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March 13, 1984

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NUCLEAR PRODUCTION DEPARTMENT

U.S. Nuclear Regulatory Commission
Region II
101 Marietta St., N.W., Suite 2900
Atlanta, Georgia 30303

Attention: Mr. J. P. O'Reilly, Regional Administrator

Dear Mr. O'Reilly:

SUBJECT: Grand Gulf Nuclear Station
Unit 1
Docket No. 50-416
License No. NPF-13
File 0260/L-835.0
Special Report 84-015/0 -
Failure to Perform Monthly
Verification Required by
Item 2.C(28) of the Operating
License
AECM-84/0165

On February 29, 1984, at 1620 hours, Quality Assurance identified a failure to meet the requirements of Item C(28) of Section 2 of the Facility Operating License. Item 2.C(28) requires the spent fuel pool coolers to be isolated from the Standby Service Water (SSW) system by locked closed valves until completion of modifications to the SSW system and verification that the design flow can be achieved to all SSW system components. The position of these valves are to be verified every 31 days. This verification was not performed from August 12, 1983 to February 29, 1984. An inspection at 1800 hours on February 29 verified the valves to be locked closed. Operations also verified that the red clearance tags issued on May 23, 1983, to prohibit changing the valves position have remained in place.

The verification of the valves' position was originally included in the Daily Operating Logs, Surveillance Procedure 06-OP-1000-D-0001. As part of the surveillance review/rewrite efforts, it was determined more appropriate to include the requirement in the monthly HPCS Service Water Functional Test, 06-OP-1P41-M-0001. The requirement was added to the monthly test and deleted from the daily logs. However, the revised test procedure was not approved for issue expeditiously and was retained for issue with related surveillances also being revised. The daily log revision should also have been coordinated with the issuance of these procedures, but was not.

A Temporary Change Notice (TCN) has been initiated to include the valve verification requirement in the functional test. The "Control and Use of the GGNS Operations Manual" procedure is also being revised to

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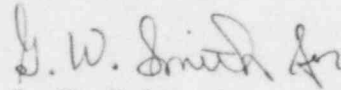
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AECM-84/0165

Page 2

emphasize that the preparer of a revised procedure is responsible for ensuring commitments are not deleted prior to inserting them into another. This report is submitted pursuant to Item 2.G of the GGNS Operating License.

Yours truly,



L. F. Dale
Manager of Nuclear Services

EBS/SHH:lm

cc: Mr. J. B. Richard
Mr. R. B. McGehee
Mr. T. B. Conner
Mr. G. B. Taylor

Mr. Richard C. DeYoung, Director
Office of Inspection & Enforcement
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

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