	REACTOR CORE ISOLATION COOLING TURB EXHAUST DIAPHRAGM 604	ROSEMOUNT 1153GB6PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXA/06-568	A	A4	E	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E51 N 0055B	REACTOR CORE ISOLATION COOLING TURBINE EXHAUST DIAPHRAGM 604	ROSEMOUNT 1153GB3PAN0016 PRESS TRANSMITTER	AB-6 MILD AXB/03-568	A	A4	E	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E51 N 0055E	REACTOR CORE ISOLATION COOLING TURB EXHAUST DIAPHRAGM 604	ROSEMOUNT 1153GB6PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXA/06-568	A	A4	E	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E51 N 0055F	REACTOR CORE ISOLATION COOLING TURBINE EXHAUST DIAPHRAGM 604	ROSEMOUNT 1153GB3PAN0016 PRESS TRANSMITTER	AB-6 MILD AXB/03-568	A	A4	E	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E51 N 0056A	REACTOR CORE ISOLATION COOLING TURB EXHAUST 604	ROSEMOUNT 1153GB7PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXA/06-568	A	A4	E	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1E51 N 0056E	REACTOR CORE ISOLATION COOLING TURB EXHAUST 604	ROSEMOUNT 1153GB7PAN0016 PRESSURE TRANSMITTER	AB-6 MILD AXA/06-568	A	A4	E	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP604-000-03

SELECT :

SORT : 01

TITLE : EQRL SP604-000-03

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE LOCATION	QUALD CAT	EC A1	FT J	OPER DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1G43 N 0020A	SUPPRESSION POOL MAKE-UP SYSTEM UPPER POOL LEVEL 604	ROSEMOUNT 1153DB5PAN0016 LEVEL TRANSMITTER	CT-8 HARSH C 0/02-664	A	A1	J	YES YES H2	.003 0.20 SEC H2	YES	T 10Y 10Y	SP604-000-03
1G43 N 0020B	SUPPRESSION POOL MAKE-UP SYSTEM UPPER POOL LEVEL 604	ROSEMOUNT 1153DB5PAN0016 LEVEL TRANSMITTER	CT-7 HARSH C 0/17-664	A	A1	J	YES YES H2	.003 0.20 SEC H2	YES	T 10Y 10Y	SP604-000-03
1G43 N 0060A	SUPPRESSION POOL MAKE-UP SYSTEM SUPP POOL LEVEL CONTROL 604	ROSEMOUNT 1153DB4PAN0016 LEVEL TRANSMITTER	AB-6 MILD AXD/01-574	A	A4	J	YES YES H2	.003 0.20 SEC H2	YES	T 10Y 10Y	SP604-000-03
1G43 N 0060B	SUPPRESSION POOL MAKE-UP SYSTEM SUPP POOL LEVEL CONTROL 604	ROSEMOUNT 1153DB4PAN0016 LEVEL TRANSMITTER	AB-6 MILD AXC/02-574	A	A4	J	YES YES H2	.003 0.20 SEC H2	YES	T 10Y 10Y	SP604-000-03
1G43 N 0070A	SUPPRESSION POOL MAKE-UP SYSTEM SUPP POOL LEVEL CONTROL 604	ROSEMOUNT 1153DB5PAN0016 LEVEL TRANSMITTER	AB-6 MILD AXE/01-574	A	A4	J	YES YES H2	.003 0.20 SEC H2	YES	T 10Y 10Y	SP604-000-03
1G43 N 0070B	SUPPRESSION POOL MAKE-UP SYSTEM SUPP POOL LEVEL CONTROL 604	ROSEMOUNT 1153DB5PAN0016 LEVEL TRANSMITTER	AB-6 MILD AXC/02-574	A	A4	J	YES YES H2	.003 0.20 SEC H2	YES	T 10Y 10Y	SP604-000-03
1G43 N 0080	SUPPRESSION POOL MAKE-UP SYSTEM SUPP POOL LEVEL INDICATION 604	ROSEMOUNT 1153DB4PAN0016 LEVEL TRANSMITTER	AB-6 MILD AXD/01-574	A	A4	J	YES YES H2	.003 0.20 SEC H2	YES	T 10Y 10Y	SP604-000-03
1G43 N 0090A	SUPPRESSION POOL MAKE-UP SYSTEM SUPP PL LEVEL-EXTENDED WIDE RNG 604	ROSEMOUNT 1153DB5PAN0016 LEVEL TRANSMITTER	AB-4 HARSH AXD/07-568	A	A1	J	YES YES H2	.003 0.20 SEC H2	YES	T 10Y 10Y	SP604-000-03
1G43 N 0090B	SUPPRESSION POOL MAKE-UP SYSTEM SUPP PL LEVEL-EXTENDED WIDE RNG 604	ROSEMOUNT 1153DB5PAN0016 LEVEL TRANSMITTER	AB-4 HARSH AXD/03-568	A	A1	J	YES YES H2	.003 0.20 SEC H2	YES	T 10Y 10Y	SP604-000-03
1G43 N 0100A	SUPPRESSION POOL MAKE-UP SYSTEM CONTAINMENT WATER LEVEL 604	ROSEMOUNT 1153DB6PAN0016 LEVEL TRANSMITTER	AB-6 MILD AXD/01-574	A	A4	J	YES YES H2	.003 0.20 SEC H2	YES	T 10Y 10Y	SP604-000-03
1G43 N 0100B	SUPPRESSION POOL MAKE-UP SYSTEM CONTAINMENT WATER LEVEL 604	ROSEMOUNT 1153DB6PAN0016 LEVEL TRANSMITTER	AB-6 MILD AXC/02-574	A	A4	J	YES YES H2	.003 0.20 SEC H2	YES	T 10Y 10Y	SP604-000-03

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP604-000-03

SELECT :

SORT : 01

TITLE : EQRL SP604-000-03

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD CAT	EC A1	FT J	OPER DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1M15 N 0012A	ANNULUS EXHAUST GAS TREATMENT SYSTEM ANNULUS SPACE 604	ROSEMOUNT 1153DB3PAN0016 PRESSURE TRANSMITTER	FB-4 MILD IBF/06-620	A	A4	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1M15 N 0012B	ANNULUS EXHAUST GAS TREATMENT SYSTEM ANNULUS SPACE 604	ROSEMOUNT 1153DB3PAN0016 PRESSURE TRANSMITTER	AB-9 HARSH AXE/02-599	A	A1	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1M15 N 0013A	ANNULUS EXHAUST GAS TREATMENT SYSTEM ANNULUS SPACE 604	ROSEMOUNT 1153DB3PAN0016 PRESSURE TRANSMITTER	AB-9 HARSH AXE/09-599	A	A1	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1M15 N 0013B	ANNULUS EXHAUST GAS TREATMENT SYSTEM ANNULUS SPACE 604	ROSEMOUNT 1153DB3PAN0016 PRESSURE TRANSMITTER	FB-3 HARSH IBC/09-599	A	A1	J	YES	.003 0.20 SEC	YES	T 55M 55M	SP604-000-03
1M17 N 0019	CONTAINMENT VACUUM RELIEF SYSTEM CONTAINMENT 594	ROSEMOUNT 1153GB4 PRESSURE TRANSMITTER	AB-1 MILD AXD/02-620	A	A4	J	YES	.003 0.50 SEC	YES	T 10Y 10Y	SP604-000-03
1M17 N 0028	CONTAINMENT VACUUM RELIEF SYSTEM CONTAINMENT 594	ROSEMOUNT 1153GB4 PRESSURE TRANSMITTER	AB-1 MILD AXD/02-620	A	A4	J	YES	.003 0.50 SEC	YES	T 10Y 10Y	SP604-000-03
1M17 N 0038	CONTAINMENT VACUUM RELIEF SYSTEM CONTAINMENT 594	ROSEMOUNT 1153GB4 PRESSURE TRANSMITTER	FB-4 MILD IBB/02-654	A	A4	J	YES	.003 0.50 SEC	YES	T 10Y 10Y	SP604-000-03
1M17 N 0048	CONTAINMENT VACUUM RELIEF SYSTEM CONTAINMENT 594	ROSEMOUNT 1153GB4 PRESSURE TRANSMITTER	FB-4 MILD IBB/02-654	A	A4	J	YES	.003 0.50 SEC	YES	T 10Y 10Y	SP604-000-03
1N27 N 0598A	FEEDWATER SYSTEM FEEDWATER LEAKAGE CONTROL 604	ROSEMOUNT 1153GB6PAN0016 PRESSURE TRANSMITTER	AB-1 MILD AXA/04-620	A	A4	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1N27 N 0598B	FEEDWATER SYSTEM FEEDWATER LEAKAGE CONTROL 604	ROSEMOUNT 1153GB6PAN0016 PRESSURE TRANSMITTER	AB-1 MILD AXB/04-620	A	A4	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1P42 N 0041A	EMERGENCY CLOSED COOLING SYSTEM HEAT EXCHANGER - P42B001A 594	ROSEMOUNT 1153DB4 DIFFERENTIAL PRESSURE TRANSMITTER	CB-5 MILD CCC/04-574	A	A4	J	YES	.003 0.50 SEC	YES	T 10Y 10Y	SP604-000-03

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP604-000-03

SELECT :

SORT : 01

TITLE : EQRL SP604-000-03

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE LOCATION	QUALD CAT	EC ELEV	FT SEAL	OPER DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1P42 N 0041B	EMERGENCY CLOSED COOLING SYSTEM HEAT EXCHANGER - P42B001B 594 DIFFERENTIAL	ROSEMOUNT 1153DB4 PRESSURE TRANSMITTE	CB-5 MILD CCC/04-574	A	A4	J	YES	.003 0.50 SEC	YES	T 10Y 10Y	SP604-000-03
1P42 N 0249	EMERGENCY CLOSED COOLING SYSTEM HEAT EXCHANGER - P42B001A 594 DIFFERENTIAL	ROSEMOUNT 1153DB4 PRESSURE TRANSMITTE	CB-5 MILD CCD/03-574	A	A4	J	YES	N/A N/A		T 40Y 10Y	SP604-000-03
1P45 N 0051A	EMERGENCY SERVICE WATER EMERGENCY CLOSED COOLING HX A FLOW 604 FLOW TRANSMITTER	ROSEMOUNT 1153DB4PAN0016	CB-5 MILD CCC/06-574	A	A4	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1P45 N 0051B	EMERGENCY SERVICE WATER EMERGENCY CLOSED COOLING HX B FLOW 604 FLOW TRANSMITTER	ROSEMOUNT 1153DB4PAN0016	CB-5 MILD CCD/06-574	A	A4	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1P45 N 0071A	EMERGENCY SERVICE WATER STBY DIESEL GEN A OUTLET 604 FLOW TRANSMITTER	ROSEMOUNT 1153DB5PAN0016	DG-1 MILD DGC/02-620	A	A4	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1P45 N 0071B	EMERGENCY SERVICE WATER STBY DIESEL GEN B OUTLET 604 FLOW TRANSMITTER	ROSEMOUNT 1153DB5PAN0016	DG-1 MILD DGA/02-620	A	A4	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1P45 N 0206	EMERGENCY SERVICE WATER HPCS DIESEL GEN HX OUTLET 604 FLOW TRANSMITTER	ROSEMOUNT 1153DB4PAN0016	DG-1 MILD DGC/01-620	A	A4	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1P45 N 0250	EMERGENCY SERVICE WATER SYSTEM RHR HEAT EXCHANGER 604 FLOW TRANSMITTER	ROSEMOUNT 1153DB5PAN0016	AB-6 MILD AXB/09-574	A	A4	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1P45 N 0252	EMERGENCY SERVICE WATER EMERGENCY CLOSED COOLING HX OUTLET 604 FLOW TRANSMITTER	ROSEMOUNT 1153DB4PAN0016	CB-5 MILD CCC/06-574	A	A4	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1P57 N 002	SAFETY RELATED INSTRUMENT AIR SYSTEM HIGH PRESS SUPPLY 604 PRESSURE TRANSMITTER	ROSEMOUNT 1153GB9PAN0016	FB-1 MILD IBE/05-599	A	A4	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03
1P57 N 0020B	SAFETY RELATED INSTRUMENT AIR SYSTEM HIGH PRESS SUPPLY 604 PRESSURE TRANSMITTER	ROSEMOUNT 1153GB9PAN0016	AB-1 MILD AXE/08-620	A	A4	J	YES	.003 0.20 SEC	YES	T 10Y 10Y	SP604-000-03

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-606-00
 MANUFACTURER'S QUALIFICATION REPORT NO. Test Plan 528-0994 REV. C
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Level Transmitter
 MANUFACTURER/MODEL NO. Gould/3218
 TESTED DEVICE MODEL NO. PD 3218

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	CT-3	104°F	7,731 Hours
AVERAGE	CT-3	87°F	322,115 Hours
MINIMUM	CT-3	62°F	3,211 Hours
ABNORMAL TEMP. TRANSIENTS (°F): Loss of HVAC	CT-3	131°F	49 Hours
RADIATION DOSE (RADS, TID)	CT-3	2.71 x 10 ⁵ (2)	40 Years

ACCELERATED AGING TEMP./TIMES 221°F/11.9 Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 10 Years
 LIFE-LIMITING COMPONENT
 TEST RADIATION DOSE (TID) 3.35 x 10⁷ Rads Normal and Accident (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Monitor during test (Test Plan)
FUNCTION TIME (FT)	J (180 Days)	50 Days Extended by Analysis (Test Plan)
ACCURACY (ACC) (4)	See Attached Memo and Position Paper	
RESPONSE TIME (RT)	See Attached Memo and Position Paper	

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CT-3	184.6°F	260°F (Test Plan)	> 10%
PRESSURE (PSIG)	CT-3	12.0	17.6 (Test Plan)	> 10%
R.H. (%)	CT-3	100	100 (Test Plan)	N/A
SPRAY	N/A	N/A	30 Hours (Test Plan)	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	CT-3	1.8 x 10 ⁷	3.35x10 ⁷ (Test Plan) (2)	1.55 x 10 ⁷

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV.NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY C. J. Gosch / 1/30/84
 CHECKED BY Eddie B. Thompson / 12-21-84
 APPROVED BY Will Matheny / 1/3/19/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-606-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

See attached Memo and Position Paper.

5. Demonstrated values are derived from test plan. Test and review of Gould transmitters is expected to be completed March 31, 1984.

IMPACT OF QUALIFICATION TEST RESULTS ON INSTRUMENT ACCURACY REQUIREMENTS

This document discusses the establishment of instrument accuracy and response time requirements. It maintains that the performance specifications established by the instrument manufacturer will in the majority of situations adequately meet the requirements of the application. Under harsh environments instrument performance may degrade beyond the normal specification limits. When this occurs, the instrument applications must be reexamined to evaluate the effects on the process requirements.

Establishing Performance Requirements

In the early phase of the design process a system engineer coordinates the selection of instrumentation with the procurement engineer to meet the performance requirements of the system. For the majority of situations, this effort utilizes the specified catalog accuracy and the design is slanted by this pre-knowledge of what the instrumentation is capable of achieving (under normal operation).

In a few cases, a critical performance requirement is identified early in the design process and the equipment is then specified to meet this requirement.

Typically, a concern with the instrument meeting its intended function is likely to occur at some point later. These cases, such as a change in process condition or setpoint, an instrument elevation change or adding a new functional requirement, results in the instrument application being examined on a case-by-case basis. Rarely does this require procurement of a new instrument, and the existing device can be demonstrated to be adequate. The concept of using manufacturer's accuracy as a system requirement is, therefore, justified on the basis of this experience.

Evaluating Accuracy/Response Time Requirement

Specific requirements within the regulations for accuracy/response time are not common. R.G. 1.97 does provide accuracy requirements (factor of 2) for radiation monitoring equipment i.e., Note 7 is applicable to SP621 and Note 9 applies to SP622 equipment. The manufacturer's accuracy for this equipment meets these requirements.

FSAR Table 6.2.32 although listing isolation valve closure times reflects the design basis but doesn't establish it for closure time. Here again catalog response time is used for SP597 valves; however, in most cases this figure isn't significant because many valves are either normally closed or under remote manual control.

When the qualification accuracy is demonstrated to be worse than the catalog (or specified) accuracy then the disparity must be examined and reconciled.

The evaluation of the Post Accident Monitoring (PAM) transmitter which you have is one approach on a generic basis for an analog loop application.

Another example occurred recently during review of the Barton (SP598) report: The attached memo identifies the concern. While the details of final resolution have to be worked out, it appears possible to remedy extreme accuracy perturbations which occur during the harsh environment. One method is to account for these inaccuracies in establishing the process analytical limit before calculating the instrument setpoint. These cases must be evaluated individually to identify the critical parameters.

In other instances, the disagreements between required and demonstrated accuracy or response time are relatively minor and these adjustments can be evaluated with little effort.

Reviewing Results

Generally required system accuracy will be equivalent^{to}/catalog accuracy. Under normal or abnormal operation condition this figure is still valid. For harsh condition some instruments will require only minor adjustments to the required system accuracy. Certain devices, however, will require a more detailed analysis to demonstrate the instrument's performance is adequate for its intended application.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E606

SELECT :

SORT : 01

TITLE : EQRL SP606-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES H2/H2	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1C11 N 0012A	CONTROL ROD DRIVE HYDRAULIC CONTROL SCRAM DISCH VOLUME 606 184C4775 LEVEL TRANSMITTER	GOULD 3218	CT-3	D	A1	E		.010			
			HARSH					.500 SEC			
			C 0/05-620					H2			
1C11 N 0012B	CONTROL ROD DRIVE HYDRAULIC CONTROL SCRAM DISCH VOLUME 606 184C4775 LEVEL TRANSMITTER	GOULD 3218	CT-3	D	A1	E		.010			
			HARSH					.500 SEC			
			C 0/05-620					H2			
1C11 N 0012C	CONTROL ROD DRIVE HYDRAULIC CONTROL SCRAM DISCH VOLUME 606 184C4775 LEVEL TRANSMITTER	GOULD 3218	CT-3	D	A1	E		.010			
			HARSH					.500 SEC			
			C 0/13-620					H2			
1C11 N 0012D	CONTROL ROD DRIVE HYDRAULIC CONTROL SCRAM DISCH VOLUME 606 184C4775 LEVEL TRANSMITTER	GOULD 3218	CT-3	D	A1	E		.010			
			HARSH					.500 SEC			
			C 0/13-620					H2			
1C11 N 0017A	ROD CONTROL AND INFORMATION SYSTEM SCRAM DISCH VOLUME 606 184C4775 LEVEL TRANSMITTER	GOULD 3218	CT-3	D	A3	J		.017			
			HARSH					.500 SEC			
			C 0/05-620					H2			
1C11 N 0017B	ROD CONTROL AND INFORMATION SYSTEM SCRAM DISCH VOLUME 606 184C4775 LEVEL TRANSMITTER	GOULD 3218	CT-3	D	A3	J		.017			
			HARSH					.500 SEC			
			C 0/13-620					H2			
1E22 N 0055C	HIGH PRESSURE CORE SPRAY SYSTEM SUPPRESSION POOL LVL 606 184C4775 LEVEL TRANSMITTER	GOULD 3218	AB-6	D	A4	F		.025			
			MILD					.0001 SEC			
			AXC/02-574								
1E22 N 0055G	HIGH PRESSURE CORE SPRAY SYSTEM SUPPRESSION POOL LVL 606 184C4775 LEVEL TRANSMITTER	GOULD 3218	AB-6	D	A4	F		.025			
			MILD					.0001 SEC			
			AXC/02-574								
1E51 N 0036A	REACTOR CORE ISOLATION COOLING SUPPRESSION POOL 606 184C4775 LEVEL TRANSMITTER	GOULD 3218	AB-6	D	A4	E		.010			
			MILD					.0001 SEC			
			AXD/01-574								
1E51 N 0036E	REACTOR CORE ISOLATION COOLING SUPPRESSION POOL 606 184C4775 LEVEL TRANSMITTER	GOULD 3218	AB-6	D	A4	E		.010			
			MILD					.0001 SEC			
			AXD/01-574								

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-607-01-04
 MANUFACTURER'S QUALIFICATION REPORT NO. AQR-67368 REV. 0
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Solenoid Valves
 MANUFACTURER/MODEL NO. ASCO/NP8320A185E, NP832094E
 TESTED DEVICE MODEL NO. NP831655E

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-4	147°F	13½ Hours
AVERAGE	AB-3	102°F	338,440 Hours
MINIMUM	AB-7	60°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
LOSS OF HVAC	AB-7	189°F	49 Hours
RADIATION DOSE (RADS, TID)	AB-4	3 x 10 ⁵ Rads (2)	40 Years

ACCELERATED AGING TEMP./TIMES 250°F/18½ Days
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/11 Years
 LIFE-LIMITING COMPONENT Elastomeric Seal & Coils
 TEST RADIATION DOSE (TID) 2.05 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Equipment Passed Functional Test After Each Aging Test
FUNCTION TIME (FT)	A (0-to-45 Secs.)	Test Extended to 180 Days Post-LOCA by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	.15 Seconds	Response Time is Insignificant Compared to the Response Time of Instrument Channel

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-7	310°F	450°F	140°F
PRESSURE (PSIG)	CT-3	12 PSIG	66 PSIG	54 PSIG
R.H. (%)	CT-3	100%	100%	N/A
SPRAY	CT-3	Water Spray	Clear Water & Chem Spray	N/A
SUBMERGENCE	CT-3	N/A (Note 5)	N/A	N/A
RADIATION (RADS)	AB-4, CT-3	4.1 x 10 ⁷ Rads (Note 6)	1.82 x 10 ⁸ Rads (2)	>10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY C. J. Gosch 1/3/16/84
 CHECKED BY Eddie B. Thomas Jr. 1/3-17-84
 APPROVED BY L.A. Matheny 1/3/19/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-607-01-04

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

See attached position paper "Impact of Qualification on Instrument Accuracy Requirements."

5. Instruments located above the flood level.

6. Deterioration for beta radiation is prevented by the metal flange holding the gasket in compression; therefore, the anticipated damage is not a failure factor.

IMPACT OF QUALIFICATION TEST RESULTS ON INSTRUMENT ACCURACY REQUIREMENTS

This document discusses the establishment of instrument accuracy and response time requirements. It maintains that the performance specifications established by the instrument manufacturer will in the majority of situations adequately meet the requirements of the application. Under harsh environments instrument performance may degrade beyond the normal specification limits. When this occurs, the instrument applications must be reexamined to evaluate the effects on the process requirements.

Establishing Performance Requirements

In the early phase of the design process a system engineer coordinates the selection of instrumentation with the procurement engineer to meet the performance requirements of the system. For the majority of situations, this effort utilizes the specified catalog accuracy and the design is slanted by this pre-knowledge of what the instrumentation is capable of achieving (under normal operation).

In a few cases, a critical performance requirement is identified early in the design process and the equipment is then specified to meet this requirement.

Typically, a concern with the instrument meeting its intended function is likely to occur at some point later. These cases, such as a change in process condition or setpoint, an instrument elevation change or adding a new functional requirement, results in the instrument application being examined on a case-by-case basis. Rarely does this require procurement of a new instrument, and the existing device can be demonstrated to be adequate. The concept of using manufacturer's accuracy as a system requirement is, therefore, justified on the basis of this experience.

Evaluating Accuracy/Response Time Requirement

Specific requirements within the regulations for accuracy/response time are not common. R.G. 1.97 does provide accuracy requirements (factor of 2) for radiation monitoring equipment i.e, Note 7 is applicable to SP621 and Note 9 applies to SP622 equipment. The manufacturer's accuracy for this equipment meets these requirements.

FSAR Table 6.2.32 although listing isolation valve closure times reflects the design basis but doesn't establish it for closure time. Here again catalog response time is used for SP597 valves; however, in most cases this figure isn't significant because many valves are either normally closed or under remote manual control.

When the qualification accuracy is demonstrated to be worse than the catalog (or specified) accuracy then the disparity must be examined and reconciled.

The evaluation of the Post Accident Monitoring (PAM) transmitter which you have is one approach on a generic basis for an analog loop application.

Another example occurred recently during review of the Barton (SP598) report: The attached memo identifies the concern. While the details of final resolution have to be worked out, it appears possible to remedy extreme accuracy perturbations which occur during the harsh environment. One method is to account for these inaccuracies in establishing the process analytical limit before calculating the instrument setpoint. These cases must be evaluated individually to identify the critical parameters.

In other instances, the disagreements between required and demonstrated accuracy or response time are relatively minor and these adjustments can be evaluated with little effort.

Reviewing Results

Generally required system accuracy will be equivalent^{to} catalog accuracy. Under normal or abnormal operation condition, this figure is still valid. For harsh condition some instruments will require only minor adjustments to the required system accuracy. Certain devices, however, will require a more detailed analysis to demonstrate the instrument's performance is adequate for its intended application.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP607-001-04

SELECT :

SORT : 01

TITLE : EQRL SP607-001-04

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
		EQUIP. DESCRIPTION						RES TME	DEMO	M LF/MI	SUMMARY
			LOCATION	ELEV	SEAL			H2/H2	DEMO		
1B21 F 0451	NUCLEAR BOILER SYSTEM SOLENOID FOR VALVE F069 60701 SOLENOID	ASCO NP8320A185E	AB-7 HARSH AXB/04-620	A	A1	A	YES	N/A 0.15 SEC	YES	T 40Y 40Y	SP607-001-04
1B33 F 0419	REACTOR RECIRCULATION SYSTEM CONTROLS OPERATING AIR TO F019 60701 SOLENOID VALVE	ASCO NP832094E	CT-3 HARSH C 0/02-620	A	A1	A	YES	N/A 0.15 SEC	YES	T 40Y 11Y	SP607-001-04
1B33 F 0420	REACTOR RECIRCULATION SYSTEM CONTROLS OPERATING AIR TO F020 60701 SOLENOID	ASCO NP832094E	CT-3 HARSH C 0/02-620	A	A1	A	YES	N/A 0.15 SEC	YES	T 40Y 40Y	SP607-001-04
1E12 F 0451A	RESIDUAL HEAT REMOVAL SYSTEM CONTROLS OPERATING AIR TO F051A 60701 SOLENOID VALVE	ASCO NP8320A185E	AB-4 HARSH AXB/06-620	A	A1	A	YES	N/A 0.15 SEC	YES	T 40Y 40Y	SP607-001-04
1E12 F 0451B	RESIDUAL HEAT REMOVAL SYSTEM CONTROLS OPERATING AIR TO F051B 60701 SOLENOID VALVE	ASCO NP8320A185E	AB-4 HARSH AXB/04-620	A	A1	A	YES	N/A 0.15 SEC	YES	T 40Y 40Y	SP607-001-04
1E12 F 0465A	RESIDUAL HEAT REMOVAL SYSTEM CONTROLS OPERATING AIR TO F065A 60701 SOLENOID VALVE	ASCO NP8320A185E	AB-4 HARSH AXB/06-574	A	A1	A	YES	N/A 0.15 SEC	YES	T 40Y 40Y	SP607-001-04
1E12 F 0465B	RESIDUAL HEAT REMOVAL SYSTEM CONTROLS OPERATING AIR TO F065B 60701 SOLENOID VALVE	ASCO NP8320A185E	AB-4 HARSH AXC/04-574	A	A1	A	YES	N/A 0.15 SEC	YES	T 40Y 40Y	SP607-001-04
1E51 F 0404	REACTOR CORE ISOLATION COOLING CONTROLS OPERATING AIR TO F004 60701 SOLENOID VALVE	ASCO NP8320A185E	AB-3 HARSH AXB/05-574	A	A1	A	YES	N/A 0.15 SEC	YES	T 40Y 40Y	SP607-001-04
1E51 F 0405	REACTOR CORE ISOLATION COOLING CONTROLS OPERATING AIR TO F005 60701 SOLENOID VALVE	ASCO NP8320A185E	AB-3 HARSH AXB/05-574	A	A1	A	YES	N/A 0.15 SEC	YES	T 40Y 40Y	SP607-001-04
1E51 F 0425	REACTOR CORE ISOLATION COOLING CONTROLS OPERATING AIR TO F025 60701 SOLENOID VALVE	ASCO NP8320A185E	AB-3 HARSH AXC/05-574	A	A1	A	YES	N/A 0.15 SEC	YES	E 40Y 40Y	SP607-001-04
1E51 F 0426	REACTOR CORE ISOLATION COOLING CONTROLS OPERATING AIR TO F026 60701 SOLENOID VALVE	ASCO NP8320A185E	AB-3 HARSH AXC/05-574	A	A1	A	YES	N/A 0.15 SEC	YES	E 40Y 40Y	SP607-001-04

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 3

QUALIFICATION SUMMARY (FILE NO.) SP-621-00
 MANUFACTURER'S QUALIFICATION REPORT NO. Test Plan 57654-1 REV. A
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Post-Accident Rad Monitor Detector
 MANUFACTURER/MODEL NO. Kaman/KDA-HR
 TESTED DEVICE MODEL NO. KDI-1000

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	DW-2	135°F	8,401 Hours
AVERAGE	DW-2	134°F	338,149 Hours
MINIMUM	DW-2	122°F	3,501 Hours
ABNORMAL TEMP. TRANSIENTS (°F): (Scram)	DW-2	141/135°F	600 @ 30 Min.
Loss of HVAC	DW-2	136/135°F	49 Hours
SRVD	CT-1	120°F	108 @ 5 Hours
RADIATION DOSE (RADS, TID)	DW-2	4.5x10 ⁷ (7) (2)	40 Years

(6) ACCELERATED AGING TEMP /TIMES 140°C/120 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years
 LIFE-LIMITING COMPONENT _____
 TEST RADIATION DOSE (TID) 2.0 x 10⁷ Rads (Normal) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED (6)
EQUIPMENT CATEGORY (EC)	A1	Monitor during test
FUNCTION TIME (FT)	I (100 Days)	39 Days - Extended by analysis
ACCURACY (ACC) (4)	See Attached	Note 5
RESPONSE TIME (RT)	See Attached	Note 5

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED (6)	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-2	330°F	382°F	52
PRESSURE (PSIG)	DW-2	22.1	70	47.9
R.H. (%)	DW-2	100	100	N/A
SPRAY	CT-1	30 Hours	24 Hours	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	DW-2	2.0 x 10 ⁸ (8)	1.98 x 10 ⁸ (2)	

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY C. J. Gosch 1/30/84
 CHECKED BY Eddie B. Thomas 12-21-84
 APPROVED BY John Matheny 1/3/19/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 3

QUALIFICATION SUMMARY (FILE NO.) SP-621-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

Regulatory Guide 1.97

5. Accuracy and response time requirement:

$\pm 25\%$ Detector Accuracy to 10^6 Rads

Factor of 2 Detector Accuracy to 10^8 Rads

$\pm 20\%$ Energy Response. Also, see attached position paper.

6. Demonstrated values are derived from test plan. Test and review of Kaman's instruments are expected to be completed 7/30/84.

7. Value is for gamma radiation only.

Neutron fluence is $= 1.8 \times 10^{15}$ Ntn/CM² (40-year TID).

8. Beta radiation is not significant since all parts susceptible to radiation are shielded by metal enclosures.

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 3 OF 3

QUALIFICATION SUMMARY (FILE NO.) SP-621-00

SUPPLEMENTAL NOTES (Continued):

9. Per GAI memo dated January 18, 1983, J. Tate to J. K. Coale.

IMPACT OF QUALIFICATION TEST RESULTS ON INSTRUMENT ACCURACY REQUIREMENTS

This document discusses the establishment of instrument accuracy and response time requirements. It maintains that the performance specifications established by the instrument manufacturer will in the majority of situations adequately meet the requirements of the application. Under harsh environments instrument performance may degrade beyond the normal specification limits. When this occurs, the instrument applications must be reexamined to evaluate the effects on the process requirements.

Establishing Performance Requirements

In the early phase of the design process a system engineer coordinates the selection of instrumentation with the procurement engineer to meet the performance requirements of the system. For the majority of situations, this effort utilizes the specified catalog accuracy and the design is slanted by this pre-knowledge of what the instrumentation is capable of achieving (under normal operation).

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Typically, a concern with the instrument meeting its intended function is likely to occur at some point later. These cases, such as a change in process condition or setpoint, an instrument elevation change or adding a new functional requirement, results in the instrument application being examined on a case-by-case basis. Rarely does this require procurement of a new instrument, and the existing device can be demonstrated to be adequate. The concept of using manufacturer's accuracy as a system requirement is, therefore, justified on the basis of this experience.

Evaluating Accuracy/Response Time Requirement

Specific requirements within the regulations for accuracy/response time are not common. R.G. 1.97 does provide accuracy requirements (factor of 2) for radiation monitoring equipment i.e., Note 7 is applicable to SP621 and Note 9 applies to SP622 equipment. The manufacturer's accuracy for this equipment meets these requirements.

FSAR Table 6.2.32 although listing isolation valve closure times reflects the design basis but doesn't establish it for closure time. Here again catalog response time is used for SP597 valves; however, in most cases this figure isn't significant because many valves are either normally closed or under remote manual control.

When the qualification accuracy is demonstrated to be worse than the catalog (or specified) accuracy then the disparity must be examined and reconciled.

The evaluation of the Post Accident Monitoring (PAM) transmitter which you have is one approach on a generic basis for an analog loop application.

Another example occurred recently during review of the Barton (SP598) report: The attached memo identifies the concern. While the details of final resolution have to be worked out, it appears possible to remedy extreme accuracy perturbations which occur during the harsh environment. One method is to account for these inaccuracies in establishing the process analytical limit before calculating the instrument setpoint. These cases must be evaluated individually to identify the critical parameters.

In other instances, the disagreements between required and demonstrated accuracy or response time are relatively minor and these adjustments can be evaluated with little effort.

Reviewing Results

Generally required system accuracy will be equivalent^{to}/catalog accuracy. Under normal or abnormal operation condition this figure is still valid. For harsh condition some instruments will require only minor adjustments to the required system accuracy. Certain devices, however, will require a more detailed analysis to demonstrate the instrument's performance is adequate for its intended application.

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

AS OF 00636 03/22/84

SELECT : 09E621

SELECT :

SORT : 01

TITLE : EQRL SP621-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT QUALIFICATION
					LOCATION	ELEV	SEAL	DEMO	RES TME	M LF/M1 SUMMARY
1D19 J 0100	POST ACCIDENT RAD MON DRYWELL & REACTOR BLDG A CHANNEL 621	MICROCOMPUTER	KAMAN KEM-A	CB-4 MILD	C	A4	I		N/A	T
					CCD/02-599				N/A	
1D19 J 0200	POST ACCIDENT RAD MON DRYWELL & REACTOR BLDG B CHANNEL 621	MICROCOMPUTER	KAMAN KEM-A	CB-4 MILD	C	A4	I		N/A	T
					CCD/02-599				N/A	
1D19 K 0100	POST ACCIDENT RAD MON DRYWELL & REACTOR BLDG A CHANNEL 621	READOUT	KAMAN KERIC	CB-1 MILD	C	A4	I		N/A	T
					CCB/04-654				N/A	
1D19 K 0200	POST ACCIDENT RAD MON DRYWELL & REACTOR BLDG B CHANNEL 621	READOUT	KAMAN KERIC	CB-1 MILD	C	A4	I		N/A	T
					CCB/04-654				N/A	
1D19 N 0100A	POST ACCIDENT RAD MON DRYWELL A CHANNEL 621	RADIATION MONITOR	KAMAN KDA-HR	DW-2 HARSH	C	A1	I		.250	T
					C I/13-620				N/A	
1D19 N 0100B	POST ACCIDENT RAD MON DRYWELL B CHANNEL 621	RADIATION MONITOR	KAMAN KDA-HR	DW-2 HARSH	C	A1	I		.250	T
					C I/15-620				N/A	
1D19 N 0200A	POST ACCIDENT RAD MON REACTOR BLDG A CHANNEL 621	RADIATION MONITOR	KAMAN KDA-HR	CT-1 HARSH	C	A1	I		.250	T
					C O/10-689				N/A	
1D19 N 0200B	POST ACCIDENT RAD MON REACTOR BLDG B CHANNEL 621	RADIATION MONITOR	KAMAN KDA-HR	CT-1 HARSH	C	A1	I		.250	T
					C O/12-689				N/A	

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-622-00
 MANUFACTURER'S QUALIFICATION REPORT NO. 16435 REV. 1
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Post-Accident Rad Monitor Sample Panel
 MANUFACTURER/MODEL NO. Kaman/KMG-HRH
 TESTED DEVICE MODEL NO. KMG-HRH

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	TB-3	109°F	8,410 Hours
AVERAGE	TB-3	105°F	338,486 Hours
MINIMUM	TB-3	60°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
RADIATION DOSE (RADS, TID)	TB-3	1.75 x 10 ² (2)	40 Years

Applies to most components -

ACCELERATED AGING TEMP /TIMES 100°C/816 Hours - See report for details.
 QUALIFIED LIFE/MAINTENANCE INTERVAL 1.5-10 Years dependent on component.
 LIFE-LIMITING COMPONENT See test report - Components replaced every 1.5-10 Years
 TEST RADIATION DOSE (TID) 1 x 10⁵ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Continuous operation under normal conditions -
FUNCTION TIME (FT)	I (100 Days)	Accident temperature is the same as normal temp.
ACCURACY (ACC) (4)	Note 5	
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	TB-3	109°F	185°F (85°C)	76
PRESSURE (PSIG)	TB-3	Atmos.	Atmos.	N/A
R.H. (%)	TB-3	90	Atmos.	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	TB-3	2.8 x 10 ²	1 x 10 ⁵ Rads (2)	9.972 x 10 ⁴

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/		/	/	/
/		/	/	/
/		/	/	/

REVIEWED BY C. J. Gosch 1/30/84

CHECKED BY Eddie B. Munoz 12-21-84

APPROVED BY Phil Matheny 1/3/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-622-00

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

Regulatory Guide 1.97.

5. Accuracy:

$\pm 25\%$ Detector Accuracy up to 10^6 Rads

Factor of 2 Detector Accuracy $10^6 - 10^8$ Rads

$\pm 20\%$ Energy Response. Also, see attached position paper.

IMPACT OF QUALIFICATION TEST RESULTS ON INSTRUMENT ACCURACY REQUIREMENTS

This document discusses the establishment of instrument accuracy and response time requirements. It maintains that the performance specifications established by the instrument manufacturer will in the majority of situations adequately meet the requirements of the application. Under harsh environments instrument performance may degrade beyond the normal specification limits. When this occurs, the instrument applications must be reexamined to evaluate the effects on the process requirements.

Establishing Performance Requirements

In the early phase of the design process a system engineer coordinates the selection of instrumentation with the procurement engineer to meet the performance requirements of the system. For the majority of situations, this effort utilizes the specified catalog accuracy and the design is slanted by this pre-knowledge of what the instrumentation is capable of achieving (under normal operation).

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Evaluating Accuracy/Response Time Requirement

Specific requirements within the regulations for accuracy/response time are not common. R.G. 1.97 does provide accuracy requirements (factor of 2) for radiation monitoring equipment i.e., Note 7 is applicable to SP621 and Note 9 applies to SP622 equipment. The manufacturer's accuracy for this equipment meets these requirements.

FSAR Table 6.2.32 although listing isolation valve closure times reflects the design basis but doesn't establish it for closure time. Here again catalog response time is used for SP597 valves; however, in most cases this figure isn't significant because many valves are either normally closed or under remote manual control.

When the qualification accuracy is demonstrated to be worse than the catalog (or specified) accuracy then the disparity must be examined and reconciled.

The evaluation of the Post Accident Monitoring (PAM) transmitter which you have is one approach on a generic basis for an analog loop application.

Another example occurred recently during review of the Barton (SP598) report: The attached memo identifies the concern. While the details of final resolution have to be worked out, it appears possible to remedy extreme accuracy perturbations which occur during the harsh environment. One method is to account for these inaccuracies in establishing the process analytical limit before calculating the instrument setpoint. These cases must be evaluated individually to identify the critical parameters.

In other instances, the disagreements between required and demonstrated accuracy or response time are relatively minor and these adjustments can be evaluated with little effort.

Reviewing Results

Generally required system accuracy will be equivalent to catalog accuracy. Under normal or abnormal operation condition this figure is still valid. For harsh condition some instruments will require only minor adjustments to the required system accuracy. Certain devices, however, will require a more detailed analysis to demonstrate the instrument's performance is adequate for its intended application.

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E622

SELECT :

SORT : 01

TITLE : EQRL SP622-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES TM ^c	ACC/RT DEMO	QUALIFICATION M LF/MI	SUMMARY
	EQUIP. DESCRIPTION		LOCATION	ELEV	SEAL			H2/H2	DEMO		
1D19 J 0300	POST ACCIDENT RAD MON MAIN PLANT VENT GAS INT & HI 622 GAS RAD MONITOR	KAMAN KEM MICROCOMPUTER	CB-4 MILD CCD/02-599	C	A4	I		N/A N/A		T	
1D19 J 0400	POST ACCIDENT RAD MON OFF GAS VENT GAS INT & HI 622 GAS RAD MONITOR	KAMAN KEM MICROCOMPUTER	CB-4 MILD CCD/02-599	C	A4	I		N/A N/A		T	
1D19 J 0500	POST ACCIDENT RAD MON TB/HB VENT GAS INT & HI 622 GAS RAD MONITOR	KAMAN KEM MICROCOMPUTER	CB-4 MILD CCD/02-599	C	A4	I		N/A N/A		T	
1D19 K 0300	POST ACCIDENT RAD MON MAIN PLANT VENT GAS INT & HI 622 READOUT	KAMAN KERIC	CB-1 MILD CCB/04-654	C	A4	I		N/A N/A		T	
1D19 K 0400	POST ACCIDENT RAD MON OFF GAS VENT GAS INT & HI 622 READOUT	KAMAN KERIC	CB-1 MILD CCB/04-654	C	A4	I		N/A N/A		T	
1D19 K 0500	POST ACCIDENT RAD MON TB/HB VENT GAS INT & HI 622 READOUT	KAMAN KERIC	CB-1 MILD CCB/04-654	C	A4	I		N/A N/A		T	
1D19 P 0300	POST ACCIDENT RAD MON MAIN PLANT VENT GAS RAD MON 622 SAMPLE PANEL	KAMAN KMG-HRH	CB-3 MILD CCB/04-679	B	A4	I		.300 N/A		T	
1D19 P 0400	POST ACCIDENT RAD MON OFF GAS VENT GAS RAD MON 622 SAMPLE PANEL	KAMAN KMG-HRH	TB-3 HARSH TBI/02-620	B	A1	I		.300 N/A		T	
1D19 P 0500	POST ACCIDENT RAD MON TB/HB VENT GAS RAD MON 622 SAMPLE PANEL	KAMAN KMG-HRH	HB-1 MILD HBD/03-667	B	A4	I		.300 N/A		T	

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-627-00-01
 MANUFACTURER'S QUALIFICATION REPORT NO. A-555-83 REV. 1
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Hydrogen Ignitor Assemblies
 MANUFACTURER/MODEL NO. 6043
 TESTED DEVICE MODEL NO. 6043

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	DW-1	135°F	8,401 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-4	133°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-1	141°F	300 Hours
SRVD	CT-1	120°F	1,836 Hours
RADIATION DOSE (RADS, TID)	DW-1	2.8x10 ⁷ (6) (2)	40 Years

ACCELERATED AGING TEMP./TIMES 115°C/57.62 Days (5)
 QUALIFIED LIFE/MAINTENANCE INTERVAL 20 Years
 LIFE-LIMITING COMPONENT Replace Junction Box Wire Penetration Seal after 20 Years
 TEST RADIATION DOSE (TID) 5.0 x 10⁷ X 1.1 x 10⁹ β (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED (5)
EQUIPMENT CATEGORY (EC)	A1	Energized and Loaded Rated Voltage and Current
FUNCTION TIME (FT)	7 Days	7 Days 11 Hours
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED (5)	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	330°F (5)	
PRESSURE (PSIG)	DW-1	22.1	30	
R.H. (%)	DW-1	100% Steam Air	100% Steam	N/A
SPRAY	DW-1	Yes		N/A
SUBMERGENCE	DW-1	Yes	30 Seconds/30 Seconds	N/A
RADIATION (RADS)	DW-1	2.8 x 10 ⁸ X (7)	5.0 x 10 ⁷ X (8) (2)	

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/		/	/	/
/		/	/	/
/		/	/	/

REVIEWED BY Jeff Smith / 2-2-84
 CHECKED BY Eddie B. Thomas / 12-16-84
 APPROVED BY SA Matheny / 12/19/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-627-00-01

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. The hydrogen ignitors at this point are considered not to be qualified for service at the Perry Nuclear Power Plant. However, further analysis or testing on accident temperatures and radiation will be done to establish qualification.

6. The requirement neutron fluence is $1.0 \times 10^{15} \mu\text{Tn}/\text{CM}^2$ (40-Year TID).

7. The required beta radiation is 2.9×10^8 accident.

8. The demonstrated Beta radiation is 1.1×10^9 .

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E627

SELECT :

SORT : 01

TITLE : EQRL SP627-00-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES TME	ACC/RT DEMO	QUALIFICATION M LF/MI	SUMMARY
1M56 S 0001	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/00-592	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0002	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/02-592	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0003	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/05-574	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0004	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/08-574	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0005	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/11-574	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0006	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/14-574	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0007	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/16-574	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0008	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/01-620	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0009	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/01-620	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0010	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/04-620	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0011	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/01-630	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E627

SELECT :

SORT : 01

TITLE : EQRL SP627-00-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1M56 S 0012	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/04-630	D	A1	J	LATER YES	N/A H2	LATER T	N/A	
1M56 S 0013	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/07-630	D	A1	J	LATER YES	N/A H2	LATER T	N/A	
1M56 S 0014	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/11-630	D	A1	J	LATER YES	N/A H2	LATER T	N/A	
1M56 S 0015	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/11-630	D	A1	J	LATER YES	N/A H2	LATER T	N/A	
1M56 S 0016	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/01-652	D	A1	J	LATER YES	N/A H2	LATER T	N/A	
1M56 S 0017	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/02-652	D	A1	J	LATER YES	N/A H2	LATER T	N/A	
1M56 S 0018	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/01-660	D	A1	J	LATER YES	N/A H2	LATER T	N/A	
1M56 S 0019	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/02-660	D	A1	J	LATER YES	N/A H2	LATER T	N/A	
1M56 S 0020	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/05-660	D	A1	J	LATER YES	N/A H2	LATER T	N/A	
1M56 S 0021	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/07-660	D	A1	J	LATER YES	N/A H2	LATER T	N/A	
1M56 S 0022	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-1 HARSH C I/12-660	D	A1	J	LATER YES	N/A H2	LATER T	N/A	

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E627

SELECT :

SORT : 01

TITLE : EQRL SP627-00-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES TME	ACC/RT DEMO	QUALIFICATION M LF/MI	SUMMARY
1M56 S 0023	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-2	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/02-599				YES	H2	LATER		
1M56 S 0024	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-2	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/04-599				YES	H2	LATER		
1M56 S 0025	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-2	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/02-620				YES	H2	LATER		
1M56 S 0026	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-2	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/04-620				YES	H2	LATER		
1M56 S 0027	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-2	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/10-599				YES	H2	LATER		
1M56 S 0028	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-2	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/07-620				YES	H2	LATER		
1M56 S 0029	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-2	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/11-620				YES	H2	LATER		
1M56 S 0030	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-2	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/12-620				YES	H2	LATER		
1M56 S 0031	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-6	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/01-620				YES	H2	LATER		
1M56 S 0032	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-4	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/07-620				YES	H2	LATER		
1M56 S 0033	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-4	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/09-620				YES	H2	LATER		

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E627

SELECT :

SORT : 01

TITLE : EGRL SP627-00-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1M56 S 0034	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-4 HARSH C 0/17-620	D	A1	J	LATER YES H2	N/A N/A H2	LATER N/A LATER	T	
1M56 S 0035	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-4 HARSH C 0/02-620	D	A1	J	LATER YES H2	N/A N/A H2	LATER N/A LATER	T	
1M56 S 0036	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-4 HARSH C 0/06-620	D	A1	J	LATER YES H2	N/A N/A H2	LATER N/A LATER	T	
1M56 S 0037	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-4 HARSH C 0/03-642	D	A1	J	LATER YES H2	N/A N/A H2	LATER N/A LATER	T	
1M56 S 0038	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-4 HARSH C 0/06-642	D	A1	J	LATER YES H2	N/A N/A H2	LATER N/A LATER	T	
1M56 S 0039	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-4 HARSH C 0/15-642	D	A1	J	LATER YES H2	N/A N/A H2	LATER N/A LATER	T	
1M56 S 0040	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-6 HARSH C 1/01-642	D	A1	J	LATER YES H2	N/A N/A H2	LATER N/A LATER	T	
1M56 S 0041	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-4 HARSH C 0/02-642	D	A1	J	LATER YES H2	N/A N/A H2	LATER N/A LATER	T	
1M56 S 0042	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-5 HARSH C 0/04-642	D	A1	J	LATER YES H2	N/A N/A H2	LATER N/A LATER	T	
1M56 S 0043	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-5 HARSH C 0/05-642	D	A1	J	LATER YES H2	N/A N/A H2	LATER N/A LATER	T	
1M56 S 0044	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-5 HARSH C 0/04-652	D	A1	J	LATER YES H2	N/A N/A H2	LATER N/A LATER	T	

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E627

SELECT :

SORT : 01

TITLE : EQRL SP627-00-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES TME	ACC/RT DEMO	QUALIFICATION M LF/MI	SUMMARY
1M56 S 0045	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-5	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/05-652				YES	H2	LATER		
1M56 S 0046	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-8	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/02-652				YES	H2	LATER		
1M56 S 0047	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-7	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/05-664				YES	H2	LATER		
1M56 S 0048	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-7	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/02-664				YES	H2	LATER		
1M56 S 0049	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-7	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/05-664				YES	H2	LATER		
1M56 S 0050	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-7	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/07-664				YES	H2	LATER		
1M56 S 0051	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-7	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/11-664				YES	H2	LATER		
1M56 S 0052	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-7	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/13-664				YES	H2	LATER		
1M56 S 0053	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-5	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/01-664				YES	H2	LATER		
1M56 S 0054	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-5	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/17-664				YES	H2	LATER		
1M56 S 0055	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-5	D	A1	J	LATER	N/A	LATER	T	
			HARSH					N/A			
			C 0/03-664				YES	H2	LATER		

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E627

SELECT :

SORT : 01

TITLE : EQRL SP627-00-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1M56 S 0056	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-5 HARSH C 0/04-664	D	A1	J	LATER YES	N/A H2	LATER T		
1M56 S 0057	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-5 HARSH C 0/03-686	D	A1	J	LATER YES	N/A H2	LATER T		
1M56 S 0058	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-5 HARSH C 0/04-686	D	A1	J	LATER YES	N/A H2	LATER T		
1M56 S 0059	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-5 HARSH C 0/04-686	D	A1	J	LATER YES	N/A H2	LATER T		
1M56 S 0060	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-5 HARSH C 0/05-686	D	A1	J	LATER YES	N/A H2	LATER T		
1M56 S 0061	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-8 HARSH C 0/02-664	D	A1	J	LATER YES	N/A H2	LATER T		
1M56 S 0062	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-7 HARSH C 0/07-664	D	A1	J	LATER YES	N/A H2	LATER T		
1M56 S 0063	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-7 HARSH C 0/01-689	D	A1	J	LATER YES	N/A H2	LATER T		
1M56 S 0064	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-4 HARSH C 0/07-689	D	A1	J	LATER YES	N/A H2	LATER T		
1M56 S 0065	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-4 HARSH C 0/11-689	D	A1	J	LATER YES	N/A H2	LATER T		
1M56 S 0066	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	POWER SYSTEMS INC. 6043 HYDROGEN IGNITER	CT-7 HARSH C 0/12-689	D	A1	J	LATER YES	N/A H2	LATER T		

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E627

SELECT :

SORT : 01

TITLE : EQRL SP627-00-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES TME	ACC/RT DEMO	QUALIFICATION M LF/MI	SUMMARY
1M56 S 0067	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH	D	A1	J	LATER YES H2	N/A N/A	LATER T		
1M56 S 0068	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH	D	A1	J	LATER YES H2	N/A N/A	LATER T		
1M56 S 0069	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH	D	A1	J	LATER YES H2	N/A N/A	LATER T		
1M56 S 0070	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH	D	A1	J	LATER YES H2	N/A N/A	LATER T		
1M56 S 0071	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH	D	A1	J	LATER YES H2	N/A N/A	LATER T		
1M56 S 0072	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH	D	A1	J	LATER YES H2	N/A N/A	LATER T		
1M56 S 0073	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH	D	A1	J	LATER YES H2	N/A N/A	LATER T		
1M56 S 0074	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH	D	A1	J	LATER YES H2	N/A N/A	LATER T		
1M56 S 0075	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH	D	A1	J	LATER YES H2	N/A N/A	LATER T		
1M56 S 0076	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH	D	A1	J	LATER YES H2	N/A N/A	LATER T		
1M56 S 0077	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH	D	A1	J	LATER YES H2	N/A N/A	LATER T		

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E627

SELECT :

SORT : 01

TITLE : EQRL SP627-00-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/M1	SUMMARY
1M56 S 0078	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH C 0/14-715	D	A1	J	LATER YES	N/A H2	LATER LATER	T	
1M56 S 0079	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH C 0/01-689	D	A1	J	LATER YES	N/A H2	LATER LATER	T	
1M56 S 0080	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH C 0/01-689	D	A1	J	LATER YES	N/A H2	LATER LATER	T	
1M56 S 0081	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH C 0/01-745	D	A1	J	LATER YES	N/A H2	LATER LATER	T	
1M56 S 0082	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH C 0/01-745	D	A1	J	LATER YES	N/A H2	LATER LATER	T	
1M56 S 0083	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH C 0/03-745	D	A1	J	LATER YES	N/A H2	LATER LATER	T	
1M56 S 0084	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH C 0/05-745	D	A1	J	LATER YES	N/A H2	LATER LATER	T	
1M56 S 0085	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH C 0/07-745	D	A1	J	LATER YES	N/A H2	LATER LATER	T	
1M56 S 0086	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH C 0/07-745	D	A1	J	LATER YES	N/A H2	LATER LATER	T	
1M56 S 0087	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH C 0/11-745	D	A1	J	LATER YES	N/A H2	LATER LATER	T	
1M56 S 0088	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-1 HARSH C 0/13-745	D	A1	J	LATER YES	N/A H2	LATER LATER	T	

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E627

SELECT :

SORT : 01

TITLE : EQRL SP627-00-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES H2/H2	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1M56 S 0089	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-4 HARSH C 0/01-689	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0090	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	DW-4 HARSH C 0/09-689	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0091	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-4 HARSH C 0/08-620	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0092	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-4 HARSH C 0/08-620	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0093	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-2 HARSH C 0/01-599	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0094	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-2 HARSH C 0/01-599	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0095	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-2 HARSH C 0/17-599	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0096	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-2 HARSH C 0/17-599	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0097	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-4 HARSH C 0/15-620	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0098	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-5 HARSH C 0/17-664	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		
1M56 S 0099	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627 HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-5 HARSH C 0/01-664	D	A1	J	LATER YES H2	N/A N/A H2	LATER T		

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EQUIPMENT QUALIFICATIONS

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SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E627

SELECT :

SORT : 01

TITLE : EQRL SP627-00-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE	QUALD EC FT OPER		ACC RES TME DEMO	ACC/RT QUALIFICATION	
					CAT	DEMO SEAL		M	LF/MI SUMMARY
					LOCATION ELEV SEAL H2/H2 DEMO				
1M56 S 0100	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-5 HARSH C 0/02-664	D A1	J LATER	N/A N/A	LATER T	
1M56 S 0101	HYDROGEN IGNITION SYSTEM CONTROL OF HYDROGEN IN DRYWELL-CONT. 627	HYDROGEN IGNITER	POWER SYSTEMS INC. 6043	CT-5 HARSH C 0/06-664	D A1	J LATER	N/A N/A	LATER T	

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
 (FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)

PAGE 1 OF 3

QUALIFICATION SUMMARY (FILE NO.) SP-628-00-01
 MANUFACTURER'S QUALIFICATION REPORT NO. WCAP-7709-L Supplements 1-7 REV. -
 QUALIFICATION METHOD Combination
 EQUIPMENT DESCRIPTION Hydrogen Recombiner
 MANUFACTURER/MODEL NO. Westinghouse Model A
 TESTED DEVICE MODEL NO. Prototype and Production Model A

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	CT-4	104°F	7,731 Hours
AVERAGE	CT-4	87°F	322,115 Hours
MINIMUM	CT-4	62°F	3,221 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
LOSS OF HVAC	CT-4	131/104°F	49 Hours
HOT STANDBY	CT-4	105/104°F	26,400 Hours
SRVD	CT-4	Max. 120°F	1,836 Hours
RADIATION DOSE (RADS, TID)	CT-4	2.71 x 10 ⁵ Rads(2)	40 Years

ACCELERATED AGING TEMP /TIMES Note 5
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/40 Years
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2.0 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Electrical Power Applied to Heaters while Exposed to Steam/Pressure Environment
FUNCTION TIME (FT)	J (180 Days)	Note 6
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY:

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CT-4	184.6°F	Note 7	Note 7
PRESSURE (PSIG)	CT-4	12.0 PSIG	45.3 PSIG	33.3 PSIG
R.H. (%)	CT-4	100%	100%	N/A
SPRAY	CT-4	N/A	N/A	N/A
SUBMERGENCE	CT-4	N/A	N/A	N/A
RADIATION (RADS)	CT-4	1.8x10 ⁷ r / 1.1x10 ⁸ B	2.0 x 10 ⁸ r (2)	7.2 x 10 ⁷

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY J. Smith 1/3/16/84
 CHECKED BY Eddie B. Thomas Jr. 1/3-17-84
 APPROVED BY M. Matheny 1/3/20/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 3

QUALIFICATION SUMMARY (FILE NO.) SP-628-00-01

SUPPLEMENTAL NOTES:

1. See FSAP Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. The normal schedule of the recombiner calls for periodic testing to determine system availability plus periods of non-operating time in normal containment environment. Evaluation of these factors leads to the conclusion that the most significant aging factor was the fatigue life of the structure, due to thermal stresses induced by the periodic heat-up and cool-down tests. It was concluded that the metal structures and metal-enclosed thermal insulation would not be affected by time alone. The heater life for this type of heater element is far in excess of the duty cycles imposed by the periodic tests; however, the duty cycles were included in the aging program since they are a necessary part of the recombiner test.

The aging test for the recombiner structure consisted of eighty heat-up and cool-down cycles as described in WCAP-7790L, Supplement 2, Section 3.2. Estimating two full temperature tests per year for an installed recombiner leads to a projection of 40 years of qualified life. (Since this test, approximately 30 more thermal cycles have been imposed on the recombiner.)

6. To show the long term capability of the heater banks to operate in the post-DBA containment environment, a long term steam chamber test was undertaken. Two heater banks were subjected to a DBA plus 12 months of simulated post-LOCA environment. The test proved that the individual heater elements and banks plus T/C's, electrical cabling, and T/C junction boxes which are susceptible to steam would perform satisfactorily. These test data are reported in WCAP-7709L, Supplements 3 and 5.

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 3 OF 3

QUALIFICATION SUMMARY (FILE NO.) SP-628-00-01

SUPPLEMENTAL NOTES (Continued):

7. To show that the heater elements would withstand extremely high temperatures, a group of 12 elements were heated to (1700 to 1750°F) and held for 21 days. No failures occurred.

EQUIPMENT QUALIFICATIONS

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT :

SORT : 01

TITLE : EQRL SP628-00-01

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION			SUMMARY
								RES	TME	DEMO	M	LF/MI	
								SEAL	H2/H2	DEMO			
1H51 P 0094	LOCAL PANELS AND RACKS - NON GE	WESTINGHOUSE	CB-2	A	A4	J	YES		N/A	YES	C	40Y	SP628-000-01
	POST-LOCA H-RECOMB CONTROL PANEL A 628	MODEL A POST-LOCA H-RECOMB CONTROL PANEL A	MILD CCB/01-620						N/A			40Y	
1H51 P 0095	LOCAL PANELS AND RACKS - NON GE	WESTINGHOUSE	CB-2	A	A4	J	YES		N/A	YES	C	40Y	SP628-000-01
	POST-LOCA H-RECOMB CONTROL PANEL B 628	MODEL A POST-LOCA H-RECOMB CONTROL PANEL B	MILD CCA/01-620						N/A			40Y	
1M51 D 0001A	COMBUSTIBLE GAS CONTROL SYSTEM	WESTINGHOUSE	CT-4	A	A1	J	YES		N/A	YES	C	40Y	SP628- 00-01
	POST-LOCA HYDROGEN RECOMBINER A 628	MODEL A POST LOCA HYDROGEN RECOMBINER A	HARSH C O/15-664						N/A			40Y	
1M51 D 0001B	COMBUSTIBLE GAS CONTROL SYSTEM	WESTINGHOUSE	CT-4	A	A1	J	YES		N/A	YES	C	40Y	SP628- 00-01
	POST-LOCA HYDROGEN RECOMBINER B 628	MODEL A POST LOCA HYDROGEN RECOMBINER B	HARSH C O/13-664						N/A			40Y	
1M51 S 0001	COMBUSTIBLE GAS CONTROL SYSTEM	WESTINGHOUSE	CB-2	A	A4	J	YES		N/A	YES	C	40Y	SP628-000-01
	POST-LOCA H-RECOMB PWR SUPPLY PNL A 628	MODEL A POWER SUPPLY PANEL A	MILD CCB/02-620						N/A			40Y	
1M51 S 0002	COMBUSTIBLE GAS CONTROL SYSTEM	WESTINGHOUSE	CB-2	A	A4	J	YES		N/A	YES	C	40Y	SP628-000-01
	POST-LOCA H-RECOMB PWR SUPPLY PNL B 628	MODEL A POWER SUPPLY PANEL B	MILD CCA/01-620						N/A			40Y	

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SF-632-00-03
 MANUFACTURER'S QUALIFICATION REPORT NO. TBI-77TR-1 and TBI-77TR-5 REV. -
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Motor 405TS Frame
 MANUFACTURER/MODEL NO. Reliance Type P
 TESTED DEVICE MODEL NO. Type F 445TS Frame

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	CT-4	104°F	7,731 Hours
AVERAGE	CT-4	87°F	322,115 Hours
MINIMUM	CT-4	62°F	3,221 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	CT-4	131/104°F	49 Hours
Hot Standby	CT-4	105/104°F	26,400 Hours
SRVD	CT-4	Max. 102°F	1,836 Hours
RADIATION DOSE (RADS, TID)	CT-4	2.71 x 10 ⁵ Rad(2)	40 Years

ACCELERATED AGING TEMP./TIMES 200°C/265 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/40 Years
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 1.1 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Motor Operated during Environmental Transient
FUNCTION TIME (FT)	J (180 Days)	See Note 5
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CT-4	184.6°F	192°F	7.4°F
PRESSURE (PSIG)	CT-4	12.0 PSIG	14.9 PSIG	2.9 PSIG
R.H. (%)	CT-4	100%	100%	N/A
SPRAY	CT-4	N/A	N/A	N/A
SUBMERGENCE	CT-4	N/A	N/A	N/A
RADIATION (RADS)	CT-4	1.8 x 10 ⁷ / 5.5 x 10 ⁷	1.1 x 10 ⁸ (2)	3.7 x 10 ⁷

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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/	/	/	/	/
/	/	/	/	/

REVIEWED BY J. Smith 1/3/16/84
 CHECKED BY Eddie B. Thomas 1/3-19-84
 APPROVED BY E.A. Batching 1/3/20/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) _____

SP-632-00-03

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual. Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. The motor was subjected to a 60-day environmental type test with ambient temperature reaching a maximum of 192°F in the initial stages, from day 2 through day 53 the ambient temperature was set at 140°F and day 54 through 60 had an ambient temperature of 130°F.

The accident temperature at Perry reaches a maximum of 184.6°F, declines to 120°F at 10 days, and 90°F at 100 days and beyond.

Under these circumstances, the subject motors are conservatively qualified for the post-accident environment.

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP632-000-03

SELECT :

SORT : 01

TITLE : EQRL SP632-000-03

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE		QUALD EC FT OPER		ACC RES TME DEMO H2/H2 DEMO	ACC/RT QUALIFICATION	
				LOCATION	ELEV SEAL	CAT	DEMO		M	LF/MI
1M51 C 0001A	COMBUSTIBLE GAS CONTROL SYSTEM HYDROGEN MIXING 632	MOTOR	RELANCE TYPE P	CT-4 HARSH C O/15-664	A A1 J	YES YES YES	N/A N/A H2 LATER	T 40Y 40Y	SP632-000-03	
1M51 C 0001B	COMBUSTIBLE GAS CONTROL SYSTEM HYDROGEN MIXING 632	MOTOR	RELANCE TYPE P	CT-4 HARSH C O/13-664	A A1 J	YES YES YES	N/A N/A H2 LATER	T 40Y 40Y	SP632-000-03	

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
 (FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-641-000-04
 MANUFACTURER'S QUALIFICATION REPORT NO. AQR-67368 REV. 0
 QUALIFICATION METHOD Type Test
 EQUIPMENT DESCRIPTION Solenoid
 MANUFACTURER/MODEL NO. ASCO/NP8316A75E
 TESTED DEVICE MODEL NO. NP831655E

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	DW-1	135°F	8,401 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	CT-0	55°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
SCRAM	DW-1	141°F	300 Hours
RADIATION DOSE (RADS, TID)	DW-1	2.8 x 10 ⁷ (2)	40 Years

ACCELERATED AGING TEMP./TIMES 250°F/18½ Days for Valves & 36½ Days for Coils
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/8 Years
 LIFE-LIMITING COMPONENT Elastomeric Seals & Coils
 TEST RADIATION DOSE (TID) 2.05 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	See Note 5 A1 (CT-0,1, & 7)	Equip. Passed Functional Testing After Each Aging Test
FUNCTION TIME (FT)	A (0-to-45 Secs)	Equip. Passed Functional Testing After Each Aging Test
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	See Note 5 4.0 Seconds	Vendor Assembly and Test Records Show < 4.0 Seconds to Close Valve Assembly

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CT-1	185°F	450°F	265°F
PRESSURE (PSIG)	CT-1	12.0 PSIG	80 PSIG	68 PSIG
R.H. (%)	CT-1	100%	Steam	N/A
SPRAY	CT-1 & 7	Demineralized Water	Clear Water & Chem. Spray	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	CT-1	1.52 x 10 ⁸ Rads	1.77 x 10 ⁸ Rads (2)	> 10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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/	/	/	/	/
/	/	/	/	/

REVIEWED BY T. Rockwell 1/3/16/84
 CHECKED BY Edgar B. Thomas Jr. 1/3-19-84
 APPROVED BY W. R. Matheny 1/3/20/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-641-000-04

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A
5. Solenoids in Zone DW-1 are equipment category A3, and therefore, DW-1 will not be used for the limiting zone during an accident.
6. Response time is for valve assembly, not solenoid valve by itself.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP641-000-04

SELECT :

SORT : 01

TITLE : EQRL SP641-000-04

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUAL	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
		EQUIP. DESCRIPTION					CA1 DEMO	RES TME	DEMO	M LF/MI	SUMMARY
			LOCATION			ELEV	SEAL	H2/H2	DEMO		
1M14 F 0043	CONTAINMENT VESSEL AND DRYWELL PURGE OP AIR TO F040 641	ASCO NP8316A75E	CT-0 HARSH C 0/12-689	A	A1	A	YES	N/A	YES	C 40Y	SP641-000-04
	SOLENOID							15.0 SEC		OBY	
1M14 F 0048	CONTAINMENT VESSEL AND DRYWELL PURGE OP AIR TO F045 641	ASCO NP8316A75E	CT-1 HARSH C 0/12-689	A	A3	A	YES	N/A	YES	C 40Y	SP641-000-04
	SOLENOID							15.0 SEC		OBY	
1M14 F 0058A	CONTAINMENT VESSEL AND DRYWELL PURGE OP AIR TO F055A 641	ASCO NP8316A75E	DW-1 HARSH C I/07-630	A	A3	A	YES	N/A	YES	C 40Y	SP641-000-04
	SOLENOID							15.0 SEC		OBY	
1M14 F 0058B	CONTAINMENT VESSEL AND DRYWELL PURGE OP AIR TO F055B 641	ASCO NP8316A75E	CT-3 HARSH C 0/07-630	A	A3	A	YES	N/A	YES	C 40Y	SP641-000-04
	SOLENOID							15.0 SEC		OBY	
1M14 F 0063A	CONTAINMENT VESSEL AND DRYWELL PURGE OP AIR TO F060A 641	ASCO NP8316A75E	DW-1 HARSH C I/16-630	A	A3	A	YES	N/A	YES	C 40Y	SP641-000-04
	SOLENOID							15.0 SEC		OBY	
1M14 F 0063B	CONTAINMENT VESSEL AND DRYWELL PURGE OP AIR TO F060B 641	ASCO NP8316A75E	CT-3 HARSH C 0/16-630	A	A3	A	YES	N/A	YES	C 40Y	SP641-000-04
	SOLENOID							15.0 SEC		OBY	
1M14 F 0068	CONTAINMENT VESSEL AND DRYWELL PURGE OP AIR TO F065 641	ASCO NP8316A75E	CT-7 HARSH C 0/12-652	A	A3	A	YES	N/A	YES	C 40Y	SP641-000-04
	SOLENOID							15.0 SEC		OBY	
1M14 F 0073	CONTAINMENT VESSEL AND DRYWELL PURGE OP AIR TO F070 641	ASCO NP8316A75E	CT-7 HARSH C 0/12-652	A	A3	A	YES	N/A	YES	C 40Y	SP641-000-04
	SOLENOID							15.0 SEC		OBY	
1M14 F 0088	CONTAINMENT VESSEL AND DRYWELL PURGE OP AIR TO F085 641	ASCO NP8316A75E	CT-7 HARSH C 0/12-664	A	A3	A	YES	N/A	YES	C 40Y	SP641-000-04
	SOLENOID							15.0 SEC		OBY	
1M14 F 0093	CONTAINMENT VESSEL AND DRYWELL PURGE OP AIR TO F090 641	ASCO NP8316A75E	CT-0 HARSH C 0/12-664	A	A1	A	YES	N/A	YES	C 40Y	SP641-000-04
	SOLENOID							15.0 SEC		OBY	
1M14 F 0192	CONTAINMENT VESSEL AND DRYWELL PURGE OP AIR TO F190 641	ASCO NP8316A75E	CT-1 HARSH C 0/12-689	A	A1	A	YES	N/A	YES	C 40Y	SP641-000-04
	SOLENOID							15.0 SEC		OBY	

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 2

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP641-000-04

SELECT :

SORT : 01

TITLE : EQRL SP641-000-04

AS OF 00636 03/22/84

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE		QUALD EC FT OPER		ACC		ACC/RT QUALIFICATION			
				LOCATION	ELEV	SEAL	CAT	DEMO	RES	TME	DEMO	M LF/MI	SUMMARY

1M14 F 0202	CONTAINMENT VESSEL AND DRYWELL PURGE	ASCO		CT-7	A	A	1	A	YES	N/A	YES	C	40Y	SP641-000-04
	OP AIR TO F200	NPB316A75E		HARSH						15.0	SEC		OBY	
	641	SOLENOID												

1M14 F 0202	CONTAINMENT VESSEL AND DRYWELL PURGE ASCO	CT-7	A	A1	A	YES	N/A	YES	C 40Y	SP641-000-04
	OP AIR TO F200	HARSH					15.0	SEC		
	641	C 0/12-664								

SOLENOID

NP8316A75E

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

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QUALIFICATION SUMMARY (FILE NO.) SP-642-000
 MANUFACTURER'S QUALIFICATION REPORT NO. _____ REV. _____
 QUALIFICATION METHOD Type Test
 EQUIPMENT DESCRIPTION Heating Coil & Panel
 MANUFACTURER/MODEL NO. CVI Penwalt Corp/per CVI Drawings #B435-6011 and B435-6014
 TESTED DEVICE MODEL NO. Per CVI Drawings #B435-6011 and B435-6014

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-7	138 F	8,408 Hours
AVERAGE	FB-7	111 F	338,440 Hours
MINIMUM	FB-7	96 F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	FB-7	163/138 F	49 Hours
RADIATION DOSE (RADS, TID) <u>T.I.D</u>	FB-8	8.8 x 10 ³ (2)	40 Years

ACCELERATED AGING TEMP./TIMES 212°F/2,750 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/5 Years
 LIFE-LIMITING COMPONENT All Fuses
 TEST RADIATION DOSE (TID) 1.65 x 10⁶ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED (5)
EQUIPMENT CATEGORY (EC)	A1	Past Functional Test after Environmental Test
FUNCTION TIME (FT)	J (180 Days)	Past Functional Test after Environmental Test
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED (5)	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	FB-7	139°F	212°F	> 10%
PRESSURE (PSIG)	FB-7, 8	Atmospheric	Atmospheric	N/A
R.H. (%)	FB-7, 8	90%	90%	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS) (TID)	FB-8	1.52 x 10 ⁶ Rads	1.64 x 10 ⁶ (2)	7.9%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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REVIEWED BY T. N. Rockwell /
 CHECKED BY Eddie B. Thomas 12-21-84
 APPROVED BY J. A. Matheny 1/3/19/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-642-000

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.
$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$
3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:
N/A
5. These values are based on test procedures. They will be reviewed and altered, if required, based on final report values. Expected completion date is March 30, 1984.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E642

SELECT :

SORT : 01

TITLE : EQRL SP642-00

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE LOCATION	QUALD CAT	EC ELEV	FT SEAL	OPER DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
OM26 D 0001A	CONTROL ROOM EMERG RECIRCULATION SYS CRER ELECTRIC HEATING COIL 642	CVI PENWALT CORP N/A HEATING COIL	CB-3 MILD CCD/03-679	C	A4	J		N/A		C	
OM26 D 0001B	CONTROL ROOM EMERG RECIRCULATION SYS CRER ELECTRIC HEATING COIL 642	CVI PENWALT CORP N/A HEATING COIL	CB-3 MILD CCB/03-679	C	A4	J		N/A		C	
OM40 D 0001A	FUEL HANDLING BUILDING VENT SYSTEM 50KW HEATER - EXHAUST PLENUM 642	CVI PENWALT CORP N/A HEATING COIL	FB-8 HARSH IBG/06-682	C	A1	J		N/A		C	
OM40 D 0001B	FUEL HANDLING BUILDING VENT SYSTEM 50KW HEATER - EXHAUST PLENUM 642	CVI PENWALT CORP N/A HEATING COIL	FB-8 HARSH IBH/06-682	C	A1	J		N/A		C	
OM40 D 0001C	FUEL HANDLING BUILDING VENT SYSTEM 50KW HEATER - EXHAUST PLENUM 642	CVI PENWALT CORP N/A HEATING COIL	FB-8 HARSH IBI/06-682	C	A1	J		N/A		C	
1M15 D 0001A	ANNULUS EXHAUST GAS TREATMENT SYSTEM PLENUM 642	CVI PENWALT CORP N/A AEGT HEATING COIL A	FB-7 HARSH IBG/06-620	C	A1	J		N/A		C	
1M15 D 0001B	ANNULUS EXHAUST GAS TREATMENT SYSTEM PLENUM 642	CVI PENWALT CORP N/A AEGT HEATING COIL B	FB-7 HARSH IBG/06-620	C	A1	J		N/A		C	

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
 (FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-645-000-07
 MANUFACTURER'S QUALIFICATION REPORT NO. NUC-9 & Supplement REV. 0/1
 QUALIFICATION METHOD Type Test
 EQUIPMENT DESCRIPTION Motor
 MANUFACTURER/MODEL NO. Reliance/324T, 254T, 405TX, 405T, 405TS, 326TS, and 215T
 TESTED DEVICE MODEL NO. Random Wound Motor with Class H Type RH & RN Insulation

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-7	138°F	8,408 Hours
AVERAGE	FB-3	119°F	333,440 Hours
MINIMUM	FB-8	60°F	2,956 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	FB-7	163°F	49 Hours
RADIATION DOSE (RADS, TID)	FB-8	6.8×10^3 (2)	40 Years

ACCELERATED AGING TEMP./TIMES 500, 536, 572, & 608°F/Motorette Thermal Life Analysis per IEEE-101-1972
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/No Replacement Maintenance Required
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2.04×10^8 Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1 (FB-3, 7, & 8)	Passed Motorette Voltage Checks after Aging Per IEEE-117-1974
FUNCTION TIME (FT)	J (180 Days)	Passed Motorette Voltage Checks after Aging per IEEE-117-1974
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	FB-3	150°F	202°F	52°F
PRESSURE (PSIG)	FB-7	Atmospheric	Atmospheric	-
R.H. (%)	FB-7	90%	100%	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS) (TID)	FB-8	1.52×10^6 Rads	2.03×10^8 Rads (2)	>10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY T. Rockwell 1/3/16/84
 CHECKED BY Eddie B. Monahan 1/3-19-84
 APPROVED BY Bill Matheny 1/3-20/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-645-000-07

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP645-000-07

SELECT :

SORT : 01

TITLE : EQRL SP645-000-07

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
		EQUIP. DESCRIPTION			CAT		DEMO	RES	TME	DEMO	M LF/MI
			LOCATION			ELEV	SEAL	H2/H2			SUMMARY
OM23 C 0001A	MCC, SWGR & MISC ELEC AREAS HVAC SYS SUPPLY FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	CB-3 MILD CCD/03-679	A	A4	J	YES	N/A	YES	C 40Y	SP645-000-07
	MOTOR							N/A		40Y	
OM23 C 0001B	MCC, SWGR & MISC ELEC AREAS HVAC SYS SUPPLY FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	CB-3 MILD CCA/03-679	A	A4	J	YES	N/A	YES	C 40Y	SP645-000-07
	MOTOR							N/A		40Y	
OM23 C 0002A	MCC, SWGR & MISC ELEC AREAS HVAC SYS RETURN FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	CB-3 MILD CCD/03-679	A	A4	J	YES	N/A	YES	C 40Y	SP645-000-07
	MOTOR							N/A		40Y	
OM23 C 0002B	MCC, SWGR & MISC ELEC AREAS HVAC SYS RETURN FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	CB-3 MILD CCA/03-679	A	A4	J	YES	N/A	YES	C 40Y	SP645-000-07
	MOTOR							N/A		40Y	
OM24 C 0001A	BATTERY ROOM EXHAUST SYSTEM EXHAUST FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	CB-3 MILD CCD/05-679	A	A4	J	YES	N/A	YES	C 40Y	SP645-000-07
	MOTOR							N/A		40Y	
OM24 C 0001B	BATTERY ROOM EXHAUST SYSTEM EXHAUST FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	CB-3 MILD CCA/05-679	A	A4	J	YES	N/A	YES	C 40Y	SP645-000-07
	MOTOR							N/A		40Y	
OM25 C 0001A	CONTROL ROOM HVAC SYSTEM SUPPLY FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	CB-3 MILD CCC/04-679	A	A4	J	YES	N/A	YES	C 40Y	SP645-000-07
	MOTOR							N/A		40Y	
OM25 C 0001B	CONTROL ROOM HVAC SYSTEM SUPPLY FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	CB-3 MILD CCB/04-679	A	A4	J	YES	N/A	YES	C 40Y	SP645-000-07
	MOTOR							N/A		40Y	
OM25 C 0002A	CONTROL ROOM HVAC SYSTEM RETURN FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	CB-3 MILD CCC/04-679	A	A4	J	YES	N/A	YES	C 40Y	SP645-000-07
	MOTOR							N/A		40Y	
OM25 C 0002B	CONTROL ROOM HVAC SYSTEM RETURN FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	CB-3 MILD CCB/04-679	A	A4	J	YES	N/A	YES	C 40Y	SP645-000-07
	MOTOR							N/A		40Y	
OM26 C 0001A	EMERGENCY RECIRCULATION SYSTEM RECIRCULATION FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	CB-3 MILD CCC/03-679	A	A4	J	YES	N/A	YES	C 40Y	SP645-000-07
	MOTOR							N/A		40Y	

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY

SELECT : 28ESP645-000-07

AS OF 00636 03/22/84

SELECT :

SORT : 01

TITLE : EQRL SP645-000-07

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
								RES TME	DEMO	M LF/MI	SUMMARY
			LOCATION		ELEV	SEAL		H2/H2	DEMO		
OM26 C 0001B	EMERGENCY RECIRCULATION SYSTEM RECIRCULATION FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	CB-3 MILD CCB/03-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y	SP645-000-07
OM40 C 0001A	FUEL HANDLING BUILDING VENT SYSTEM SUPPLY FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	FB-3 HARSH IBK/09-599	A	A1	J	YES	N/A N/A	YES	C 40Y 40Y	SP645-000-07
OM40 C 0001B	FUEL HANDLING BUILDING VENT SYSTEM SUPPLY FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	FB-3 HARSH IBK/09-599	A	A1	J	YES	N/A N/A	YES	C 40Y 40Y	SP645-000-07
OM40 C 0002A	FUEL HANDLING BUILDING VENT SYSTEM EXHAUST FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	FB-8 HARSH IBG/06-682	A	A1	J	YES	N/A N/A	YES	C 40Y 40Y	SP645-000-07
OM40 C 0002B	FUEL HANDLING BUILDING VENT SYSTEM EXHAUST FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	FB-8 HARSH IBH/06-682	A	A1	J	YES	N/A N/A	YES	C 40Y 40Y	SP645-000-07
OM40 C 0002C	FUEL HANDLING BUILDING VENT SYSTEM EXHAUST FAN MOTOR 645	RELIANCE ELECTRIC AC POLYPHASE	FB-8 HARSH IBI/06-682	A	A1	J	YES	N/A N/A	YES	C 40Y 40Y	SP645-000-07
1M15 C 0001A	ANNULUS EXHAUST GAS TREATMENT SYSTEM FAN 645	RELIANCE ELECTRIC AC POLYPHASE	FB-7 HARSH IBG/06-620	A	A1	J	YES	N/A N/A	YES	C 40Y 40Y	SP645-000-07
1M15 C 0001B	ANNULUS EXHAUST GAS TREATMENT SYSTEM FAN 645	RELIANCE ELECTRIC AC POLYPHASE	FB-7 HARSH IBI/06-620	A	A1	J	YES	N/A N/A	YES	C 40Y 40Y	SP645-000-07
1M36 C 0001A	OFF GAS BUILDING EXHAUST SYSTEM OFF GAS EXHAUST FAN 645	RELIANCE ELECTRIC AC POLYPHASE	OG-B MILD OGA/02-635	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y	SP645-000-07
1M36 C 0001B	OFF GAS BUILDING EXHAUST SYSTEM OFF GAS EXHAUST FAN 645	RELIANCE ELECTRIC AC POLYPHASE	OG-B MILD OGC/02-635	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y	SP645-000-07

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.) SP-646-000-03
MANUFACTURER'S QUALIFICATION REPORT NO. NUC-9 & Supplement REV. 0/1
QUALIFICATION METHOD Type Test
EQUIPMENT DESCRIPTION Motor
MANUFACTURER/MODEL NO. Reliance/256T & 184T
TESTED DEVICE MODEL NO. Random Wound Motor with Class H Type RH & RN Insulation

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	AB-4	147°F	1,499 Hours
AVERAGE	AB-3	102°F	338,440 Hours
MINIMUM	AB-3	66°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	AB-2	154°F	49 Hours
RADIATION DOSE (RADS, TID)	AB-2	6.2x10 ⁵ Rads (2)	40 Years

ACCELERATED AGING TEMP/TIMES 500, 536, 572, & 608°F/Motorette Thermal Life Analysis Per IEEE-101-1972.
QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/No Replacement Maintenance Record
LIFE-LIMITING COMPONENT None
TEST RADIATION DOSE (TID) 2.04 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1 (AB-2,3, & 4)	Passed Motorette Voltage Checks after Aging per IEEE-117-74
FUNCTION TIME (FT)	J (180 Days)	Passed Motorette Voltage Checks after Aging Per IEEE-117-74
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-4	160°F	202°F	42°F
PRESSURE (PSIG)	AB-3	3.0 PSIG	Atmospheric (Note 5)	-
R.H. (%)	AB-3 & 4	100%	100%	N/A
SPRAY	N/A	N/A	N/A	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS) (TID)	AB-4	4.1 x 10 ⁷ Rads	2.03 x 10 ⁸ Rads (2)	>10%

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/		/	/	/
/		/	/	/
/		/	/	/

REVIEWED BY T. Rockwell 1/3/16/84
CHECKED BY Eddie B. Thomas Jr 1/3/19/84
APPROVED BY J. A. Matheny 1/3/20/84

PERRY NUCLEAR POWER PLANT
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QUALIFICATION SUMMARY (FILE NO.) SP-646-000-03

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:
N/A
5. Motor components are not affected by pressure transients of this magnitude.

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 28ESP646-000-03

SELECT :

SORT : 01

TITLE : EQRL SP646-000-03

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE LOCATION	QUALD ELEV	EC CAT	FT DEMO	OPER SEAL	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
OM28 B 0001A	EMER CLOSED COOL PMP AREA COOL SYS AIR HANDLING UNIT FAN MOTOR A 646	RELIANCE ELECTRIC P25G369	CB-5 MILD CCD/04-587	A	A4	J	YES	N/A	YES	C 40Y 40Y	SP646-000-03
OM28 B 0001B	EMER CLOSED COOL PMP AREA COOL SYS AIR HANDLING UNIT FAN MOTOR B 646	RELIANCE ELECTRIC P25G369	CB-5 MILD CCD/05-587	A	A4	J	YES	N/A	YES	C 40Y 40Y	SP646-000-03
1 1M39 B 0001A	ECCS PUMP ROOM COOLING SYSTEM RHR A AIR HANDLING UNIT MOTOR 646	RELIANCE ELECTRIC P25G369	AB-4 HARSH AXC/07-574	A	A1	J	YES	N/A	YES	C 40Y 40Y	SP646-000-03
1 1M39 B 0001E	ECCS PUMP ROOM COOLING SYSTEM RHR B AIR HANDLING UNIT MOTOR 646	RELIANCE ELECTRIC P25G369	AB-4 HARSH AXC/04-574	A	A1	J	YES	N/A	YES	C 40Y 40Y	SP646-000-03
1 1M39 B 0002	ECCS PUMP ROOM COOLING SYSTEM RHR C AIR HANDLING UNIT MOTOR 646	RELIANCE ELECTRIC P25G369	AB-4 HARSH AXB/05-574	A	A1	J	YES	N/A	YES	C 40Y 40Y	SP646-000-03
1 1M39 B 0003	ECCS PUMP ROOM COOLING SYSTEM HPCS PUMP RM AIR HANDLING UNIT MOTOR 646	RELIANCE ELECTRIC P25G369	AB-2 HARSH AXC/03-574	A	A1	J	YES	N/A	YES	C 40Y 40Y	SP646-000-03
1 1M39 B 0004	ECCS PUMP ROOM COOLING SYSTEM RCIC PUMP RM AIR HANDLING UNIT MOTOR 646	RELIANCE ELECTRIC P18G341	AB-3 HARSH AXB/06-574	A	A1	J	YES	N/A	YES	C 40Y 40Y	SP646-000-03
1 1M39 B 0006	ECCS PUMP ROOM COOLING SYSTEM LPCS PUMP RM AIR HANDLING UNIT MOTOR 646	RELIANCE ELECTRIC P25G369	AB-2 HARSH AXC/08-574	A	A1	J	YES	N/A	YES	C 40Y 40Y	SP646-000-03

**PERRY NUCLEAR POWER PLANT
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(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

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QUALIFICATION SUMMARY (FILE NO.) SP-793-01-2
 MANUFACTURER'S QUALIFICATION REPORT NO. QR-2806 REV. 1
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Coaxial Cable
 MANUFACTURER/MODEL NO. Rockbestos/Firewall III Coaxial Cable
 TESTED DEVICE MODEL NO. Firewall III Coaxial Cable RSS-6-104

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,410 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-4	133°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
SCRAM	DW-1	Max. 141°F	300 Hours
SHUTDOWN	AB-2	Max. 140°F	54,774 Hours
LOSS OF HVAC	AB-5	Max. 258°F	49 Hours
RADIATION DOSE (RADS, TID)	DW-2	4.5 x 10 ⁷ (2)	40 Years

ACCELERATED AGING TEMP./TIMES 120°C/700 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 20.6 x 10⁷ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized, 600 VAC, 60 Hz.
FUNCTION TIME (FT)	(J) 180 Days	30-Days LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	346°F	16°F
PRESSURE (PSIG)	DW-1	22.1 PSIG	113 PSIG	90.9 PSIG
R.H. (%)	DW-1	Steam	Steam	N/A
SPRAY	DW-1	Demineralized Water	Borated Water	N/A
SUBMERGENCE	DW-1	5 Seconds	5 Minutes	N/A
RADIATION (RADS)	DW-1	21.6 x 10 ⁷ Rads	24.5 x 10 ⁷ Rads (2)	2.9 x 10 ⁷ Rads

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

13%

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY G. S. Koenig / 3/16/84

CHECKED BY Eddie B. Thomas / 3-17-84

APPROVED BY E. A. Matheny / 3-19-84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.) SF-793-01-02

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Beta radiation is not included due to reduction allowed for shielding provided by conduit enclosures or group of cable in tray.

6. Neutron radiation is not included due to the gamma radiation equivalent being insignificant in comparison to the gamma TID.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		Al, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		Al, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		Al, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV, WCSF-N, NCBK, NPKV,	N/A	N/A	Various	Various		Al, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		Al, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray Conduit	Outside Reactor Building	Various		Al, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo-Couple	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		A1, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		A1, J	N/A

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-793-01-3
 MANUFACTURER'S QUALIFICATION REPORT NO. QR-1802, QR-1806R2 REV. 2/5
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Instrumentation Cable
 MANUFACTURER/MODEL NO. Rockbestos/Firewall III Instrumentation Cable
 TESTED DEVICE MODEL NO. Firewall III Instrumentation Cable

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	FB-5	147°F	8,410 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-4	133°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
SCRAM	DW-1	Max. 141°F	300 Hours
SHUTDOWN	AB-2	Max. 140°F	54,774 Hours
LOSS OF HVAC	AB-5	Max. 258°F	49 Hours
RADIATION DOSE (RADS, TID)	DW-2	4.5 x 10 ⁷ Rads(2)	40 Years

ACCELERATED AGING TEMP./TIMES 150°C/1300 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 20.1 x 10⁷ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized, 600 VAC
FUNCTION TIME (FT)	(J) 180 Days	30-Day LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	346°F	16°F
PRESSURE (PSIG)	DW-1	22.1 PSIG	113 PSIG	90.9 PSIG
R.H. (%)	DW-1	Steam	Steam	N/A
SPRAY	DW-1	Demineralized Water	Borated Water	N/A
SUBMERGENCE	DW-1	5 Seconds	5 Minutes	N/A
RADIATION (RADS)	DW-1	21.6 x 10 ⁷ Rads	24.5 x 10 ⁷ Rads (2)	2.9 x 10 ⁷ Rads

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

13%

REV. NO.	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY G. S. Koenig 1/3/16/84
 CHECKED BY Eddie B. Thompson 1/3-17-84
 APPROVED BY J. A. Matheny 1/3/19/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.)

SP-793-01-3

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Beta radiation is not included due to reduction allowed for shielding provided by conduit enclosures or group of cable in tray.

6. Neutron radiation is not included due to the gamma radiation equivalent being insignificant in comparison to the gamma TID.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV WCSF-N NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo- Couple	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		Al, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		Al, J	N/A

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

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QUALIFICATION SUMMARY (FILE NO.) SP-793-05
 MANUFACTURER'S QUALIFICATION REPORT NO. Test Plan QTP-210 REV. 2
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Limit Switch
 MANUFACTURER/MODEL NO. National ACME (NAMCO)/EA 740, EA 170, EA 180
 TESTED DEVICE MODEL NO. EA 740, EA 170, EA 180

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	DW-1	135°F	8,401 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	CT-0	55°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F): Loss of HVAC	AB-7	189°F	49 Hours
RADIATION DOSE (RADS, TID)	DW-1	2.8x10 ⁷ (6) (2)	40 Years

ACCELERATED AGING TEMP./TIMES 120°C/500 or 1000 Hours (7)
 QUALIFIED LIFE/MAINTENANCE INTERVAL (Test Plan)
 LIFE-LIMITING COMPONENT 5-10 Years
 TEST RADIATION DOSE (TID) 3.58 x 10⁸ Rads TID (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED (7)
EQUIPMENT CATEGORY (EC)	A1	
FUNCTION TIME (FT)	J (180 Days)	35 Days Extended by Analysis to 180 Days
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE (7)	MARGIN
TEMPERATURE (°F)	DW-1	330°F	345°F	15
PRESSURE (PSIG)	DW-1	22.1	60	37.1
R.H. (%)	DW-1	100	100	N/A
SPRAY	DW-1	30 Hours	48 Hours	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	DW-1	2.7 x 10 ⁸ (5)	2.99 x 10 ⁸ (5) (2)	.29 x 10 ⁸

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
/	/	/	/	/
/	/	/	/	/
/	/	/	/	/

REVIEWED BY Claude Gosch 12-2-84
 CHECKED BY Eddie B. Thomas 12-16-84
 APPROVED BY J. A. Matheny 12-19-84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-793-05

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. The required Beta radiation value is $2.9 \times 10^8 \beta$. The vendor will account for β dosages by establishing its gamma equivalent and adding to the Gamma TID using a 200 to 1 ratio $\cong 2 \times 10^6 \text{ rads } \gamma$.

6. The required neutron fluence is $1.0 \times 10^{15} \mu\text{Tn/CM}^2$ (40-year TID). Vendor will show by experience and/or analysis justification of how demonstrated neutron fluence is established.

7. All demonstrated values are from vendor's test plan testing of limit switches expected to be completed July 1, 1984.

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E79305

SELECT :

SORT : 01

TITLE : EQRL SP793-005

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
	EQUIP. DESCRIPTION			CAT	DEMO	RES	TME	DEMO	M	LF/MI
			LOCATION	ELEV	SEAL	H2/H2	DEMO			SUMMARY
OM23 N 0011A	MCC, SWGR, & MISC. ELECT. EQUIP. AREA LIMIT SWITCH FOR DAMPER OM23FO10A 79305	NATIONAL ACME EA74080100	CB-3 MILD CCE/02-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y
OM23 N 0011B	MCC, SWGR, & MISC. ELECT. EQUIP. AREA LIMIT SWITCH FOR DAMPER OM23FO10B 79305	NATIONAL ACME EA74080100	CB-3 MILD CCA/02-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y
OM24 N 0013A	BATTERY ROOM EXHAUST LIMIT SWITCH FOR DAMPER OM24FO11A 79305	NATIONAL ACME EA74080100	CB-3 MILD CCD/03-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y
OM24 N 0013B	BATTERY ROOM EXHAUST LIMIT SWITCH FOR DAMPER OM24FO11B 79305	NATIONAL ACME EA74080100	CB-3 MILD CCB/03-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y
OM24 N 0066A	BATTERY ROOM EXHAUST LIMIT SWITCH FOR DAMPER OM24FO65A 79305	NATIONAL ACME EA74080100	CB-3 MILD CCD/03-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y
OM24 N 0066B	BATTERY ROOM EXHAUST LIMIT SWITCH FOR DAMPER OM24FO-5B 79305	NATIONAL ACME EA74080100	CB-3 MILD CCB/03-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y
OM24 N 0111A	BATTERY ROOM EXHAUST LIMIT SWITCH FOR DAMPER OM24FO51A 79305	NATIONAL ACME EA74080100	CB-3 MILD CCC/04-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y
OM24 N 0111B	BATTERY ROOM EXHAUST LIMIT SWITCH FOR DAMPER OM24FO51B 79305	NATIONAL ACME EA74080100	CB-3 MILD CCC/04-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y
OM25 N 0011A	CONTROL ROOM HVAC LIMIT SWITCH FOR DAMPER OM25FO10A 79305	NATIONAL ACME EA17031302/32302	CB-3 MILD CCD/03-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y
OM25 N 0011B	CONTROL ROOM HVAC LIMIT SWITCH FOR DAMPER OM25FO10B 79305	NATIONAL ACME EA17031302/32302	CB-3 MILD CCB/03-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y
OM25 N 0021A	CONTROL ROOM HVAC LIMIT SWITCH FOR DAMPER OM25FO20A 79305	NATIONAL ACME EA17031302/32302	CB-3 MILD CCB/03-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E79305

SELECT :

SORT : 01

TITLE : EQRL SP793-005

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES TME	ACC/RT DEMO	QUALIFICATION M LF/MI	SUMMARY
OM25 N 0021B	CONTROL ROOM HVAC LIMIT SWITCH FOR DAMPER OM25F020B 79305	NATIONAL ACME EA17031302/32302	CB-3 MILD CCD/03-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y	SPO49-000-08
OM25 N 0111A	CONTROL ROOM HVAC LIMIT SWITCH FOR DAMPER OM25F110A 79305	NATIONAL ACME EA74080100	CB-3 MILD CCC/03-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y	SPO49-000-12
OM25 N 0111B	CONTROL ROOM HVAC LIMIT SWITCH FOR DAMPER OM25F110B 79305	NATIONAL ACME EA74080100	CB-3 MILD CCC/03-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y	SPO49-000-12
OM25 N 0131A	CONTROL ROOM HVAC LIMIT SWITCH FOR DAMPER OM25F130A 79305	NATIONAL ACME EA17031302/32302	CB-3 MILD CCC/03-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y	SPO49-000-08
OM25 N 0131B	CONTROL ROOM HVAC LIMIT SWITCH FOR DAMPER OM25F130B 79305	NATIONAL ACME EA17031302/32302	CB-3 MILD CCC/03-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y	SPO49-000-08
OM25 N 0251A	CONTROL ROOM HVAC SYSTEM DAMPER POSITION SWITCH 79305	NATIONAL ACME EA74080100	CB-3 MILD CCD/01-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y	SPO49-000-12
OM25 N 0251B	CONTROL ROOM HVAC SYSTEM DAMPER POSITION SWITCH 79305	NATIONAL ACME EA74080100	CB-3 MILD CCC/01-679	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y	SPO49-000-12
OM25 N 0256A	CONTROL ROOM HVAC SYSTEM DAMPER POSITION SWITCH 79305	NATIONAL ACME EA74080100	CB-1 MILD CCE/01-654	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y	SPO49-000-12
OM25 N 0256B	CONTROL ROOM HVAC SYSTEM DAMPER POSITION SWITCH 79305	NATIONAL ACME EA74080100	CB-1 MILD CCB/01-654	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y	SPO49-000-12
OM25 N 0265A	CONTROL ROOM HVAC LIMIT SWITCH FOR DAMPER OM25F263A 79305	NATIONAL ACME EA74080100	CB-1 MILD CCE/01-654	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y	SPO49-000-12
OM25 N 0265B	CONTROL ROOM HVAC LIMIT SWITCH FOR DAMPER OM25F263B 79305	NATIONAL ACME EA74080100	CB-1 MILD CCB/01-654	A	A4	J	YES	N/A N/A	YES	C 40Y 40Y	SPO49-000-12

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E79305

SELECT :

SORT : 01

TITLE : EQRL SP793-005

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
		EQUIP. DESCRIPTION			CAT		DEMO	RES TME	DEMO	M LF/M1 SUMMARY
			LOCATION			ELEV	SEAL	H2/H2	DEMO	
OM26 N 0041A	CONTROL ROOM EMERGENCY RECIRC LIMIT SWITCH FOR DAMPER OM26F040A 79305	NATIONAL ACME EA74080100	CB-3 MILD CCD/03-679	A	A4	J	YES	N/A N/A	YES 40Y	SP049-000-12
OM26 N 0041B	CONTROL ROOM EMERGENCY RECIRC LIMIT SWITCH FOR DAMPER OM26F040B 79305	NATIONAL ACME EA74080100	CB-3 MILD CCB/03-679	A	A4	J	YES	N/A N/A	YES 40Y	SP049-000-12
1 1B21 F 0022A	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-INBOARD 79305	NATIONAL ACME EA74050100	DW-1 HARSH C I/01-620	C	A1	I	LATER YES	N/A N/A	LATER T H2	SP301-S05-00
1 1B21 F 0022B	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-INBOARD 79305	NATIONAL ACME EA74050100	DW-1 HARSH C I/17-620	C	A1	I	LATER YES	N/A N/A	LATER T H2	SP301-S05-00
1 1B21 F 0022C	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-INBOARD 79305	NATIONAL ACME EA74050100	DW-1 HARSH C I/01-620	C	A1	I	LATER YES	N/A N/A	LATER T H2	SP301-S05-00
1 1B21 F 0022D	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-INBOARD 79305	NATIONAL ACME EA74050100	DW-1 HARSH C I/17-620	C	A1	I	LATER YES	N/A N/A	LATER T H2	SP301-S05-00
1 1B21 F 0028A	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-OUTBOARD 79305	NATIONAL ACME EA74050100	AB-7 HARSH AXC/05-620	C	A1	C	LATER YES	N/A N/A	LATER T	SP301-S05-00
1 1B21 F 0028B	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-OUTBOARD 79305	NATIONAL ACME EA74050100	AB-7 HARSH AXC/04-620	C	A1	C	LATER YES	N/A N/A	LATER T	SP301-S05-00
1 1B21 F 0028C	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-OUTBOARD 79305	NATIONAL ACME EA74050100	AB-7 HARSH AXC/06-620	C	A1	C	LATER YES	N/A N/A	LATER T	SP301-S05-00
1 1B21 F 0028D	NUCLEAR STEAM SUPPLY SHUTOFF SYSTEM MAIN STEAM ISOLATION VALVE-OUTBOARD 79305	NATIONAL ACME EA74050100	AB-7 HARSH AXC/05-620	C	A1	C	LATER YES	N/A N/A	LATER T	SP301-S05-00
1B33 N 0419	REACTOR RECIRC VALVE FLOW CONTROL LIMIT SWITCH FOR VLV F019 79305	NATIONAL ACME EA18031302	DW-1 HARSH C I/02-620	C	A1	J	LATER YES	N/A N/A	LATER T H2	

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E79305

SELECT :

SDRT : 01

TITLE : EQRL SP793-005

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	PT	OPER	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI SUMMARY
1B33 N 0420	REACTOR RECIRC VALVE FLOW CONTROL LIMIT SWITCH FOR VLV F020 79305	NATIONAL ACME EA18031302	CT-3 HARSH C 0/02-620	C	A1	J	LATER	N/A N/A H2	LATER T	
1 1C11 F 0010	CONTROL ROD DRIVE HYDRAULIC CONTROL LIMIT SWITCH FOR VALVE 1C11F010 79305	NATIONAL ACME EA18011302/12302	CT-4 HARSH C 0/02-642	C	A1	J	LATER	N/A N/A H2	LATER T	
1 1C11 F 0011	CONTROL ROD DRIVE HYDRAULIC CONTROL LIMIT SWITCH FOR VALVE 1C11F011 79305	NATIONAL ACME EA18011302/12302	CT-3 HARSH C 0/09-620	C	A1	J	LATER	N/A N/A H2	LATER T	
1 1C11 F 0180	CONTROL ROD DRIVE HYDRAULIC SYSTEM LIMIT SWITCH FOR VALVE 1C11F180 79305	NAMCO EA18011302/12302	CT-4 HARSH C 0/02-642	C	A1	J		N/A N/A H2	T	
1 1C11 F 0181	CONTROL ROD DRIVE HYDRAULIC SYSTEM LIMIT SWITCH FOR VALVE 1C11F181 79305	NAMCO EA18011302/12302	CT-3 HARSH C 0/09-620	C	A1	J		N/A N/A H2	T	
1C41 F 0008	STANDBY LIQUID LEVEL CONTROL SLC TO HPCS ISO. 79305	NATIONAL ACME EA74080100	DW-1 HARSH C I/13-630	C	A1	J	LATER	N/A N/A H2	LATER T	
1C41 F 0031	STANDBY LIQUID LEVEL CONTROL TEST TNK SUPPLY 79305	NATIONAL ACME EA74020000/20001	CT-4 HARSH C 0/14-664	C	A1	J	LATER	N/A N/A H2	LATER T	
1C71 N 0006A	REACTOR PROTECTION SYSTEM LIMIT SWITCH FOR VALVE 1N11F200C 79305 163C1303	NATIONAL ACME EA17051302	TB-1 HARSH TBE/14-620	A	A1	A	YES	N/A N/A YES	T 40Y 40Y	SP793-005-02
1C71 N 0006B	REACTOR PROTECTION SYSTEM LIMIT SWITCH FOR VALVE 1N11F200C 79305 163C1303	NATIONAL ACME EA17051302	TB-1 HARSH TBE/14-620	A	A1	A	YES	N/A N/A YES	T 40Y 40Y	SP793-005-02
1C71 N 0006C	REACTOR PROTECTION SYSTEM LIMIT SWITCH FOR VALVE 1N11F200D 79305 163C1303	NATIONAL ACME EA17051302	TB-1 HARSH TBE/14-620	A	A1	A	YES	N/A N/A YES	T 40Y 40Y	SP733-005-02
1C71 N 0006D	REACTOR PROTECTION SYSTEM LIMIT SWITCH FOR VALVE 1N11F200B 79305 163C1303	NATIONAL ACME EA17051302	TB-1 HARSH TBE/14-620	A	A1	A	YES	N/A N/A YES	T 40Y 40Y	SP793-005-02

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E79305

SELECT :

SORT : 01

TITLE : EQRL SP793-005

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION	
		EQUIP. DESCRIPTION					CAT	DEMO	RES TME	DEMO M LF/MI	SUMMARY
							LOCATION	ELEV	SEAL	H2/H2 DEMO	
1C71 N 0006E	REACTOR PROTECTION SYSTEM LIMIT SWITCH FOR VALVE 1N11F200A 79305 163C1303 LIMIT SWITCH	NATIONAL ACME EA17051302	TB-1 HARSH TBE/14-620	A	A1	C	YES	N/A N/A		T 40Y 40Y	SP793-005-02
1C71 N 0006F	REACTOR PROTECTION SYSTEM LIMIT SWITCH FOR VALVE 1N11F200D 79305 163C1303 LIMIT SWITCH	NATIONAL ACME EA17051302	TB-1 HARSH TBE/14-620	A	A1	C	YES	N/A N/A		T 40Y 40Y	SP793-005-02
1C71 N 0006G	REACTOR PROTECTION SYSTEM LIMIT SWITCH FOR VALVE 1N11F200B 79305 163C1303 LIMIT SWITCH	NATIONAL ACME EA17051302	TB-1 HARSH TBE/14-620	A	A1	A	YES	N/A N/A		T 40Y 40Y	SP793-005-02
1C71 N 0006H	REACTOR PROTECTION SYSTEM LIMIT SWITCH FOR VALVE 1N11F200A 79305 163C1303 LIMIT SWITCH	NATIONAL ACME EA17051302	TB-1 HARSH TBE/14-620	A	A1	A	YES	N/A N/A		T 40Y 40Y	SP793-005-02
1E12 F 0010	RESIDUAL HEAT REMOVAL SYSTEM SHUTDOWN SUTION LINE BLOCK VAL 79305 LIMIT SWITCH	NATIONAL ACME EA18011302/12302	DW-1 HARSH C I/01-599	C	A1	J	LATER	N/A N/A		LATER T	
1 1E12 F 0039A	RESIDUAL HEAT REMOVAL SYSTEM LIMIT SWITCH FOR VALVE 1E12F039A 79305 LIMIT SWITCH	NATIONAL ACME EA74020100	DW-1 HARSH C I/02-620	C	A1	J	LATER	N/A N/A		LATER T	
1 1E12 F 0039B	RESIDUAL HEAT REMOVAL SYSTEM LIMIT SWITCH FOR VALVE 1E12F039B 79305 LIMIT SWITCH	NATIONAL ACME EA74020100	DW-1 HARSH C I/11-620	C	A1	J	LATER	N/A N/A		LATER T	
1 1E12 F 0039C	RESIDUAL HEAT REMOVAL SYSTEM LIMIT SWITCH FOR VALVE 1E12F039C 79305 LIMIT SWITCH	NATIONAL ACME EA74020100	DW-1 HARSH C I/07-620	C	A1	J	LATER	N/A N/A		LATER T	
1E12 N 0466A	RESIDUAL HEAT REMOVAL LIMIT SWITCH FOR VALVE 1E12F066A 79305 LIMIT SWITCH	NATIONAL ACME EA74020100	AB-6 MILD AXB/06-568	C	A4	J	LATER	N/A N/A		LATER T	
1E12 N 0466B	RESIDUAL HEAT REMOVAL LIMIT SWITCH FOR VALVE 1E12F066B 79305 LIMIT SWITCH	NATIONAL ACME EA74020100	AB-6 MILD AXB/04-568	C	A4	J	LATER	N/A N/A		LATER T	
1 1E21 F 0007	LOW PRESSURE CORE SPRAY LIMIT SWITCH FOR VALVE 1E21F007 79305 LIMIT SWITCH	NATIONAL ACME EA74020100	DW-1 HARSH C I/06-620	C	A1	J	LATER	N/A N/A		LATER T	

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E79305

SELECT :

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TITLE : EQRL SP793-005

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL	ZONE	QUALD	EC	FT	OPER	ACC	ACC/RT	QUALIFICATION
		EQUIP. DESCRIPTION					CAT	RES	TME	DEMO M LF/MI SUMMARY
			LOCATION			ELEV	SEAL	H2/H2	DEMO	
1 1E22 F 0036	HIGH PRESSURE CORE SPRAY SYSTEM LIMIT SWITCH FOR VALVE 1E22F036 79305	NATIONAL ACME EA74020100	DW-1 HARSH C I/12-620	C	A1	J	LATER	N/A	LATER T	
							YES	H2		
1E51 N 0404	REACTOR CORE ISOLATION COOLING LIMIT SWITCH FOR VALVE F004 79305	NATIONAL ACME EA18031302	AB-3 HARSH AXB/05-574	C	A1	J	LATER	N/A	LATER T	
							YES			
1E51 N 0405	REACTOR CORE ISOLATION COOLING LIMIT SWITCH FOR VALVE F005 79305	NATIONAL ACME EA18031302	AB-3 HARSH AXB/05-574	C	A1	A	LATER	N/A	LATER T	
							YES			
1E51 N 0425	REACTOR CORE ISOLATION COOLING LIMIT SWITCH FOR VALVE F025 79305	NATIONAL ACME EA18031302	AB-3 HARSH AXC/05-574	C	A1	J	LATER	N/A	LATER T	
							YES			
1E51 N 0426	REACTOR CORE ISOLATION COOLING LIMIT SWITCH FOR VALVE F026 79305	NATIONAL ACME EA18031302	AB-3 HARSH AXC/05-574	C	A1	A	LATER	N/A	LATER T	
							YES			
1E51 N 0454	REACTOR CORE ISOLATION COOLING LIMIT SWITCH FOR VALVE F054 79305	NATIONAL ACME EA18031302	AB-3 HARSH AXC/05-574	C	A1	J	LATER	N/A	LATER T	
							YES			
1M14 N 0041	CONTAINMENT VESSEL AND DRYWELL PURGE LIMIT SWITCH FOR VLV F040 79305	NATIONAL ACME EA74020100	CT-0 HARSH C O/12-689	C	A1	A	LATER	N/A	LATER T	
							YES			
1M14 N 0042	CTMT VESSEL AND DRYWELL PURGE LIMIT SWITCH FOR DAMPER 1M14F040 79305	NATIONAL ACME EA74020100	CT-0 HARSH C O/12-689	C	A1	A	LATER	N/A	LATER T	
							YES			
1M14 N 0046	CTMT VESSEL AND DRYWELL PURGE LIMIT SWITCH FOR DAMPER 1M14F045 79305	NATIONAL ACME EA74020100	CT-1 HARSH C O/12-689	C	A3	A	LATER	N/A	LATER T	
							YES	H2		
1M14 N 0056A	CTMT VESSEL AND DRYWELL PURGE LIMIT SWITCH FOR DAMPER 1M14F055A 79305	NATIONAL ACME EA74020100	DW-1 HARSH C I/07-620	C	A3	A	LATER	N/A	LATER T	
							YES	H2		
1M14 N 0056B	CTMT VESSEL AND DRYWELL PURGE LIMIT SWITCH FOR DAMPER 1M14F055B 79305	NATIONAL ACME EA74020100	CT-3 HARSH C O/07-620	C	A3	A	LATER	N/A	LATER T	
							YES	H2		

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E79305

SELECT :

SORT : 01

TITLE : EQRL SP793-005

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	MANUFACTURER MODEL EQUIP. DESCRIPTION	ZONE	QUALD	EC	FT	OPER CAT DEMO	ACC RES TME	ACC/RT DEMO	QUALIFICATION M LF/MI	SUMMARY
1M14 N 0061A	CTMT VESSEL AND DRYWELL PURGE	NATIONAL ACME	DW-1	C	A3	A	LATER	N/A	LATER	T	
	LIMIT SWITCH FOR DAMPER 1M14FO60A 79305	EA74020100	HARSH					N/A			
	LIMIT SWITCH		C I/16-620				YES H2				
1M14 N 0061B	CTMT VESSEL AND DRYWELL PURGE	NATIONAL ACME	CT-3	C	A3	A	LATER	N/A	LATER	T	
	LIMIT SWITCH FOR DAMPER 1M14FO60B 79305	EA74020100	HARSH					N/A			
	LIMIT SWITCH		C O/16-620				YES H2				
1M14 N 0066	CTMT VESSEL AND DRYWELL PURGE	NATIONAL ACME	CT-1	C	A3	A	LATER	N/A	LATER	T	
	LIMIT SWITCH FOR DAMPER 1M14FO65 79305	EA74020100	HARSH					N/A			
	LIMIT SWITCH		C O/13-652				YES H2				
1M14 N 0071	CTMT VESSEL AND DRYWELL PURGE	NATIONAL ACME	CT-1	C	A3	A	LATER	N/A	LATER	T	
	LIMIT SWITCH FOR DAMPER 1M14FO70 79305	EA74020100	HARSH					N/A			
	LIMIT SWITCH		C O/13-652				YES H2				
1M14 N 0086	CTMT VESSEL AND DRYWELL PURGE	NATIONAL ACME	CT-1	C	A3	A	LATER	N/A	LATER	T	
	LIMIT SWITCH FOR DAMPER 1M14FO85 79305	EA74020100	HARSH					N/A			
	LIMIT SWITCH		C O/13-664				YES H2				
1M14 N 0091	CTMT VESSEL AND DRYWELL PURGE	NATIONAL ACME	CT-O	C	A1	A	LATER	N/A	LATER	T	
	LIMIT SWITCH FOR DAMPER 1M14FO90 79305	EA74020100	HARSH					N/A			
	LIMIT SWITCH		C O/13-664				YES				
1M14 N 0092	CTMT VESSEL AND DRYWELL PURGE	NATIONAL ACME	CT-O	C	A1	A	LATER	N/A	LATER	T	
	LIMIT SWITCH FOR DAMPER 1M14FO90 79305	EA74020100	HARSH					N/A			
	LIMIT SWITCH		C O/13-664				YES				
1M14 N 0191	CTMT VESSEL AND DRYWELL PURGE	NATIONAL ACME	CT-1	C	A1	A	LATER	N/A	LATER	T	
	LIMIT SWITCH FOR DAMPER 1M14F190 79305	EA74020100	HARSH					N/A			
	LIMIT SWITCH		C O/12-689				YES H2				
1M14 N 0201	CTMT VESSEL AND DRYWELL PURGE	NATIONAL ACME	CT-4	C	A1	A	LATER	N/A	LATER	T	
	LIMIT SWITCH FOR DAMPER 1M14F200 79305	EA74020100	HARSH					N/A			
	LIMIT SWITCH		C O/12-664				YES H2				
1M14 N 0202	CTMT VESSEL AND DRYWELL PURGE	NATIONAL ACME	CT-4	C	A1	A	LATER	N/A	LATER	T	
	LIMIT SWITCH FOR DAMPER 1M14F200 79305	EA74020100	HARSH					N/A			
	LIMIT SWITCH		C O/12-664				YES H2				
1P51 N 0151	SERVICE AIR SYSTEM	NATIONAL ACME	FB-1	C	A4	J	LATER	N/A	LATER	T	
	LIMIT SWITCH FOR VLV F150 79305	EA18031302	MILD					N/A			
	LIMIT SWITCH		IBC/03-599								

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-793-09
 MANUFACTURER'S QUALIFICATION REPORT NO. (6) REV. _____
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION Multi-Cable-Transit (MCT)
 MANUFACTURER/MODEL NO. Nelson Electric/RGS-6
 TESTED DEVICE MODEL NO. RGS-6

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	DW-1	135°F	8,401 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-1	122°F	3,501 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-1	141/135°F	300 Hours
Hot Standby	CT-4	105/104°F	26,400 Hours
SRVD	CT-4	120°F Max.	1,836 Hours
RADIATION DOSE (RADS, TID)	DW-1	2.8 x 10 ⁷ γ (2) 1.0 x 10 ¹⁵ Ntn	40 Years

- (6) ACCELERATED AGING TEMP./TIMES _____
 QUALIFIED LIFE/MAINTENANCE INTERVAL _____
 LIFE-LIMITING COMPONENT _____
 TEST RADIATION DOSE (TID) _____ (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED (6)
EQUIPMENT CATEGORY (EC)	A1	
FUNCTION TIME (FT)	J (180 Days)	
ACCURACY (ACC) (4)	N/A	
RESPONSE TIME (RT)	N/A	

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED (6)	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F		
PRESSURE (PSIG)	CT-4/DW-1	17.8 (5)		
R.H. (%)	DW-1	Steam		N/A
SPRAY	CT-4	Demin. Water		N/A
SUBMERGENCE	N/A	N/A		N/A
RADIATION (RADS)	DW-1/CT-4	2.7x10 ⁸ γ / 1.1x10 ⁸ β	(2)	

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV. NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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/		/	/	/
/		/	/	/

REVIEWED BY G. S. Koenig 12/2/84
 CHECKED BY Eddie B. Thomas 12/4/84
 APPROVED BY W. Matheny 12/19/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-793-09

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.

2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Maximum differential pressure across MCT between DW-1 and CT-4.

6. Qualification test plan is being developed. Test values are not available at this time. The test plan is to be finalized by February 29, 1984, and testing is to be completed before the end of 1984.

HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC. RT.
XXXXXXXXXX	XXXX	NEC	XXXX	XXXX	XXXX	XXXX	XXXX		XXXX	XXXX
ABLE CONNECT- RS	33	BURNDY	YAES-K, YAV	N/A	VARIOUS	VARIOUS	VARIOUS		A1, J	N/
TERMINAL BLOCKS	33	BUCHANON	NQB, NQO	N/A	TERMINAL BOX	VARIOUS	ALL EXCEPT DW, CT-1, CT-7, CT-8		A1, J	N/
PLICING AND TERMINATING PRODUCTS	33	RAYCHEM	NMCK, NESK NCBK, NPKV WCSF-N NCBK, NPKV,	N/A	N/A	VARIOUS	VARIOUS		A1, J	N/
ABLE	559	ANACONDA	VARIOUS 5-15KV POWER	N/A	TRAY, CONDUIT	VARIOUS	VARIOUS, Except DW		A1, J	N/
ABLE	560	ROCKBESTOS	VARIOUS Small Pwr. & Control	N/A	CONDUIT	C	DW		A1, J	N/
					TRAY, CONDUIT	C	CT		A1, J	N/
					TRAY, CONDUIT	OUTSIDE REACTOR BUILDING	VARIOUS		A1, J	N/

PAGE 1 OF 2

AGING SUMMARY:

(5) ACCELERATED AGING TEMP./TIMES _____
 QUALIFIED LIFE/MAINTENANCE INTERVAL _____
 LIFE-LIMITING COMPONENT _____
 TEST RADIATION DOSE (TID) _____ (2)

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED (5)
EQUIPMENT CATEGORY (EC)	A1	
FUNCTION TIME (FT)	J (180 Days)	
ACCURACY (ACC) (4)	N/A	
RESPONSE TIME (RT)	N/A	

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED (5)	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	CT-4	184.6°F		
PRESSURE (PSIG)	CT-4	12.0		
R.H (%)	CT-4	100		N/A
SPRAY	CT-7	Demin. Water		N/A
SUBMERGENCE	N/A	N/A		N/A
RADIATION (RADS)	CT-4	1.8×10^7 , 1.1×10^8 B	(2)	

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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REVIEWED BY G. S. Koenig 12/2/84

CHECKED BY Eddie B. Thomas Jr. 12-21-84

APPROVED BY M. G. Matheny 12/19/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.) SP-793-11

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Qualification information on this equipment is not available at this time due to the equipment being in the vendor bidding stage.

M7836305

EQUIPMENT QUALIFICATIONS

PAGE 1

SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY
AS OF 00636 03/22/84

SELECT : 09E79311

SELECT :

SORT : 01

FILE : EQRL SP793-011

EQUIPMENT NUMBER	SERVICE DESCRIPTION SP NO 1 GE PURCH DWG	EQUIP. DESCRIPTION	MANUFACTURER MODEL	ZONE	QUALD CAT	EC ELEV	FT SEAL	OPER DEMO	ACC RES	ACC/RT TME DEMO	QUALIFICATION M LF/MI	SUMMARY
1M56 P 0003	HYDROGEN IGNITER SYSTEM DIST. PNL. FOR HYDROGEN IGNITERS 79311	DISTRIBUTION PANEL		CT-4 HARSH C O/06-642	D	A1	J		N/A		N/A	YES
1M56 P 0004	HYDROGEN IGNITER SYSTEM DIST. PNL. FOR HYDROGEN IGNITERS 79311	DISTRIBUTION PANEL		CT-4 HARSH C O/17-642	D	A1	J		N/A		N/A	YES
1M56 P 0005	HYDROGEN IGNITER SYSTEM DIST. PNL. FOR HYDROGEN IGNITERS 79311	DISTRIBUTION PANEL		CT-4 HARSH C O/17-642	D	A1	J		N/A		N/A	YES
1M56 P 0006	HYDROGEN IGNITER SYSTEM DIST. PNL. FOR HYDROGEN IGNITERS 79311	DISTRIBUTION PANEL		CT-7 HARSH C O/17-652	D	A1	J		N/A		N/A	YES
1M56 P 0007	HYDROGEN IGNITER SYSTEM DIST. PNL. FOR HYDROGEN IGNITERS 79311	DISTRIBUTION PANEL		CT-4 HARSH C O/11-642	D	A1	J		N/A		N/A	YES
1M56 P 0008	HYDROGEN IGNITER SYSTEM DIST. PNL. FOR HYDROGEN IGNITERS 79311	DISTRIBUTION PANEL		CT-4 HARSH C O/06-642	D	A1	J		N/A		N/A	YES

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

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QUALIFICATION SUMMARY (FILE NO.) SP-793-12-1
 MANUFACTURER'S QUALIFICATION REPORT NO. IPS-409 (Part of IPS-713) REV. A
 QUALIFICATION METHOD Test and Analysis
 EQUIPMENT DESCRIPTION Electric Conductor Seal Assembly (ECSA)
 MANUFACTURER/MODEL NO. Conax Corp./Various - See Section 2 of AFP
 TESTED DEVICE MODEL NO. Various, Ref. Table 3.3 of Test Report

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	DW-1	135°F	8,401 Hours
AVERAGE	DW-1	134°F	338,149 Hours
MINIMUM	DW-4	133°F	3,504 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Scram	DW-1	Max. 141°F	300 Hours
Loss of HVAC	DW-1	Max. 136°F	49 Hours
RADIATION DOSE (RADS, TID)	DW-2	4.5 x 10 ⁷ (2)	40 Years

ACCELERATED AGING TEMP./TIMES 30°F to 150°F/5 Cycles, 35°F to 145°F/20 Cycles, 249.8°F/169 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL 40 Years/None
 LIFE-LIMITING COMPONENT None
 TEST RADIATION DOSE (TID) 2.238 x 10⁸ Rads (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED
EQUIPMENT CATEGORY (EC)	A1	Energized & Loaded - Rated Voltage and 6 Amps.
FUNCTION TIME (FT)	(J) 180 Days	30-Day LOCA Test Extended to 180 Days by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	DW-1	330°F	340°F	10°F (Note 5)
PRESSURE (PSIG)	DW-1	22.1 PSIG	128 PSIG	105.9 PSIG
R.H. (%)	DW-1	Steam	Steam	N/A
SPRAY	DW-1	Demineralized Water	Borated & Demin. Water	N/A
SUBMERGENCE	N/A	N/A	N/A	N/A
RADIATION (RADS)	DW-1	9.3 x 10 ⁷ Rads	17.88 x 10 ⁷ Rads (2)	8.58x10 ⁷ Rads

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

92%

REV.NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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REVIEWED BY G. S. Koenig 1/3/84
 CHECKED BY Eddie B. Monahan 1/3/84
 APPROVED BY H.A. Matheny 1/3/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

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QUALIFICATION SUMMARY (FILE NO.) SP-793-12-1

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$

3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."

4. Source of accuracy requirements:

N/A

5. Acceptable through instrument accuracy analysis.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	/A
Terminal Blocks	33	BUCHANAN	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV, WCSF-N, NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo- Couple	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Interface Seals	793-12	CONAX	PL-Gland	N/A	N/A	Various	Various		Al, J	N/A
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		Al, J	N/A

**PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN HARSH ENVIRONMENT)**

PAGE 1 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-793-12
 MANUFACTURER'S QUALIFICATION REPORT NO. IPS-1093 (6) REV. B
 QUALIFICATION METHOD Test
 EQUIPMENT DESCRIPTION PL Gland
 MANUFACTURER/MODEL NO. Conax Corp./Various
 TESTED DEVICE MODEL NO. PL Gland - 6 Different Specimens

AGING SUMMARY:

NORMAL/ABNORMAL ENVELOPE	LIMITING ENVIRON.ZONE (1)	VALUE	DURATION
TEMPERATURE (°F): MAXIMUM	CT-6	144°F	8,408 Hours
AVERAGE	CT-6	130°F	338,440 Hours
MINIMUM	TB-1	98°F	3,503 Hours
ABNORMAL TEMP. TRANSIENTS (°F):			
Loss of HVAC	AB-5	258/128°F	49 Hours
Plant Shutdown	AB-4	147/113°F	1,499 Hours
RADIATION DOSE (RADS, TID)	CT-5	2.8 x 10 ⁷ X (2)	40 Years

ACCELERATED AGING TEMP./TIMES (6) 302°F/1,124 Hours
 QUALIFIED LIFE/MAINTENANCE INTERVAL (6) 40 Years/None
 LIFE-LIMITING COMPONENT (6) None
 TEST RADIATION DOSE (TID) (6) 2.25 x 10⁸ Rads (Gamma) (2)

OPERABILITY SUMMARY:

FUNCTION	REQUIREMENTS (3)	QUALIFICATION DEMONSTRATED (6)
EQUIPMENT CATEGORY (EC)	A1	Energized and Loaded (Rated voltage & current & margin).
FUNCTION TIME (FT)	J (180 Days)	30 Day Test to be Extended by Analysis
ACCURACY (ACC) (4)	N/A	N/A
RESPONSE TIME (RT)	N/A	N/A

ACCIDENT SUMMARY

ENVIRONMENTAL PARAMETER	REQUIRED ENVELOPE		QUALIFICATION DEMONSTRATED	
	LIMITING ENVIRON.ZONE (1)	MAXIMUM VALUE	MAXIMUM VALUE	MARGIN
TEMPERATURE (°F)	AB-7	310°F	500°F	190
PRESSURE (PSIG)	CT-1	12	70	58
R.H. (%)	AB-7	Steam	Steam	N/A
SPRAY	CT-1	Demin. Water	Borated Water	N/A
SUBMERGENCE	CT-2	5 Seconds	5 Seconds	N/A
RADIATION (RADS)	CT-1	4.2 x 10 ⁷ X (5)	19.7 x 10 ⁷ X (2)	15.5 x 10 ⁷

(FOR SUPPLEMENTAL NOTES SEE PAGE 2)

REV NO	DATE	INITIALS		
		REVIEW	CHECKED	APPROVED
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/		/	/	/
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REVIEWED BY C. J. Gosch

CHECKED BY

APPROVED BY

Eddie B. Thomas

John Matheny

12/2/84

12-24-84

12/19/84

PERRY NUCLEAR POWER PLANT
SYSTEM COMPONENT EVALUATION WORKSHEET
(FOR CLASS 1E EQUIPMENT IN A HARSH ENVIRONMENT)

PAGE 2 OF 2

QUALIFICATION SUMMARY (FILE NO.) SP-793-12

SUPPLEMENTAL NOTES:

1. See FSAR Tables 3.11-1 thru 8.
2. A portion of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Normal/Abnormal radiation dose (for the desired qualified life). The remainder of the "TEST RADIATION DOSE (RADS, TID)" is applied to qualify the device for the required Accident radiation dose (for the required function time) plus 10% margin.

$$\text{TEST RAD. DOSE} \geq \text{NORMAL/ABNORMAL RAD (Qual.Life)} + (\text{ACCIDENT RAD DOSE (FT)} + 10\% \text{ MARGIN})$$
3. "OPERABILITY SUMMARY : REQUIREMENTS" are as specified in the Environmental Qualification Review List (EQRL) report titled "SAFETY RELATED EQUIPMENT IDENTIFICATION AND ENVIRONMENTAL QUALIFICATION SUMMARY."
4. Source of accuracy requirements:

N/A
5. Beta radiation not included due to shielding of insulation provided by conduit and connected device.
6. IPS-1093 is a design qualification test plan. Testing is currently in progress with completion expected by June, 1984. All "qualification demonstrated" values, aging, qualified life and test values were obtained from the test plan.

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
MCT (Multiple Cable Transit)	33 (793-09)	NELSON	RGS-6	N/A	Drywell Wall	C	CT		A1, J	N/A
Cable Connectors	33	BURNDY	YAES-K, YAV, YAV, YSV, YRV-L, YA, YS	N/A	Various	Various	Various		A1, J	N/A
Terminal Blocks	33	BUCHANON	NQB, NQO	N/A	Terminal Box	Various	All except DW, CT-1, CT-7, CT-8		A1, J	N/A
Splicing & Terminating Products	33	RAYCHEM	NMCK, NESK, NCBK, NPKV WCSF-N NCBK, NPKV,	N/A	N/A	Various	Various		A1, J	N/A
Cable	559	ANACONDA	Various 5-15KV Power	N/A	Tray, Conduit	Various	Various, Except DW		A1, J	N/A
Cable	560	ROCKBESTOS	Various Small Pwr. & Control	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		A1, J	N/A
Cable	561	BRAND REX	Various Instrumentation Cable	N/A	Conduit	C	DW		A1, J	N/A
					Tray, Conduit	C	CT		A1, J	N/A
					Tray Conduit	Outside Reactor Building	Various		A1, J	N/A

SAFETY RELATED MATERIALS OF CONSTRUCTION

IN A HARSH ENVIRONMENT

EQUIPMENT DESCRIPTION	SPEC.	MANUFACTURER	MODEL NUMBER	ELEM. DIAG.	SUPPORT	LOCATION	ENV. ZONE	DAMPING LOADS	OPER. REG.	ACC RT
Cable	567	SAMUEL MOORE	Various Thermo-Couple	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
Cable	793-01	ROCKBESTOS	Various Instr., Control Coaxial	N/A	Conduit	C	DW		Al, J	N/A
					Tray, Conduit	C	CT		Al, J	N/A
					Tray, Conduit	Outside Reactor Building	Various		Al, J	N/A
██████████	██████████	CONAX	██████████	██████████	██████████	Various	██████████		██████████	██████████
Interface Seals	793-12	CONAX	ECSA	N/A	N/A	Various	Various		Al, J	N/A