ATTACHMENT I

REVISED PROPOSED TECHNICAL SPECIFICATION CHANGES

CONTAINMENT SYSTEMS

3/4.6.3 CONTAINMENT ISOLATION VALVES

LIMITING CONDITION FOR OPERATION

3.6.3 **Each** ~~The~~ containment isolation valve~~s specified in Table 3.6-1~~ shall be OPERABLE.[1] ~~with isolation times* as shown in Table 3.6-1.~~

APPLICABILITY: MODES 1, 2, 3, and 4.

ACTION:

With one or more ~~of the~~ containment isolation valve(s) ~~specified in Table 3.6-1~~ inoperable, maintain at least one isolation valve OPERABLE in each affected penetration that is open and:

a. Restore the inoperable valve(s) to OPERABLE status within 4 hours, or

b. Isolate each affected penetration within 4 hours by use of at least one deactivated automatic valve secured in the isolation position,[2] or

c. Isolate each affected penetration within 4 hours by use of at least one closed manual valve or blind flange, or

d. Be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.

e. The provisions of Specification 3.0.4 do not apply.

SURVEILLANCE REQUIREMENTS

4.6.3.1 **Each** ~~The~~ **power-operated or automatic** containment isolation valve~~s specified in Table 3.6-1~~ shall be demonstrated OPERABLE prior to returning the valve to service after maintenance, repair or replacement work is performed on the valve or its associated actuator, control or power circuit by performance of a cycling test, and verification of isolation time.

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1 ~~*~~For valves with excessive leakage, refer to Technical Specification 3.6.1.2. **Locked or sealed-closed valves may be opened on an intermittent basis under administrative control.**

2. **After satisfying this action statement, the motor operated valves associated with reactor coolant pump seal cooling, EG HV-58, 59, 60, 61, 62, 127, 130, 131, 132, and 133, may be energized and cycled for up to 12 hours to conduct any actuator diagnostic evaluations which may be required to restore the valve to an OPERABLE condition.**

DEFINITIONS

CONTAINMENT INTEGRITY

1.7 CONTAINMENT INTEGRITY shall exist when:

a. All penetrations required to be closed during accident conditions are either:

1) Capable of being closed by an OPERABLE containment automatic isolation valve system, or

2) Closed by manual valves, blind flanges, or deactivated automatic valves secured in their closed positions, except ~~as provided in Table 3.6-1 of Specification 3.6.3.~~ **for valves that are open under administrative control as permitted by Specification 3.6.3.**

b. All equipment hatches are closed and sealed,

c. Each air lock is in compliance with the requirements of Specification 3.6.1.3,

d. The containment leakage rates are within the limits of Specification 3.6.1.2, and

e. The sealing mechanism associated with each penetration (e.g., welds, bellows, or O-rings) is OPERABLE.

CONTROLLED LEAKAGE

1.8 CONTROLLED LEAKAGE shall be that seal water flow from the reactor coolant pump seals.

CORE ALTERATION

1.9 CORE ALTERATION shall be the movement or manipulation of any component within the reactor vessel with the vessel head removed and fuel in the vessel. Suspension of CORE ALTERATION shall not preclude completion of movement of a component to a safe conservative position.

CORE OPERATING LIMITS REPORT

1.10 The CORE OPERATING LIMITS REPORT (COLR) is the unit-specific document that provides core operating limits for the current operating reload cycle. These cycle-specific core operating limits shall be determined for each reload cycle in accordance with Specification 6.9.1.9. Plant operation within these operating limits is addressed in individual Specifications.