NRC Form 366
(9-83)

U.S. NUCLEAR REGULATORY COMMISSION
APPROVED OMB NO. 3150-0104
EXPIRES: 8/31/85

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)	DOCKET NUMBER (2)	PAGE (3)
Washington Nuclear Project - Unit 2	0 5 0 0 0 3 9 7	1 OF 0 2

TITLE (4)
Technical Specification Violation

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)
* 0 2	2 1	8 4	8 4	— 0 1 2	— 0 0	0 3	1 9	8 4		0 5 0 0 0
										0 5 0 0 0

OPERATING MODE (9)	4	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)			
POWER LEVEL (10)	0 0 0	20.402(b)	20.405(c)	50.73(a)(2)(iv)	73.71(b)
		20.405(a)(1)(i)	50.36(c)(1)	X 50.73(a)(2)(v)	73.71(c)
		20.405(a)(1)(ii)	50.36(c)(2)	50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)
		20.405(a)(1)(iii)	X 50.73(a)(2)(i)	50.73(a)(2)(viii)(A)	
		20.405(a)(1)(iv)	50.73(a)(2)(ii)	50.73(a)(2)(viii)(B)	
		20.405(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(x)	

LICENSEE CONTACT FOR THIS LER (12)

NAME	TELEPHONE NUMBER
L. D. Kassakatis, Plant Compliance Engineer	AREA CODE 5 0 9 3 7 7 - 2 5 0 1 Ext. 4727

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	
A		D G	E 1 4 7	Y							

SUPPLEMENTAL REPORT EXPECTED (14)

		EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
YES (If yes, complete EXPECTED SUBMISSION DATE)	X NO				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

*1) 02/21/84 Violation of Technical Specification 4.8.1.1.2.d.3. Diesel Generator fuel oil tanks chemistry results not received in the required time.

2) 02/24/84 Violation of Technical Specification 4.8.1.1.2.d.2. New Diesel Generator fuel oil chemistry results not received in the required time.

3) 03/02/84 Violation of Technical Specification 4.8.1.1.2.d.3. New Diesel Generator fuel oil chemistry results not received in the required time.

These events are the result of a misunderstanding between the Supply System and the laboratory performing the analysis concerning payment and expediting. Additionally, one sample bottle was broken in shipment, thus requiring another sample shipment.

Corrective Action:

1) Problems with payment have been resolved with the laboratory.
2) Samples will be more carefully packaged.

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FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	
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TEXT (If more space is required, use additional NRC Form 366A's) (17)

Plant Operating Conditions Prior to All Three Conditions:

a) Power Level - Zero
b) Mode Switch Position - Shutdown
c) Control Rod Position - All Rods In

All three events are the result of misunderstandings between the Supply System and the laboratory performing the analysis. The Supply System did not fully convey to the laboratory the need to expedite the analysis or provide correct funding required to expedite the analysis. Since this time the Supply System has clarified with the laboratory the need to receive the sample results within the required seven calendar days per ASTM-D2274-70, and fourteen calendar days per ASTM-D-975-77 (Events 1 and 2). Additionally, Event #3 occurred because one sample bottle received by the laboratory was broken in transit. The laboratory shipped the broken sample bottle back to the Supply System but did not inform the Supply System until telephone inquiries were made regarding results.

Sample results were received by telephone upon completion of the analysis and written confirmation received within three days of analysis. The results of the testing were satisfactory in all respects.

The consequences of this violation are minimal. The fuel in the day tanks was not affected and one DG was operable, as required by Tech Specs, at all times. Diesel oil received at WNP-2 comes directly from the producing refinery and has consistently exceeded requirements. In the event that a need arose to burn this fuel without analysis, the risk involved would be very small.

Washington Public Power Supply System
P.O. Box 968 3000 George Washington Way Richland, Washington 99352 (509) 372-5000

Docket No. 50-397
March 19, 1984

Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: **NUCLEAR PROJECT NO. 2**
LICENSEE EVENT REPORT NO. 84-012

Dear Sir:

Transmitted herewith is Licensee Event Report No. 84-012 for WNP-2 Plant. This report is submitted in response to the report requirements of Technical Specification Section 6.9.1.7 and discusses the item of noncompliance, corrective action taken, and action taken to preclude recurrence.

Very truly yours,

D K Appelbach for
J. D. Martin (927M)
WNP-2 Plant Manager

JDM:de

Enclosure:
Licensee Event Report No. 84-012

cc: Mr. John B. Martin, Administrator
Region V, Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
1450 Maria Lane
Walnut Creek, California 94596
Mr. A. D. Toth, NRC Resident Inspector (901A)

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