

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
Susquehanna Steam Electric Station - Unit 1DOCKET NUMBER (2)
0 5 0 0 0 3 8 7PAGE (3)
1 OF 0 2

TITLE (4)

Off-Gas Hydrogen Analyzers - Missed Surveillance

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)
0 2	2 5	8 4	8 4	0 1 2	0 0	0 4	0 2	8 4			0 5 0 0 0

OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 8: (Check one or more of the following) (11)									
POWER LEVEL (10) 0 5 5	1	20.402(b)		20.406(e)		50.73(a)(2)(iv)		73.71(b)	OTHER (Specify in Abstract below and in Text, NRC Form 368A)		
		20.406(a)(1)(i)		50.36(a)(1)		50.73(a)(2)(v)		73.71(e)			
		20.406(a)(1)(ii)		50.36(a)(2)		50.73(a)(2)(vi)					
		20.403(a)(1)(iii)	X	50.73(a)(2)(i)		50.73(a)(2)(viii)(A)					
		20.406(a)(1)(iv)		50.73(a)(2)(ii)		50.73(a)(2)(vii)(B)					
		20.406(a)(1)(v)		50.73(a)(2)(iii)		50.73(a)(2)(ix)					

LICENSEE CONTACT FOR THIS LER (12)

NAME	TELEPHONE NUMBER
B.L. Wilks	7 1 7 5 4 2 - 3 2 3 9

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC
D	*	A/C	X 9 9 9	N					

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
X			0 4	2 0	8 4

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single space typewritten lines) (16)

During February, 1984, the functional testing requirements of SI-072-201, "Monthly Functional Test of Off-Gas Hydrogen Analyzers AIT-06973A,B were scheduled to be met by the performance of the quarterly surveillance procedure, SI-072-301. The due date and violation date were, however, inadvertently omitted from the Surveillance Authorization (SA) cover sheet for SI-072-301; as a result, the foreman was unaware of the violation date for the test. The functional test was completed for the Hydrogen Analyzer Channel A of the Off-Gas System on 2/23/84 and for Channel B on 2/29/84. The violation date was 2/25/84. The missed surveillance for the Channel B Hydrogen Analyzer was discovered at 1400 hours on February 29, 1984 upon completion of SI-072-301. Corrective actions to prevent a recurrence of this event are currently being pursued and will be provided in an update to this Licensee Event Report.

Since the Off-Gas System Hydrogen Recombiner functioned properly, no abnormal concentrations of H₂ occurred and diverse system isolation/alarms existed. The health and safety of the public was not affected.

8404100191 840402
PDR ADDCK 05000387
S PDR

*System codes unavailable.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1) Susquehanna Steam Electric Station Unit I.	DOCKET NUMBER (2) 0 5 0 0 0 3 8 7 8 4	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
		8 4	- 0 1 5	- 0 0	0 2	OF 0 2

TEXT (If more space is required, use additional NRC Form 366A's) (17)

During the month of February (1984), the testing requirements as required by Technical Specification 4.3.7.1 for the performance of SI-072-201, "Monthly Functional Test of Off-Gas Hydrogen Analyzers AIT-06973A,B", were scheduled to be met by the performance of the quarterly (calibration) surveillance procedure SI-072-301. The due date and violation date were, however, inadvertently omitted from the Surveillance Authorization (SA) cover sheet for the quarterly calibration procedure, SI-072-301, and as a result, the foreman was not aware that the violation date for the monthly functional test was 2/25/84. Functional testing of Hydrogen Analyzer Channel A was completed on 2/23/84, two days before the violation date. Hydrogen Analyzer Channel B was functionally tested on 2/29/84, four days following the violation date. The missed surveillance for the Channel B Hydrogen Analyzer was discovered at 1400 hours on February 29, 1984 upon completion of the quarterly surveillance procedure SI-072-301. Hydrogen Analyzer Channel A was properly surveilled and operational during this event.

A review of Unit I operating power history indicates the plant was at approximately 50% power for nineteen hours on February 25, 1984, shutdown during February 26 and 27, 1984, in startup for four hours on February 28, 1984 and at a maximum power level of 45% on February 29, 1984. The Hydrogen Analyzers for the Off-Gas System are required to be functioning when the Off-Gas System and hence Unit I is operational.

Data recorded during the period of this event indicates the percent of H₂ as recorded for (redundant) Channels A and B of the Hydrogen Analyzers shows no changes in the percent of H₂ by either channel. The H₂ recombiner outlet temperature, as recorded during the event, indicates the recombiners were operational and that no abnormal H₂ concentrations existed in the Off-Gas Stream. Furthermore, all twenty-four Off-Gas System alarms and the six alarm functions (i.e. result in Off-Gas System isolation) remained operable. Had an excessive amount of H₂ gas entered the Off-Gas System between February 25 and February 29, 1984, while Unit I was operating, the missed surveillance on Hydrogen Analyzer Channel B would not have prevented the system from functioning as it was designed.

Corrective actions to prevent a reoccurrence of this event are currently being pursued and will be provided in an update to this Licensee Event Report.

Since the Off-Gas System Hydrogen Recombiner functioned properly, no abnormal concentrations of H₂ occurred and diverse system isolation/alarms existed. The health and safety of the public was not affected.



Pennsylvania Power & Light Company

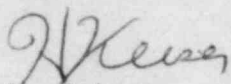
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U.S. Nuclear Regulatory Commission
Document Control Desk
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SUSQUEHANNA STEAM ELECTRIC STATION
LICENSEE EVENT REPORT 84-012-00
ER 100450 FILE 841-23
PLA - 2160

Attached is Licensee Event Report No. 84-012. This event was determined to be reportable per 10CFR50.73(a) (2) (i) in that functional testing of the Common Off-Gas System Hydrogen Analyzer Channel B, required by February 25, 1984 according to Technical Specification 4.3.7.1, was not performed until February 29, 1984.


H. W. Keiser
Superintendent of Plant-Susquehanna

BLW/jls

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