

## LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)  
Browns Ferry - Unit 1DOCKET NUMBER (2)  
0 5 0 0 0 2 5 1 9 1 OF 0 2TITLE (4)  
Unit 1 Scram From High High-Pressure Turbine First Stage Pressure

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)									
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)							
0	2	2	8	4	0	1	4	0	0	0	3	8	4	0	5	0	0	0

OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5. (Check one or more of the following) (11)									
POWER LEVEL (10) 0 1 0 1 7	N	20.402(b)		20.406(a)	X	50.73(a)(2)(iv)		73.71(b)			
		20.406(a)(1)(i)		50.36(a)(1)		50.73(a)(2)(v)		73.71(c)			
		20.406(a)(1)(ii)		50.36(a)(2)		50.73(a)(2)(vi)		OTHER (Specify in Abstract below and in Text, NRC Form 366A)			
		20.406(a)(1)(iii)		50.73(a)(2)(i)		50.73(a)(2)(vii)(A)					
		20.406(a)(1)(iv)		50.73(a)(2)(ii)		50.73(a)(2)(vii)(B)					
		20.406(a)(1)(v)		50.73(a)(2)(iii)		50.73(a)(2)(viii)					

LICENSEE CONTACT FOR THIS LER (12)  
NAME  
C. J. Rozear  
TELEPHONE NUMBER  
AREA CODE  
2 1 0 5 7 1 2 1 9 1 - 1 0 7 1 8 1 3

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)									
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDOS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDOS

SUPPLEMENTAL REPORT EXPECTED (14)  
YES (If yes, complete EXPECTED SUBMISSION DATE) ☐ NO ☒  
EXPECTED SUBMISSION DATE (15)  
MONTH DAY YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

During startup of unit 1, while warming the turbine, the reactor scrambled when the turbine high-pressure first stage pressure exceeded 142 psig with the turbine stop valves closed. All redundant systems were operable. The cause of the scram is considered to be procedural error. The operating instruction will be revised to keep the actual turbine first stage pressure from exceeding 135 psig during turbine stop valve closure.

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PDR ADOCK 05000259  
S PDR

## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1)  Browns Ferry - Unit 1	DOCKET NUMBER (2)  0 5 0 0 0 2 5 9 8 4 - 0 1 4 - 0 0 0 2 OF 0 2	LER NUMBER (8)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			

TEXT (If more space is required, use additional NRC Form 365A at (17))

On February 22, 1984, with unit 1 operating at 7 percent power, unit 2 in startup and unit 3 in a refueling outage, the unit 1 reactor scrambled during startup when the turbine high-pressure first stage pressure exceeded 142 psig with the turbine stop valve (SHV) closed. The A2 and B1 reactor trip actuators were picked up and initiated the scram, indicating that only the setpoints of PT-1-81B and -19A (turbine first stage pressure permissive) (JC) were reached. Subsequent review indicates that the turbine first stage pressure permissive setpoint is reduced 12 psig for instrument accuracy and the actual setpoint is 142 psig vs. 154 psig specified in the Technical Specifications.

The cause of this scram is considered to be procedural inadequacy. Operating instruction OI-47 will be revised to keep the actual turbine first stage pressure from exceeding 135 psig during turbine stop valve closure.

This scram was normal and had no safety significance. There was no operation of the high pressure coolant injection system (BJ), the reactor core isolation cooling system (BH), main steam isolation valves (ISV) or main steam relief valves (RV).

Responsible Plant Section - OP

Previous Similar Events - None

TENNESSEE VALLEY AUTHORITY

Browns Ferry Nuclear Plant  
P. O. Box 2000  
Decatur, Alabama 35602

MAR 13 1984

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D. C. 20555

Dear Sir:

TENNESSEE VALLEY AUTHORITY - BROWNS FERRY NUCLEAR PLANT UNIT 1 - DOCKET  
NO. 50-259 - FACILITY OPERATING LICENSE DPR-33 - REPORTABLE OCCURRENCE  
REPORT BFRO-50-259/84014

The enclosed report provides details concerning unit 1 scram from high high-  
pressure turbine first stage pressure. This report is submitted in  
accordance with 10 CFR 50.73 (a)(2)(iv).

Very truly yours,

TENNESSEE VALLEY AUTHORITY

*G. T. Jones*

G. T. Jones  
Power Plant Superintendent  
Browns Ferry Nuclear Plant

Enclosure

cc (Enclosure):  
Regional Administrator  
U. S. Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region II  
101 Marietta Street, Suite 2900  
Atlanta, GA 30303

NRC Inspector, Browns Ferry Nuclear Plant

IE-22

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