



ENTERGY

Entergy Operations, Inc.

P.O. Box B
Killona, LA 70066
Tel 504 739-6774

R. F. Burski

Director
Nuclear Safety
Waterford 3

W3F1-95-0130

A4.05

PR

August 15, 1995

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Subject: Waterford 3 SES
Docket No. 50-382
License No. NPF-38
Monthly Operating Report

Gentlemen:

Attached is the subject monthly report which covers the operating statistics for the month of July, 1995. This report is submitted per Section 6.9.1.6 of the Waterford 3 Technical Specifications for Facility Operating License No. NPF-38.

Very truly yours,

R.F. Burski
Director
Nuclear Safety

RFB/DFL/ssf
Attachment

cc: L.J. Callan (NRC Region IV)
C.P. Patel, NRC-NRR
R.B. McGehee
N.S. Reynolds
F. Yost (Utility Data Institute, Inc.)
J.T. Wheelock (INPO Records Center)
NRC Resident Inspectors Office

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PDR ADDCK 05000382
R PDR

NRC MONTHLY OPERATING REPORT
SUMMARY OF OPERATIONS
WATERFORD 3
for July, 1995

The unit operated at an average reactor power level of 99.95% and experienced no shutdowns or significant power reductions during the period.

PRESSURIZER SAFETY VALVE
FAILURES AND CHALLENGES
WATERFORD 3
for July, 1995

There were no pressurizer safety valve failures or challenges experienced during the month.

OPERATING DATA REPORT

DOCKET NUMBER : 50-382
 UNIT NAME : WATERFORD 3
 DATE OF REPORT : August 8, 1995
 COMPLETED BY : D. S. Freeman
 TELEPHONE : (504) 464-3352

OPERATING STATUS

1. Reporting Period : July, 1995
 Gross Hours in Reporting Period : 744
 2. Currently Authorized Power Level (MWt) : 3,390
 Maximum Dependable Capacity (Net MWe) : 1,075
 Design Electrical Rating (Net MWe) : 1,104
 3. Power Level to which Restricted (if any) (Net MWe) : N/A
 4. Reason for Restriction (if any) : N/A

	THIS MONTH	YEAR TO DATE	CUMULATIVE
5. Number of Hours Reactor was Critical	744.0	4,643.9	73,366.7
6. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7. Hours Generator was On-line	744.0	4,624.0	72,468.3
8. Unit Reserve Shutdown Hours	0.0	0.0	0.0
9. Gross Thermal Energy Generated (MWH)	2,521,005	15,623,650	239,953,259
10. Gross Electrical Energy Generated (MWH)	836,370	5,213,320	79,947,780
11. Net Electrical energy Generated (MWh)	799,010	4,987,306	76,229,672
12. Reactor Service Factor	100.0	91.3	85.0
13. Reactor Availability Factor	100.0	91.3	85.0
14. Unit Service Factor	100.0	90.9	83.9
15. Unit Availability Factor	100.0	90.9	83.9
16. Unit Capacity Factor (using MDC)	99.9	91.2	82.1
17. Unit Capacity Factor (Using DER)	97.3	88.8	79.9
18. Unit Forced Outage Rate	0.0	9.1	3.6

OPERATING DATA REPORT

DOCKET NUMBER : 50-382
UNIT NAME : WATERFORD 3
DATE OF REPORT : August 9, 1995
COMPLETED BY : D. S. Freeman
TELEPHONE : (504) 464-3352

OPERATING STATUS (Cont.)

19. Shutdowns Scheduled over next 6 months (type, date and duration of each) :

REFUEL - September 22, 1995 - 60 Days

20. If Shutdown at end of report period, estimated date of startup: N/A

21. Unit is in Commercial Operation.

	<u>THIS MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
22. Hours in Reporting Period	<u>744</u>	<u>5,087</u>	<u>86,352</u>
23. Unit Forced Outage Hours	<u>0.0</u>	<u>463.0</u>	<u>2,673.2</u>
24. Nameplate Rating (Gross MWe) :	<u>1,200</u>		
Max. Dependable Capacity (Gross MWe) :	<u>1,120</u>		

25. If changes occur in capacity ratings (Items 2 and 24) since the last report, give the reasons :

N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NUMBER : 50-382
UNIT NAME : WATERFORD 3
DATE OF REPORT : August 8, 1995
COMPLETED BY : D. S. Freeman
TELEPHONE : (504) 464-3352

Reporting Period : July, 1995

(NET MWe)

<u>DAY</u>	<u>Avg. Power Level</u>	<u>DAY</u>	<u>Avg. Power Level</u>
1	<u>1,076</u>	16	<u>1,076</u>
2	<u>1,075</u>	17	<u>1,075</u>
3	<u>1,075</u>	18	<u>1,075</u>
4	<u>1,078</u>	19	<u>1,073</u>
5	<u>1,077</u>	20	<u>1,073</u>
6	<u>1,080</u>	21	<u>1,071</u>
7	<u>1,078</u>	22	<u>1,070</u>
8	<u>1,078</u>	23	<u>1,071</u>
9	<u>1,078</u>	24	<u>1,070</u>
10	<u>1,078</u>	25	<u>1,068</u>
11	<u>1,077</u>	26	<u>1,069</u>
12	<u>1,078</u>	27	<u>1,069</u>
13	<u>1,076</u>	28	<u>1,068</u>
14	<u>1,078</u>	29	<u>1,068</u>
15	<u>1,077</u>	30	<u>1,069</u>
		31	<u>1,070</u>

INSTRUCTIONS :

On this form, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NUMBER : 50-382
 UNIT NAME : WATERFORD 3
 DATE OF REPORT : August 8, 1995
 COMPLETED BY : D. S. Freeman
 TELEPHONE : (504) 464-3352

REPORTING PERIOD : July, 1995

Number	Date (yymmdd)	* Type	Duration (Hours)	** Reason	*** Shutdown Method	Cause, Comments and Corrective Actions
NONE						

TYPE

F - Forced
 S - Scheduled

METHOD

1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continuation from Previous Period
 5 - Power Reduction
 6 - Other (explain)

**

REASON

A - Equipment Failure (explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training and
 License Examination
 F - Administrative
 G - Operational Error (explain)
 H - Other (explain)