

CONTROL BLOCK: 

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 (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	M	D	C	C	N	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
7	8	14							25										30					37		58			
		LICENSEE CODE							LICENSE NUMBER										LICENSE TYPE					CAT					

CON'T

01 REPORT SOURCE L 6 0 5 0 0 0 3 1 8 7 0 7 1 4 8 3 8 0 3 0 5 8 4 9  
2 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | At 0900 during surveillance test of reactor trip circuit breakers (TCB)

0 3 | undervoltage (U/V) device, the response time of TCB 4 and 7 U/V trip devices

0 4 | was slower than allowed by T.S. 3.3.1.1. The breakers and U/V devices

0 5 | were adjusted and tested satisfactorily at 1700. TCB 4 and 7 were operable

0 6 | as the redundant shunt trip device was operational with satisfactory response

0 7 | time.

0	8	Similar events: none.
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0	9	I	A	11	E	12	X	13	R	E	L	A	Y	X	14	D	15	Z	16											
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26											
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.		ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER		
17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	
1	2	3	4	5	6	7	8	9	0	1	2	3	4	5	6	7	8	9	0	1	2	3	4	5	6	7	8	9	0	1

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	Cause of the event was setpoint drift and worn or binding front frame
1	1	assembly mechanisms (FFAM) on the TCB. Setpoints were adjusted and trip
1	2	shaft and latch roller bearings were lubricated. Monthly time response
1	3	testing to date has proven adequate to identify the need for shortened
1	4	preventive maintenance interval. No further action is required.

FACILITY STATUS						% POWER			OTHER STATUS			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION		
1	5	E	(28)	1	0	0	(29)	NA			(30)		(31)	Surveillance Testing			(32)
7	9	10	12	13	44	45	46				50						
ACTIVITY CONTENT RELEASED OR RELEASE				AMOUNT OF ACTIVITY				LOCATION OF RELEASE									
(35)				(36)													

1 6 Z 33 NA 34 NA

PERSONNEL EXPOSURES					
NUMBER		TYPE	DESCRIPTION		
1	7		(37)	(38)	NA

PERSONNEL INJURIES		NUMBER		DESCRIPTION		(41)	
1	8	0	0	0	(40)	NA	

7 8 9 11 12 80

LOSS OF OR DAMAGE TO FACILITY (43)

TYPE DESCRIPTION

1 9 Z 42 NA 8403130413 840305

PUBLICITY ISSUED DESCRIPTION (45)
 PDR ADOCK 05000318
 S PDR
 NRC USE ONLY

7	8	9	10	11	12	13	14	15	16	17	18	19	20
N	0	N	(44)	NA									

NAME OF PREPARER R. B. Sydnor

PHONE: 301-260-4014

# BALTIMORE GAS AND ELECTRIC COMPANY

P.O. BOX 1475

BALTIMORE, MARYLAND 21203

NUCLEAR POWER DEPARTMENT  
CALVERT CLIFFS NUCLEAR POWER PLANT  
LUSBY, MARYLAND 20657

March 5, 1984

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

Docket No. 50-318  
License No. DPR-69

Dear Sir:

The attached supplemental report to LER 83-36/3X, Revision 1, is being sent to you as required by 10 CFR 50.73.

Should you have any questions regarding this report, we would be pleased to discuss them with you.

Very truly yours,

*LBRussell*  
L. B. Russell  
Plant Superintendent

LBR:RBS:mst

cc: Dr. T. E. Murley  
Director, Office of Management Information  
and Program Control  
Messrs: A. E. Lundvall, Jr.  
J. A. Tiernan

IE22  
1/1