



ENTERGY

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James J. Fisicaro
Director
Nuclear Safety

August 15, 1995

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
M/S P1-37
Washington, DC 20555

Subject: River Bend Station - Unit 1
Docket No. 50-458
Monthly Operating Report

File No.: G9.5, G4.25

RBG-41815
RBF1-95-0191

Gentlemen:

In accordance with River Bend Station (RBS) Technical Specification 6.9.1.6, enclosed is the July, 1995 Monthly Operating Report for RBS - Unit 1.

Sincerely,

JJF/RMM/kvm
enclosure

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July 1995 Monthly Operating Report
August 15, 1995
RBG-41815
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cc: U. S. Nuclear Regulatory Commission
Region IV
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Arlington, TX 76011

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St. Francisville, LA 70775

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Cajun Electric Power Co-op, Inc.

DOCKET NO. 50/458

RIVER BEND STATION UNIT 1

REPORT NO. R-95-07

DATE August 10, 1995

COMPLETED BY T. J. Bolke

TITLE Engineer III

TELEPHONE 504-346-8651 ext. 2940

MONTH July, 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>919.3</u>
2.	<u>923.8</u>
3.	<u>920.8</u>
4.	<u>919.5</u>
5.	<u>921.9</u>
6.	<u>924.7</u>
7.	<u>923.8</u>
8.	<u>923.3</u>
9.	<u>920.4</u>
10.	<u>920.3</u>
11.	<u>920.8</u>
12.	<u>920.8</u>
13.	<u>921.2</u>
14.	<u>922.9</u>
15.	<u>921.4</u>
16.	<u>921.2</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17.	<u>919.8</u>
18.	<u>919.7</u>
19.	<u>921.3</u>
20.	<u>919.7</u>
21.	<u>918.7</u>
22.	<u>918.8</u>
23.	<u>918.5</u>
24.	<u>918.4</u>
25.	<u>918.4</u>
26.	<u>918.1</u>
27.	<u>919.3</u>
28.	<u>918.9</u>
29.	<u>922.2</u>
30.	<u>919.7</u>
31.	<u>921.6</u>

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OPERATING STATUS

1. REPORTING PERIOD: JULY, 1995 GROSS HOURS IN REPORTING PERIOD: 744

2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894

MAX. DEPEND CAPACITY (MWe-Net): 936

DESIGN ELECTRICAL RATING (MWe-Net): 936

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>744.0</u>	<u>5087.0</u>	<u>61583.2</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>744.0</u>	<u>5087.0</u>	<u>58526.1</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>2,151,953</u>	<u>14,760,382</u>	<u>157,743,395</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>732,076</u>	<u>5,037,049</u>	<u>53,419,104</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>684,936</u>	<u>4,721,218</u>	<u>49,996,950</u>

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OPERATING STATUS

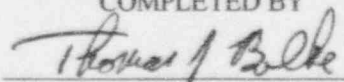
	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>100.0</u>	<u>100.0</u>	<u>72.6</u>
13. REACTOR AVAILABILITY FACTOR	<u>100.0</u>	<u>100.0</u>	<u>72.6</u>
14. UNIT SERVICE FACTOR	<u>100.0</u>	<u>100.0</u>	<u>70.4</u>
15. UNIT AVAILABILITY FACTOR	<u>100.0</u>	<u>100.0</u>	<u>70.4</u>
16. UNIT CAPACITY FACTOR (USING MDC)	<u>98.4</u>	<u>99.2</u>	<u>65.5</u>
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	<u>98.4</u>	<u>99.2</u>	<u>65.5</u>
18. UNIT FORCED OUTAGE RATE	<u>0.0</u>	<u>0.0</u>	<u>13.0</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):			
Refueling, 1/6/96, 60 days			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			
N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
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None

SUMMARY:

NOTE (1)	TYPE OF OCCURRENCE:	ENTER CODE	DOCKET NO. <u>50/458</u>
	F: FORCED		RIVER BEND STATION UNIT 1
	S: SCHEDULED		
NOTE (2)	REASON FOR OCCURRENCE:	ENTER CODE	REPORT NO. <u>R-95-07</u>
	A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		REPORT MONTH <u>July, 1995</u>
	B: MAINTENANCE OR TEST		
	C: REFUELING		
	D: REGULATORY RESTRICTION		
	E: OPERATOR TRAINING AND LICENSE EXAMINATION		DATE <u>August 10, 1995</u>
	F: ADMINISTRATIVE		
	G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		<u>T. J. Bolke</u>
	H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		COMPLETED BY
NOTE (3)	METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER:	ENTER ONE	
	1. MANUAL		SIGNATURE
	2. MANUAL SCRAM		
	3. AUTOMATIC SCRAM		<u>Engineer III</u>
	4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)		TITLE
			TELEPHONE: <u>504-346-8651 ext. 2940</u>