

The Light company

Houston Lighting & Power South Texas Project Electric Generating Station P. O. Box 289 Wadsworth, Texas 77483

June 22, 1995
ST-HL-AE-5114
File No.: G20.02, G21.02
10CFR50.90

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

South Texas Project
Units 1 & 2
Docket Nos. STN 50-498, STN 50-499
Supplemental Information for Technical Specification Amendment Requests

- Reference:
1. Letter from T. H. Cloninger, to Nuclear Regulatory Commission Document Control Desk, dated February 15, 1995 (ST-HL-AE-5000)
 2. Letter from T. H. Cloninger, to Nuclear Regulatory Commission Document Control Desk, dated May 1, 1995 (ST-HL-AE-5076)
 3. Letter from T. H. Cloninger, to Nuclear Regulatory Commission Document Control Desk, dated May 2, 1995 (ST-HL-AE-5077)
 4. Letter from J. F. Groth, to Nuclear Regulatory Commission Document Control Desk, dated May 25, 1995 (ST-HL-AE-5086)
 5. Letter from J. F. Groth, to Nuclear Regulatory Commission Document Control Desk, dated May 25, 1995 (ST-HL-AE-5091)
 6. Letter from J. F. Groth, to Nuclear Regulatory Commission Document Control Desk, dated May 31, 1995 (ST-HL-AE-5092)

Houston Lighting & Power has submitted Technical Specification Amendments in each letter referenced. The purpose of this letter is to request each of these submittals be classified as a Cost Beneficial Licensing Action based on the information provided in Attachment A.

Houston Lighting & Power has prioritized the submittals in the order they appear on Attachment A. The first three of these requested changes were developed to support activities associated with the fall outage on Unit 2.

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TSC-95\95-177.001 Project Manager on Behalf of the Participants in the South Texas Project

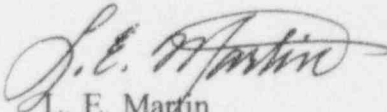
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If you should have any questions concerning these matters, please call Mr. M. A. McBurnett at (512) 972-7206 or myself at (512) 972-8686.


L. E. Martin
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TCK/

Attachment A

Houston Lighting & Power Company
South Texas Project Electric Generating Station

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File No.: G02.02
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ATTACHMENT A
JUSTIFICATION FOR CBLA CLASSIFICATION

Diesel Generator Special Test Exception

Reference 2) requested a special test exception that will allow a 7 day essential cooling water system outage and a 21 standby diesel generator outage during power operations once per train once per cycle. The approval of this amendment will permit the removal of the essential cooling water system and standby diesel generator work from refueling outages. Relocating this work will save Houston Lighting & Power at least \$5,000,000 over the life of both units.

Local Leak Rate Testing at Power

Reference 5) requests an Appendix J exemption to allow the performance of selected local leak rate tests at power. The implementation of this exception will save at least \$400,000 in avoided outage contractor manpower costs over the life of both units. This saving is realized by performing the required testing at power utilizing Houston Lighting & Power personnel rather than contractor personnel.

Boration Systems Flow Path Relocation

Reference 6) requested relocating the boration systems flow path Technical Specifications to the Technical Requirements Manual. This is justified by the Final Policy Statement on Technical Specifications Improvements for Nuclear Power Plants published by the Nuclear Regulatory Commission. Relocating this requirement will allow Houston Lighting & Power to revise it by the 10 CFR 50.59 process. A planned revision after relocation, which will make the requirements in the various Technical Specifications that constitute the boration system consistent, will provide the flexibility necessary to save at least \$100,000 in avoided outage contractor manpower costs over the life of both units.

Chemical Detection System Relocation

Reference 1) requested relocating the chemical detection system to the Technical Requirements Manual. This is justified by the Final Policy Statement on Technical Specifications Improvements for Nuclear Power Plants published by the Nuclear Regulatory Commission. Relocating this requirement permits Houston Lighting & Power to revise it by the 10 CFR 50.59 process. The changes Houston Lighting & Power will make to this requirement after relocation will save at least \$100,000 in over the life of both units.

ATTACHMENT A (Continued)
JUSTIFICATION FOR CBLA CLASSIFICATION

PSV and MSSV Setpoint Tolerance Revision

Reference 3) requested a setpoint tolerance revision for the pressurizer safety valves from $\pm 1\%$ to $\pm 2\%$ and the main steam safety valves from $\pm 1\%$ to $\pm 3\%$. The safety analysis that supports this change was previously submitted as part of the documentation provided for Technical Specification Amendments 61 and 50. This will save at least \$100,000 in avoided manpower costs over the life of both units by eliminating the expansion of the test sample when the "as found" setpoint is greater than $\pm 1\%$.

Core Exit Thermocouple Revision

Reference 4) revised the number of core exit thermocouples required to be operable per quadrant for each channel. This will eliminate unnecessary plant shutdowns, emergency plant modifications, and emergency Technical Specification changes which will save at least \$100,000 in avoided manpower costs over the life of both units.