

LICENSEE EVENT REPORT 50-285/76-5 Supplement No. 3

CONTROL BLOCK: 1 2 3 4 5 6

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME	LICENSE NUMBER	LICENSE TYPE	EVENT TYPE
01 N E F C S 1	0 0 - 0 0 0 0 - 0 0	4 1 1 1 1	0 3
7 8 9	14 15 25 26 30 31 32		

CATEGORY	REPORT TYPE	REPORT SOURCE	DOCKET NUMBER	EVENT DATE	REPORT DATE
01 CONT	L	L	0 5 0 - 0 2 8 5	0 5 1 6 7 7	0 5 1 8 7 7
7 8	57 58	59 60	61 68 69	74 75	80

EVENT DESCRIPTION

02 During the monthly check of the Recirculation Actuation pressure switches, switch

03 designated B/LC-383-1 left was found to have drifted out of the calibration procedure

04 tolerances. (LER 50-285/76-5 Supplement No. 3)

05

06

SYSTEM CODE	CAUSE CODE	COMPONENT CODE	PRIME COMPONENT SUPPLIER	COMPONENT MANUFACTURER	VIOLATION
07 I A	E	I N S T R U	A	B 0 7 0	Y
7 8 9 10	11	12 17	43	44 47	48

CAUSE DESCRIPTION

08 The Barksdale Model No. D25-M1855 switch was found to have drifted out of specifica-

09 tion, however, this setpoint drift did not result in a violation of any limiting

10 condition for operation.

FACILITY STATUS	% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION
11 E	0 9 9	NA	B	Surveillance Testing
7 8 9	10 12 13	44	45 46	80

FORM OF ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY	LOCATION OF RELEASE
12 Z	Z	NA	NA
7 8 9	10 11	44 45	80

PERSONNEL EXPOSURES

NUMBER	TYPE	DESCRIPTION
13 0 0 0	Z	NA
7 8 9	11 12 13	80

PERSONNEL INJURIES

NUMBER	DESCRIPTION
14 0 0 0	NA
7 8 9	11 12 80

OFFSITE CONSEQUENCES

15 NA

LOSS OR DAMAGE TO FACILITY

TYPE	DESCRIPTION
16 Z	NA
7 8 9	10 80

PUBLICITY

17 NA

ADDITIONAL FACTORS

18 See Attachments 1, 2 and 3

19

NAME G. R. Peterson/J. L. Connolley

PHONE 402-426-4011

LER 50-285/76-5
Supplement No. 3
Page Two

ATTACHMENT NO. 1

Safety Analysis

See LER 50-285/76-5 Supplement No. 1 and 2.

LER 50-285/76-5
Supplement No. 3
Page Three

ATTACHMENT NO. 2

Corrective Action

These Barksdale pressure switches will continue to be calibrated monthly. The new pressure switches have arrived on site and will be installed as soon as possible.

LER 50-285/76-5
Supplement No. 3
Page Four

ATTACHMENT NO. 3

Failure Data

Abnormal Occurrence 50-285/75-5
Operations Incident 76-31
Operations Incident 76-47
Operations Incident 76-54
Operations Incident 76-75
Operations Incident 20
Operations Incident 51
Operations Incident 303
Operations Incident 335
Licensee Event Report 50-285/76-5
and Supplements 1 and 2

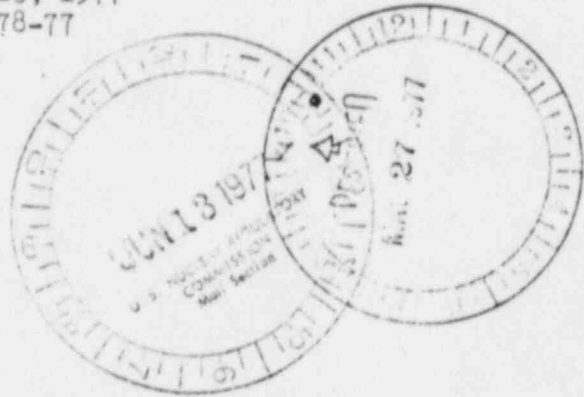
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Omaha Public Power District

1623 HARNEY • OMAHA, NEBRASKA 68102 • TELEPHONE 536-4000 AREA CODE 402

May 23, 1977
FC-278-77



Mr. E. Morris Howard
U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive
Suite 1000
Arlington, TX 76012

Dear Mr. Howard:

Reference: Fort Calhoun Station Unit No. 1
Docket No. 50-285

In accordance with the Fort Calhoun Station's Technical Specifications, the Omaha Public Power District, as holder of facility operating license DPR-40, submits three copies of the following Supplement No. 3 to licensee event report 50-285/76-5 to satisfy the requirements of Regulatory Guide 1.16.

Sincerely,

W. C. Jones
Section Manager
Operations

WCJ/WDD:rge

Enclosures

cc: Director, Office of Management
Information and Program Control
U. S. Nuclear Regulatory Commission
Washington, DC 20555 (3)

Director, Office of Inspection and
Enforcement
U. S. Nuclear Regulatory Commission
Washington, DC 20555 (30)

Mr. L. C. Shalla
SARC Chairman
PRC Chairman
Fort Calhoun File (2)

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