

OPERATING DATA REPORT

DOCKET NO. 50-244

DATE March 10, 1984

COMPLETED BY Robert E. Dodge
Robert E. Dodge

TELEPHONE 1 (315) 524-4446
Ext. 396 at Ginna

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: February, 1984
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes The reactor power level was maintained at 100% for the majority of the report month.

Exceptions are detailed on Page 4.

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	696	1440	125,016
12. Number of Hours Reactor Was Critical	696	1440	95,039.98
13. Reactor Reserve Shutdown Hours	0	0	1,631.32
14. Hours Generator On-Line	696	1440	92,951.63
15. Unit Reserve Shutdown Hours	0	0	8.5
16. Gross Thermal Energy Generated (MWH)	1,027,536	2,142,528	128,399,897
17. Gross Electrical Energy Generated (MWH)	341,611	712,460	41,876,830
18. Net Electrical Energy Generated (MWH)	324,804	677,767	39,704,012
19. Unit Service Factor	100%	100%	74.35%
20. Unit Availability Factor	100%	100%	74.36%
21. Unit Capacity Factor (Using MDC Net)	99.29%	100.14%	69.35%
22. Unit Capacity Factor (Using DER Net)	99.29%	100.14%	69.35%
23. Unit Forced Outage Rate	0.00%	0.00%	7.90%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
March 3, 1984 - Annual Refueling and Maintenance - Approximately 65 days duration

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
 UNIT #1, Cinna Station
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 TELEPHONE 1 (315) 524-4446
Ext. 396 at Cinna

MONTH February, 1984

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	<u>477</u>
2.	<u>478</u>
3.	<u>479</u>
4.	<u>479</u>
5.	<u>479</u>
6.	<u>479</u>
7.	<u>478</u>
8.	<u>478</u>
9.	<u>480</u>
10.	<u>479</u>
11.	<u>478</u>
12.	<u>478</u>
13.	<u>478</u>
14.	<u>478</u>
15.	<u>477</u>
16.	<u>476</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	<u>476</u>
18.	<u>475</u>
19.	<u>301</u>
20.	<u>472</u>
21.	<u>474</u>
22.	<u>428</u>
23.	<u>476</u>
24.	<u>464</u>
25.	<u>465</u>
26.	<u>464</u>
27.	<u>463</u>
28.	<u>462</u>
29.	<u>460</u>
30.	<u>---</u>
31.	<u>---</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH February

DOCKET NO. 50-244
 UNIT NAME #1, Ginna Station
 DATE March 10, 1984
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 TELEPHONE 1 (315) 524-4446
Ext. 396 at Ginna

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
PR*	2-18-84	F	5.4 HRS	A	N/A	N/A	SF	ACCUMU	Power Reduction due to S.I. Accumulator Low Pressure
PR*	2-22-84	F	3.1 HRS	A	N/A	N/A	HB	PIPEXX	Power Reduction due to 2B Reheater Steam Leak
PR*	2-24-84	S	N/A	C	N/A	N/A	-	-	Coastdown Commenced
PR*	2-24-84	F	2 HRS.	A	N/A	N/A	HH	XXXXXX	Power Reduction due to Loss of A and B Heater Drain Tank Pumps

1
 F: Forced
 S: Scheduled

2
 Reason: *Power Reduction
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit I - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT Cinna Station, Unit #1
DATE March 10, 1984
COMPLETED BY Robert L. Dodge

TELEPHONE 1 (315) 524-4446
EXT. 396 at Cinna

MONTH February, 1984

The reactor power level was maintained at 100% for the majority of the report period, with the following exceptions:

On 2/18, reactor power level reduction was commenced to hot shutdown as required by Technical Specifications, due to S.I. Accumulator Low Pressure, the lowest power achieved was 30%. The power level was restored to 100% on 2/19 after S.I. Accumulator Vent Valve was secured and capped, and S.I. Accumulator Pressure increased above Technical Specification requirements.

On 2/22, the reactor power level was reduced to ~ 68% due to 2B Reheater steam leak. The power level was restored to 100% after repair of steam leak at ~ 2145 hours on 2/22.

On 2/24, at 0800 hours commenced coastdown operation.

On 2/24, at approximately 0830 the reactor power level was reduced to 85% due to loss of "A" and "B" Header Drain Tank Pumps. The power level was restored at approximately 1030 on 2/24.

GINNA STATION

Maintenance Report Summary

February, 1984

During the month of February, routine inspections and maintenance were completed. Also, preparations were underway for the scheduled 1984 Refueling Outage.



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION
March 10, 1984

Director, Office of Management Information and Program Analysis
U.S. NUCLEAR REGULATORY COMMISSION
Washington, DC 20555

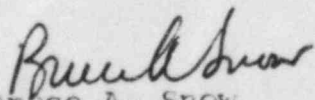
Subject: Monthly Report for February, 1984
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Locket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached
herewith is the monthly operating status report for Ginna Station
for the month of February, 1984

IE24/11

Very truly yours,


Bruce A. Snow
Plant Superintendent

EAS/clb

Attachments

cc: Dr. Thomas E. Murley NRC (1)