



**GPU Nuclear Corporation**  
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Writer's Direct Dial Number:

August 15, 1995  
C321-95-2250

U.S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555

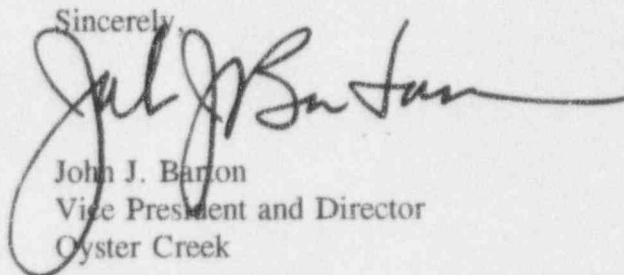
Dear Sir:

Subject: Oyster Creek Nuclear Generating Station  
Docket No. 50-219  
Monthly Operating Report - July, 1995

In accordance with the Oyster Creek Nuclear Generating Station Operating License No. DPR-16, Appendix A, Section 6.9.1.C, enclosed are two (2) copies of the Monthly Operating Data (gray book information) for the Oyster Creek Nuclear Generating Station.

If you should have any questions, please contact Brenda DeMerchant, Oyster Creek Licensing Engineer at (609) 971-4642.

Sincerely,



John J. Barton  
Vice President and Director  
Oyster Creek

JJB/BDEM

Attachment

cc: Administrator, Region 1  
Senior NRC Resident Inspector  
Oyster Creek NRC Project Manager

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## SUMMARY

July, 1995

There were no significant power reductions during July at Oyster Creek. However, minor power reductions due to environmental discharge temperature limits occurred throughout the month. During the month, Oyster Creek generated 438,119 net MWH electric and attained a MDC net capacity factor of 95.1%.

MONTHLY OPERATING REPORT

LICENSEE EVENT REPORTS

No LER's were submitted during the month of July 1995.

Oyster Creek Station #1

Docket No. 50-219

REFUELING INFORMATION - JULY, 1995

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown:

September, 1996

Scheduled date for restart following refueling: Currently projected for

November, 1996

Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

No

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.

The number of fuel assemblies	(a) in the core	= 560
	(b) in the spent fuel storage pool	= 2048
	(c) in dry storage	= 24

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2645

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Full core discharge capacity to the spent fuel pool will be available through the 1996 refueling outage.

# AVERAGE DAILY POWER LEVEL

NET MWe

DOCKET # . . . . . 50-219

UNIT . . . . . OYSTER CREEK #1

REPORT DATE . . . . . 8/4/95

COMPILED BY . . . . . PAUL EDELMANN

TELEPHONE # . . . . . 609-971-4097

MONTH: JULY, 1995

<u>DAY</u>	<u>MW</u>	<u>DAY</u>	<u>MW</u>
1.	618	16.	597
2.	618	17.	591
3.	616	18.	584
4.	615	19.	605
5.	608	20.	606
6.	594	21.	606
7.	601	22.	604
8.	607	23.	590
9.	613	24.	589
10.	613	25.	546
11.	611	26.	513
12.	611	27.	529
13.	605	28.	507
14.	606	29.	518
15.	582	30.	566
		31.	587

# OPERATING DATA REPORT

## OPERATING STATUS

1. DCKET: 50-219
2. REPORTING PERIOD: Jul 95
3. UTILITY CONTACT: PAUL EDELMANN (609-971-4097)
4. LICENSED THERMAL POWER (MWt): 1930
5. NAMEPLATE RATING (GROSS MWe):  $687.5 \times 0.8 = 550$
6. DESIGN ELECTRICAL RATING (NET MWe): 650
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 641
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 619
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:  
NONE

10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):  
NONE

11. REASON FOR RESTRICTION, IF ANY:  
NONE

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	744.0	5087.0	224447.0
13. HOURS RX CRITICAL	744.0	5087.0	150887.7
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	918.2
15. HRS GENERATOR ON-LINE	744.0	5087.0	147386.1
16. UT RESERVE SHUTDOWN HRS	0.0	0.0	0.0
17. GROSS THERM ENERGY (MWH)	1397395	9577103	254100807
18. GROSS ELEC ENERGY (MWH)	455223	3237197	85263488
19. NET ELEC ENERGY (MWH)	438119	3121079	81796166
20. UT SERVICE FACTOR	100.0	100.0	65.7
21. UT AVAIL FACTOR	100.0	100.0	65.7
22. UT CAP FACTOR (MDC NET)	95.1	99.1	59.5
23. UT CAP FACTOR (DER NET)	90.6	94.4	56.1
24. UT FORCED OUTAGE RATE	0.0	0.0	10.0
25. FORCED OUTAGE HRS	0.0	0.0	16289.8

26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION):  
NONE

27. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE: N/A



# UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-219  
UNIT NAME: Oyster Creek  
DATE: August 14, 1995  
COMPL'D BY: David M. Egan  
TELEPHONE: 971-4818

REPORT MONTH: July 1995

No.	DATE	TYPE F: Forced S: Scheduled	DURATION (hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
						There were no significant power reductions during the reporting period.

## SUMMARY:

### (1) REASON

- a. Equipment Failure (Explain)
- b. Maintenance or Test
- c. Refueling
- d. Regulatory Restriction

### (2) METHOD

- 1. Manual
- 2. Manual Scram
- 3. Automatic Scram
- 4. Other (Explain)

- e. Operator Training & Lic Exam
- f. Administrative
- g. Operational Error (Explain)
- h. Other (Explain)