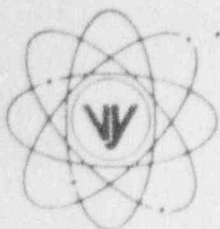


VERMONT YANKEE NUCLEAR POWER CORPORATION



P.O. Box 157, Governor Hunt Road
Vernon, Vermont 05354-0157
(802) 257-7711

August 10, 1995
VY-RCE-95-018
BVY-95-82

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Reference: a) License No. DPR-28 (Docket No. 50-271)

In accordance with section 6.7.A.3 of the Vermont Yankee Technical Specifications, submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of July, 1995.

Sincerely,

Vermont Yankee Nuclear Power Corp.

Robert J. Wanczyk
Plant Manager

cc: USNRC Region I Administrator
USNRC Resident Inspector - VYNPS
USNRC Project Manager - VYNPS

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VERMONT YANKEE NUCLEAR POWER STATION

MONTHLY STATISTICAL REPORT 95-07

FOR THE MONTH OF JULY 1995

OPERATING DATA REPORT

DOCKET NO. 50-271

DATE 950810

COMPLETED BY G.A. WALLIN

TELEPHONE (802) 258-5414

OPERATING STATUS

1. Unit Name: Vermont Yankee

2. Reporting Period: July

3. Licensed Thermal Power(MWt): 1593

4. Nameplate Rating(Gross MWe): 540

5. Design Electrical Rating(Net MWe): 522

6. Maximum Dependable Capacity(Gross MWe): 535

7. Maximum Dependable Capacity(Net MWe): 510

8. If changes, occur in capacity ratings(Items Number 3 through 7) since last report, give reasons:

NOTES:

9. Power level to which restricted, if any(Net MWe): N/A

10. Reasons for restrictions, if any: N/A

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	744.00	5087.00	198671.00
12. Number Of Hours Reactor was Critical	744.00	4000.96	163864.62
13. Reactor Reserve Shutdown Hours	0.00	0.00	0.00
14. Hours Generator On-Line	744.00	3951.45	160668.56
15. Unit Reserve Shutdown Hours	0.00	0.00	0.00
16. Gross Thermal Energy Generated(MWH)	1181447.35	6191916.60	240361791.60
17. Gross Electrical Energy Generated	393819.00	2094331.00	80131683.00
18. Net Electrical Energy Generated(MWH)	371194.00	1996413.00	76158987.00
19. Unit Service Factor	100.00	77.68	80.87
20. Unit Availability Factor	100.00	77.68	80.87
21. Unit Capacity Factor(Using MDC Net)	97.83	76.95	75.17
22. Unit Capacity Factor(Using DER Net)	95.58	75.18	73.44
23. Unit Forced Outage Rate	0.00	0.00	4.85
24. Shutdowns scheduled over next 6 months(Type, Date, and Duration of Each: <u>N/A</u>			

25. If shut down at end of report period, estimated date of startup: N/A

26. Units In Test Status(prior to commercial operation): N/A

Forecast Achieved

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

VYDPF 0411.01

DP 0411 Rev. 6

Page 1 of 1

RT No. 13.F01.19F

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271
UNIT Vermont Yankee
DATE 950810
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

MONTH July

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>499</u>	17.	<u>504</u>
2.	<u>500</u>	18.	<u>502</u>
3.	<u>505</u>	19.	<u>509</u>
4.	<u>503</u>	20.	<u>504</u>
5.	<u>500</u>	21.	<u>498</u>
6.	<u>497</u>	22.	<u>501</u>
7.	<u>498</u>	23.	<u>498</u>
8.	<u>499</u>	24.	<u>499</u>
9.	<u>503</u>	25.	<u>487</u>
10.	<u>501</u>	26.	<u>492</u>
11.	<u>479</u>	27.	<u>501</u>
12.	<u>501</u>	28.	<u>502</u>
13.	<u>497</u>	29.	<u>497</u>
14.	<u>494</u>	30.	<u>505</u>
15.	<u>490</u>	31.	<u>501</u>
16.	<u>499</u>		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

VYDPF 0411.02
DP 0411 Rev. 6
Page 1 of 1
RT No. 13.F01.18V

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JULY

DOCKET NO 50-271

UNIT NAME Vermont Yankee

DATE 950810

COMPLETED BY G.A. Wallin

TELEPHONE (802)258-5414

No.	Date	1 Type	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	4 System Code	5 Component Code	Cause and Corrective Action to Prevent Recurrence
95-05	950711	S	0.00	B,H*	4 Power Reduction	N/A	RB	CONROD	Bypass valve tests; MSIV full closure test and a rod pattern exchange

1 F: Forced
S: Scheduled

2 Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training and
License Examination
F-Administrative
G-Operational Error (Explain)
*H-(Explain) - Rod Pattern Exchange

3 Method:
1 - Manual
2 - Manual Scram
3 - Automatic Scram
4 - Other (Explain)

4 Exhibit G- Instructions
for Preparation of Data
Entry Sheets for License
Event Report (LER) File
(NUREG 0161)

5 Exhibit I - Same Source

DOCKET NO. 50-271
DATE 950810
COMPLETED BY G.A. WALLIN
TELEPHONE (802)258-5414

REPORT MONTH July

SUMMARY OF OPERATING EXPERIENCES

Highlights

Vermont Yankee operated at 99.7% of rated thermal power for the month. Gross electrical generation was 393,819 MWh or 96.9% design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.9% of rated thermal power.

- 950711 At 0100 hours, initiated a power reduction to minimum recirculation flow to perform turbine bypass valve tests, MSIV full closure tests, and a rod pattern exchange. (See Unit Shutdowns and Power Reductions)
- 950711 At 0230 hours, initiated turbine bypass valve testing.
- 950711 At 0240 hours, completed turbine bypass valve testing.
- 950711 At 0247 hours, initiated MSIV fast closure testing.
- 950711 At 0252 hours, completed MSIV fast closure testing.
- 950711 At 0255 hours, initiated a rod pattern exchange.
- 950711 At 0316 hours, completed the rod pattern exchange.
- 950711 At 0400 hours, initiated a return to full power.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.