

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Joseph M. Farley - Unit 1						DOCKET NUMBER (2) 0 5 0 0 0 3 4 8								PAGE (3) 1 OF 0 1																							
TITLE (4) Fire Barrier Penetrations Open For Longer Than Allowed																																					
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)																											
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES						DOCKET NUMBER(S)																						
0	3	1	1	8	4	8	4	-	0	0	9	-	0	0	0	3	3	0	8	4							0	5	0	0	0						
OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)																																		
6			20.402(b)				20.406(c)				80.73(a)(2)(iv)				73.71(b)																						
POWER LEVEL (10)			20.406(a)(1)(i)				80.36(e)(1)				80.73(a)(2)(v)				73.71(c)																						
0			20.406(a)(1)(ii)				80.36(e)(2)				80.73(a)(2)(vi)				X OTHER (Specify in Abstract below and in Text, NRC Form 366A)																						
			20.406(a)(1)(iii)				80.73(a)(2)(i)				80.73(a)(2)(viii)(A)				Special Report																						
			20.406(a)(1)(iv)				80.73(a)(2)(ii)				80.73(a)(2)(viii)(B)																										
			20.406(a)(1)(v)				80.73(a)(2)(iii)				80.73(a)(2)(ix)																										
LICENSEE CONTACT FOR THIS LER (12)																																					
NAME												TELEPHONE NUMBER																									
W. G. Hairston, III												AREA CODE		2 0 5				8 9 9 - 5 1 5 6																			
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																																					
CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPRDS		CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPRDS																											
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH		DAY		YEAR																			
YES (If yes, complete EXPECTED SUBMISSION DATE)												X NO																									
ABSTRACT (Limit to 1400 spaces i.e., approximately fifteen single-space typewritten lines) (16)																																					

On 3-4-84, spare containment electrical penetrations WC02, EB02, EB04, EC05 and EB10 were opened to allow modifications designed to comply with Reg Guide 1.97 and enhance outage work. These penetrations were required to be returned to functional status by 1030, 1245, 1415, 1500 and 1630 on 3-11-84, respectively. It was known that the required work could not be performed within the allowed time; therefore, the penetrations were not returned to functional status until 1430 on 3-22-84 upon completion of the work. The appropriate fire detection instrumentation was verified to be operable and an hourly firewatch was performed in the affected areas during the time that these penetrations were non-functional.

8404040118 840330
PDR ADCK 05000348
S PDR

Mailing Address
Alabama Power Company
600 North 18th Street
Post Office Box 2641
Birmingham, Alabama 35291
Telephone 205 783-6081

F. L. Clayton, Jr.
Senior Vice President
Flintridge Building



March 30, 1984

Docket No. 348

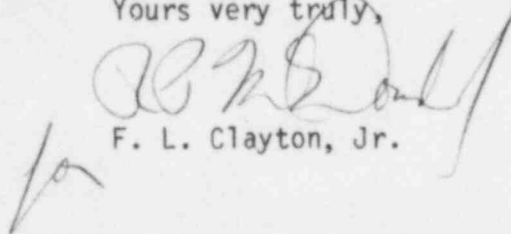
Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D.C. 20555

Dear Sir:

Joseph M. Farley Nuclear Plant, Unit 1, Licensee Event Report No. LER 84-009-00 is forwarded in accordance with Technical Specification 3.7.12, action statement a, to provide 30 day written notification of this occurrence.

If you have any questions, please advise.

Yours very truly,


F. L. Clayton, Jr.

FLCJr/KWM:sam

Enclosures

xc: IE, Region II

IE-22

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