



# Florida Power

CORPORATION  
Crystal River Unit 3  
Docket No. 90-302

August 11, 1995  
3F0895-13

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

Subject: Monthly Operating Report

Dear Sir:

Attached is the Crystal River Unit-3 July 1995 Monthly Operating Report. This report is submitted in accordance with Technical Specification 5.7.1.2.

Sincerely,

B. J. Hickle, Director  
Nuclear Plant Operations

BJH/ff

Attachment

xc: Regional Administrator, Region II  
Senior Resident Inspector  
NRR Project Manager

JE241

# OPERATING DATA REPORT

DOCKET NO.	50-302
UNIT	FLCRP-3
DATE	AUGUST 3, 1995
COMPLETED BY	T V Dao
TELEPHONE	(904) 795-6486

## OPERATING STATUS

- |   |                      |
|---|----------------------|
| 1. UNIT NAME:.....  | CRYSTAL RIVER UNIT 3 |
| 2. REPORTING PERIOD:.....   | JULY                 |
| 3. LICENSED THERMAL POWER (MW):.....  | 2544                 |
| 4. NAMEPLATE RATING (GROSS MWe):.....   | 890                  |
| 5. DESIGN ELECTRICAL RATING (NET MWe):.....   | 825                  |
| 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):..   | 860                  |
| 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):.....  | 818                  |
| 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: |                      |

- |   |     |
|---|-----|
| 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): | N/A |
| 10. REASONS FOR RESTRICTIONS, IF ANY:                 | N/A |

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744.0	5,087.0	161,159.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	5,087.0	110,435.1
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1,280.6
14. HRS GENERATOR ON LINE	744.0	5,087.0	108,572.8
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,878,551	12,906,756	252,253,927
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	640,727	4,447,649	86,205,140
18. NET ELECTRICAL ENERGY GENERATED (MWH)	605,935	4,243,236	81,993,302
19. UNIT SERVICE FACTOR	100.0%	100.0%	67.4%
20. UNIT AVAILABLE FACTOR	100.0%	100.0%	67.4%
21. UNIT CAPACITY FACTOR (using MDC net)	99.6%	102.0%	63.0%
22. UNIT CAPACITY FACTOR (using DER net)	98.7%	101.1%	61.7%
23. UNIT FORCED OUTAGE RATE	0.0%	0.0%	15.7%

24. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

THIS ITEM IS NOT APPLICABLE TO CR-3

	FORECAST	ACHIEVED
INITIAL CRITICALITY	NA	NA
INITIAL ELECTRICITY	NA	NA
COMMERCIAL OPERATION	NA	NA

# AVERAGE DAILY UNIT POWER LEVEL

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MONTH JULY

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

1	832
2	832
3	832
4	832
5	831
6	830
7	829
8	829
9	828
10	829
11	830
12	829
13	829
14	830
15	829
16	828

DAY AVERAGE DAILY POWER LEVEL  
(MWe-Net)

17	830
18	832
19	831
20	828
21	819
22	718
23	723
24	826
25	827
26	830
27	831
28	832
29	834
30	826
31	835

## INSTRUCTIONS:

On this format, list the daily average unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: JULY

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NO.	DATE	TYPE (1)	DURATION HOURS	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	LICENSEE EVENT REPORT #	SYSTEM CODE (4)	COMPONENT CODE (5)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
95-04	950721	S	0.0	B	5	N/A	HH	VALVEX	Power was reduced to remove FWHE-2A from service for HVV-52 replacement.
95-05	950730	F	0.0	A	5	N/A	EG	CKTBRK	Power was reduced to lower the heat load and reset the supply breaker for two of the "A" phase step-up transformer fans.

1  
 F: FORCED  
 S: SCHEDULED

2  
 REASON:  
 A-EQUIPMENT FAILURE  
 B-MAINTENANCE OR TEST  
 C-REFUELING  
 D-REGULATORY RESTRICTION  
 E-OPERATOR TRAINING &  
 LICENSE ADMINISTRATION  
 F-ADMINISTRATION  
 G-OPERATIONAL ERROR  
 (EXPLAIN)  
 H-OTHER

3  
 METHOD  
 1-MANUAL  
 2-MANUAL SCRAM  
 3-AUTO SCRAM  
 4-CONTINUED  
 5-REDUCED LOAD  
 9-OTHER

4  
 EXHIBIT G - INSTRUCTIONS  
 FOR PREPARATION OF DATA  
 ENTRY SHEETS FOR LICENSEE  
 EVENT REPORT (LER) FILE  
 (NUREG-0151)

5  
 EXHIBIT I - SAME SOURCE

## MONTHLY OPERATIONAL SUMMARY STATEMENT

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TELEPHONE	<u>(904) 795-6486</u>

MONTH: JULY

### SUMMARY STATEMENT:

Crystal River Unit # 3 ran at full power for the month of July with the exception of power reductions on 7/21 and 7/30 for HVV-52 replacement and transformer fans supply breaker re-set respectively.