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C. K. McCoy
Vice President, Nuclear
Vogtle Project

August 9, 1995



Docket Nos. 50-424
50-425

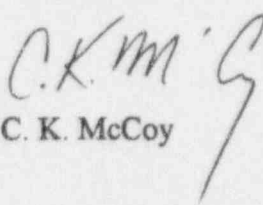
U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT**

Enclosed are the July 1995, monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with Technical Specification 6.8.1.5.

Sincerely,


C. K. McCoy

CKM/JLL

Enclosures

cc: Georgia Power Company
Mr. J. B. Beasley, Jr.
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebner, Regional Administrator
Mr. L. L. Wheeler, Licensing Project Manager, NRR
Mr. C. R. Ogle, Senior Resident Inspector, Vogtle

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR JULY 1995

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NARRATIVE REPORT
UNIT 1

DOCKET NO. 50-424
DATE: AUGUST 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

JULY 01 00:00 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
JULY 23 18:03 UNIT 1 REACTOR TRIP ON LOW PRESSURIZER PRESSURE. PLANT STABLE,
ENTERED MODE 3.
JULY 26 03:25 UNIT 1 ENTERED MODE 2.
JULY 26 04:30 UNIT 1 CRITICAL.
JULY 26 08:21 UNIT 1 MODE 1.
JULY 26 12:03 UNIT 1 GENERATOR TIED TO GRID.
JULY 27 18:00 UNIT 1 RETURNED TO 100% POWER.
JULY 31 23:59 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-424

DATE: AUGUST 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 1
2. REPORT PERIOD:	JULY 1995
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	5087	71592
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	685.6	5028.6	62793.2
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	678.1	4948.6	61669.4
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2381719	17570466	208363767
17. GROSS ELEC. ENERGY GENERATED (MWH):	802500	5985944	70212631
18. NET ELEC. ENERGY GENERATED (MWH):	763710	5717294	66775741
19. REACTOR SERVICE FACTOR	92.1%	98.9%	87.7%
20. REACTOR AVAILABILITY FACTOR	92.1%	98.9%	87.7%
21. UNIT SERVICE FACTOR:	91.1%	97.3%	86.1%
22. UNIT AVAILABILITY FACTOR:	91.1%	97.3%	86.1%
23. UNIT CAPACITY FACTOR (USING MDC NET):	88.3%	96.7%	84.0%
24. UNIT CAPACITY FACTOR (USING DER NET):	87.8%	96.1%	83.4%
25. UNIT FORCED OUTAGE RATE:	8.9%	1.3%	4.6%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	NA		

UNIT 1 AVERAGE DAILY
POWER LEVEL

DOCKET NO. 50-424
DATE: AUGUST 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1156
2	1155
3	1154
4	1153
5	1149
6	1150
7	1155
8	1154
9	1153
10	1150
11	1151
12	1154
13	1153
14	1154
15	1148
16	1148
17	1154
18	1151
19	1149
20	1146
21	1147
22	1146
23	803
24	0
25	0
26	131
27	1048
28	1149
29	1153
30	1151
31	1151

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

DATE: AUGUST 1, 1995

UNIT NAME: VEGP UNIT 1

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH JULY 1995

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T O P P E D	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
95-2	7-23	F	65.9	H	3	1-95-2	AA	ZZZZZ	SEE BELOW

F: FORCED
S: SCHEDULED

REASON:
A-EQUIPMENT FAILURE (EXPLAIN)
B-MAINTENANCE OR TEST
C-REFUELING
D-REGULATORY RESTRICTION
E-OPERATOR TRAINING & LICENSE
F-ADMINISTRATIVE
G-OPERATIONAL ERROR (EXPLAIN)
H-OTHER (EXPLAIN)

METHOD:
1 - MANUAL
2 - MANUAL SCRAM
3 - AUTO. SCRAM
4 - CONTINUATIONS
5 - LOAD REDUCTION
9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE
A GREATER THAN 20%
REDUCTION IN AVERAGE
DAILY POWER LEVEL FOR
THE PRECEDING 24 HOURS.

EVENT 95-2

CAUSE: ON JULY 23, 1995 LIGHTNING STRUCK THE POWERBLOCK AREA OF THE PLANT. THE UNIT 1 GROUP 2 CONTROL RODS DROPPED INTO THE CORE DUE TO OVERVOLTAGE PROTECTION CIRCUITS TRIPPING THE ROD CONTROL POWER SUPPLIES. THE SUBSEQUENT TRANSIENT CAUSED AN AUTOMATIC TRIP ON LOW PRESSURIZER PRESSURE.

CORRECTIVE ACTION: THE PLANT WAS STABILIZED AND THE ROD CONTROL POWER SUPPLIES WERE RESET. A FEEDWATER REGULATING VALVE WHICH FAILED TO RESPOND TO THE FEEDWATER ISOLATION SIGNAL WAS INVESTIGATED AND REPAIRED. INTERMEDIATE RANGE NUCLEAR INSTRUMENT CHANNEL DETECTOR N36, WHICH HAD FAILED AN AT POWER SURVEILLANCE WAS REPLACED. THE UNIT WAS RETURNED TO SERVICE.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR JULY 1995

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NARRATIVE REPORT
UNIT 2

DOCKET NO. 50-425
DATE: AUGUST 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

JULY 01 00:00 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
JULY 23 18:04 UNIT 2 REACTOR TRIP ON LOW PRESSURIZER PRESSURE. PLANT STABLE,
ENTERED MODE 3.
JULY 24 09:16 UNIT 2 ENTERED MODE 2.
JULY 24 10:38 UNIT 2 CRITICAL.
JULY 25 03:06 UNIT 2 MODE 1.
JULY 25 12:52 UNIT 2 GENERATOR TIED TO GRID.
JULY 26 17:50 UNIT 2 RETURNED TO 100% POWER.
JULY 29 21:00 UNIT 2 DERATED TO 65% FOR MAIN FEED PUMP MAINTENANCE.
JULY 30 17:10 UNIT 2 RETURNED TO 100% POWER.
JULY 31 23:59 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-425

DATE: AUGUST 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 2
2. REPORT PERIOD:	JULY 1995
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1216
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1162
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	5087	54336
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	727.2	4295.8	48443.5
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	701.2	4236.3	47826.5
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2456584	14835291	160393919
17. GROSS ELEC. ENERGY GENERATED (MWH):	828365	5079315	54528011
18. NET ELEC. ENERGY GENERATED (MWH):	789975	4851225	51930301
19. REACTOR SERVICE FACTOR	97.7%	84.4%	89.2%
20. REACTOR AVAILABILITY FACTOR	97.7%	84.4%	89.2%
21. UNIT SERVICE FACTOR:	94.2%	83.3%	88.0%
22. UNIT AVAILABILITY FACTOR:	94.2%	83.3%	88.0%
23. UNIT CAPACITY FACTOR (USING MDC NET):	91.4%	82.1%	85.0%
24. UNIT CAPACITY FACTOR (USING DER NET):	90.8%	81.6%	85.0%
25. UNIT FORCED OUTAGE RATE:	5.8%	1.0%	2.1%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP :	NA		

UNIT 2 AVERAGE DAILY
 POWER LEVEL

DOCKET NO. 50-425
DATE: AUGUST 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1166 *
2	1164 *
3	1161
4	1158
5	1156
6	1157
7	1160
8	1161
9	1159
10	1158
11	1159
12	1162 *
13	1162 *
14	1164 *
15	1156
16	1156
17	1161
18	1157
19	1156
20	1156
21	1153
22	1153
23	806
24	0
25	210
26	935
27	1157
28	1158
29	1126
30	924
31	1157

* MDC CAN BE EXCEEDED UNDER OPTIMAL CONDITIONS

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425

UNIT NAME: VEGP UNIT 2

DATE: AUGUST 1, 1995

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH JULY 1995

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T E M	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
95-3	7-23	F	42.8	H	3	1-95-2	FC	ZZZZZ	SEE BELOW
95-4	7-29	F	0.0	B	5	NA	JK	P	SEE BELOW

F: FORCED

S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)

B-MAINTENANCE OR TEST

C-REFUELING

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING & LICENSE

F-ADMINISTRATIVE

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

METHOD:

1 - MANUAL

2 - MANUAL SCRAM

3 - AUTO. SCRAM

4 - CONTINUATIONS

5 - LOAD REDUCTION

9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE

A GREATER THAN 20%

REDUCTION IN AVERAGE

DAILY POWER LEVEL FOR

THE PRECEDING 24 HOURS.

EVENT 95-3

CAUSE: ON JULY 23, 1995 LIGHTNING STRUCK THE POWERBLOCK AREA OF THE PLANT. THE UNIT 2 CONTROL RODS DROPPED INTO THE CORE DUE TO OVERVOLTAGE PROTECTION CIRCUITS TRIPPING THE ROD CONTROL POWER SUPPLIES. THE SUBSEQUENT TRANSIENT CAUSED AN AUTOMATIC TRIP ON LOW PRESSURIZER PRESSURE.

CORRECTIVE ACTION: THE PLANT WAS STABILIZED AND THE ROD CONTROL POWER SUPPLIES WERE RESET. DURING STARTUP, A STEAM SEAL RELIEF VALVE WAS FOUND TO BE LEAKING. VACUUM WAS BROKEN TO REPAIR THIS LEAK. ADDITIONALLY, THE TURBINE GENERATOR FIELD GROUND RELAY REQUIRED RECALIBRATION. THE UNIT WAS RETURNED TO SERVICE.

EVENT 95-4

CAUSE: POWER DERATE TO REPAIR AUTOMATIC SPEED CONTROL OF THE "A" MAIN FEEDPUMP.

CORRECTIVE ACTION: A CONTROLLER CARD WAS REPLACED AND THE UNIT WAS RETURNED TO 100% POWER.

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT-UNITS 1 AND 2

CHALLENGES TO PORV OR SAFETY VALVES

DOCKET NOS. 50-424,50-425
DATE: AUGUST 1, 1995
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
NA	NA	NA	NA