TU ELECTRIC

Log # TXX-95130
File # 10035
Ref. # GL 93-04

April 28, 1995

C. Lance Terry
Group Vice President, Nuclear

U. S. Nuclear Regulatory Commission
Attn.: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NO. 50-445 Unit (1)
IMPLEMENTATION OF ROD CONTROL SYSTEM CHANGES IN RESPONSE TO GENERIC LETTER 93-04, "ROD CONTROL SYSTEM FAILURE AND WITHDRAWAL OF ROD CONTROL CLUSTER ASSEMBLIES"

REF:
1) Generic Letter 93-04, "Rod Control System Failure and Withdrawal of Rod Control Cluster Assemblies," dated June 21, 1993
2) TU Electric letter logged TXX-93287 from William J. Cahill, Jr. to NRC dated August 5, 1993
3) TU Electric letter logged TXX-93326 from William J. Cahill, Jr. to NRC dated September 30, 1993
4) TU Electric letter logged TXX-94243 from C. L. Terry to NRC dated September 22, 1994
5) TU Electric letter logged TXX-95027 from C. L. Terry to NRC dated January 31, 1995
6) NRC Letter from Mr. Timothy J. Polich to Mr. C. Lance Terry, dated March 1, 1995

Gentlemen:

On June 21, 1993, the NRC issued Generic Letter 93-04, "Rod Control System Failure and Withdrawal of Rod Control Cluster Assemblies." TU Electric provided a response to the Generic Letter and committed to implement modifications to the Rod Control System in references 2, 3, and 4. On January 31, 1995, by reference 5, TU Electric informed the NRC that the rod control modifications for CPSES Unit 2 were completed during 2RF01. By this letter TU Electric informs the NRC that current order timing and current order surveillance modifications have been implemented in CPSES Unit 1 during 1RF04 and are complete as of April 20, 1995.

In TXX-95027, reference 5, TU Electric stated that the current order timing changes at CPSES Unit 2 were made in accordance with, and as detailed by, the circuit modification instructions contained in Westinghouse Technical Bulletin NSD-TB-94-05-R0, "ROD CONTROL CRDM TIMING CHANGES." TXX-95027 also committed that modifications similar to those implemented in Unit 2 would be accomplished in Unit 1. Modifications to the CPSES Unit 1 Rod Control System were completed during 1RF04. The modifications, as in Unit 2, were made in accordance with, and as detailed by, the circuit modification instructions contained in Westinghouse Technical Bulletin NSD-TB-94-05-R0, "ROD CONTROL CRDM TIMING CHANGES."

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Reference 5 also stated that the rod control step traces, obtained at every refueling outage, confirm proper operation of the Rod Control System, and are taken in accordance with station procedures. The Rod Control step traces taken during Rod Drop testing for Unit 1 confirms proper timing and operation of the Rod Control System. The station procedures which take the step traces are based, and do not differentiate, from the Westinghouse Owners Group recommended Rod Control System Surveillance Test and WCAP-13864, Rev. 1, "Rod Control System Evaluation Program."

If you have any questions, please contact Jose' D. Rodriguez at (214) 812-8674.

Sincerely,

C. L. Terry

By: _____
D. R. Woodlan
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Manager
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c - Mr. L. J. Callan, Region IV
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