



Northeast
Utilities System

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March 27, 1995

Docket No. 50-336
B15135

Re: 10CFR50.90

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

Millstone Nuclear Power Station, Unit No. 2
Proposed Revision to Technical Specification
Feedwater Isolation

Introduction

By letter dated May 6, 1994,⁽¹⁾ Northeast Nuclear Energy Company (NNECO) submitted an amendment request to the NRC Staff which would revise the technical specifications of Millstone Unit No. 2. The proposed changes would revise Technical Specification Sections 3/4.7.1 and 3/4.8.2, and Bases Sections 3/4.3.1 and 3/4.3.2, 3/4.7.1, and 3/4.8. These changes were proposed to comply with commitments made in License Event Report 94-003-00⁽²⁾ and the inspection report for Millstone Combined Inspection 50-245/94-01, 50-336/94-01, and 50-423/94-01.⁽³⁾

Description of Proposed Changes

In the proposed revision to technical specifications letter, among other changes, it was proposed that Limiting Condition for

- (1) J. F. Opeka letter to the U.S. Nuclear Regulatory Commission, "Millstone Nuclear Power Station, Unit No. 2, Proposed Revision to Technical Specifications, Feedwater Isolation," dated May 6, 1994.
- (2) D. B. Miller, Jr. letter to the U.S. Nuclear Regulatory Commission, "Facility Operating License No. DPR-65, Docket No. 50-336, Licensee Event Report 94-003-00," dated March 18, 1994.
- (3) W. D. Lanning letter to J. F. Opeka, "Millstone Combined Inspection 50-245/94-01; 50-336/94-01; 50-423/94-01," dated April 22, 1994.

ADD 1

Operation (LCO) 3.8.2.1A, for Inverters 5 and 6, and LCO 3.8.2.5, for the Turbine Battery, be added to the technical specifications with associated surveillance requirements. During the NRC Staff's review of the proposed license amendment request, the Staff requested certain changes to these two LCOs to clarify the Actions and Surveillance Requirements, add a periodic Surveillance Requirement, and make the LCOs more consistent with NUREG-1432 Standard Technical Specifications (STS). Specifically, the Action Statement previously proposed for LCO 3.8.2.1A has been separated into three distinct actions. The associated proposed surveillance requirements have also been modified by incorporation of terminology from the STS, and the addition of a requirement to periodically test the automatic transfer. The proposed addition of LCO 3.8.2.5 has been revised to incorporate terminology from the STS, and to specify plant identification numbers in the surveillance requirements.

The purpose of this letter is to provide revised technical specification pages which address the Staff's comments. Two pages of those transmitted via our May 6, 1994, letter, have been revised to reflect the above discussion and are included herein. Attachments 1 and 2 contain the revised marked-up and retyped pages, respectively, and are intended to replace the comparable pages previously transmitted.

Safety Assessment and Significant Hazards Consideration

NNECO has reviewed these changes with respect to the Safety Assessment and Significant Hazards Consideration submitted in our May 6, 1994, letter. NNECO has determined that these sections are unaffected by these changes, and that they remain valid and applicable to this revised submittal.

Environmental Considerations

NNECO has reviewed these changes with respect to the Environmental Considerations submitted in our May 6, 1994, letter. NNECO has concluded that this section is unaffected by these changes, and that it remains valid and applicable to this revised submittal.

Nuclear Safety Assessment Board Review

The Millstone Nuclear Safety Assessment Board Chair has reviewed these proposed changes and has concurred with the above determinations.

Proposed Schedule for License Amendment Issuance

As indicated in our May 6, 1994, this amendment is not necessary

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for plant operation. As such, no specific schedule for approval and issuance is requested. We do, however, wish to modify the proposed implementation period previously requested. We request that the changes be effective upon issuance, with implementation within 90 days to permit procedure changes and training to be performed after startup from the current refueling outage.

We believe the above information, coupled with the information provided in the referenced letter, provides a complete basis for approval of the requested amendment. We appreciate your efforts in support of this request, and should the Staff have any additional questions or comments, please contact Mr. R. S. Peterson at (203) 440-2074.

Very truly yours,

NORTHEAST NUCLEAR ENERGY COMPANY



J. F. Opeka
Executive Vice President

cc: T. T. Martin, Region I Administrator
G. S. Vissing, NRC Project Manager, Millstone Unit No. 2
P. D. Swetland, Senior Resident Inspector, Millstone Unit
Nos. 1, 2, and 3

Subscribed and sworn to before me

this 27th day of March, 1995

Gerard P. van Noorden

Date Commission Expires: 12/31/97