



LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341
815-415-2000 Telephone
www.exeloncorp.com

RA20-016

10 CFR 50.9

March 24, 2020

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

LaSalle County Station, Unit 1 and Unit 2
Renewed Facility Operating License No. NFP-11 and NPF-18
NRC Docket No. 50-373 and 50-374

Subject: Corrected drawing for one-line electrical power supply for LaSalle Hardened Containment Vent System (HCVS) Final Integrated Plan (FIP)

Reference: Exelon letter to NRC, Report of Full Compliance with Phase 1 and Phase 2 of June 6, 2013 Commission Order Modifying Licenses with Regard to Reliable Hardened Containment Vents Capable of Operation Under Severe Accident Conditions (Order EA-13-109), dated December 14, 2018 (ML18348B252)

In accordance with 10 CFR 50.9, "Completeness and accuracy of information" LaSalle County Station (LSCS) is providing a corrected drawing for the HCVS FIP report previously communicated to NRC by letter dated December 14, 2018. While reviewing portions of LaSalle Station's FIP for the HCVS, it was discovered that the incorrect diagram was submitted in Attachment 3. The attachment is labeled as the "One Line Diagram of HCVS Electrical Power Supply." The drawing that should have been submitted in that attachment is 1E-0-4000FA, enclosed with this letter.

There are no regulatory commitments contained within this letter.

Should you have any questions concerning this letter, please contact Mr. Dan Mearhoff, Regulatory Assurance Manager, at (815) 415-2800.

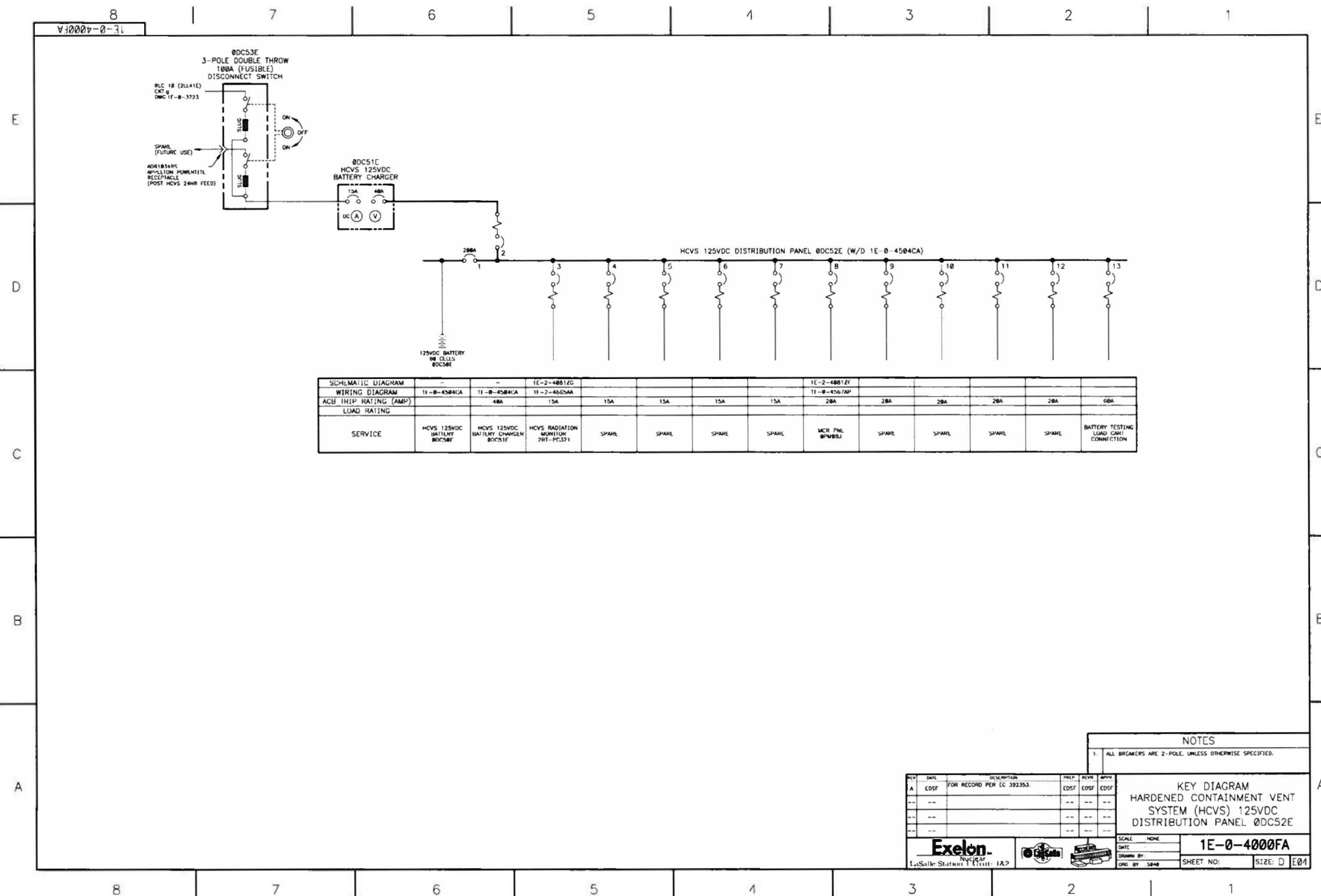
Respectfully,

A handwritten signature in blue ink, appearing to read "John Washko", written over a horizontal line.

John Washko
Site Vice President
LaSalle County Station

Attachments: Drawing 1E-0-4000FA, revision A, *Key Diagram Hardened Containment Vent System (HCVS) 125VDC Distribution Panel 0DC52E*

cc: NRC Senior Resident Inspector - LaSalle County Station



AR 04296569 Report**Status: APPROVED**

Due Date:	03/18/2020	Event Date:	11/11/2019	Origination Date:	11/12/2019
Affected Facility:	LASALLE GENERATING STATION	Affected Unit:	NOT APPLICABLE	Affected System:	NO SYSTEM IMPACT
AR Type:	CR	Owed To:	REG ASSURANCE CAP EVAL	CR Level/Class:	4 / D
How Discovered:	SELF-IDENTIFIED	WR:	—		

ACTION REQUEST DETAILS

Subject: INCORRECT DIAGRAM SUBMITTED WITH HCVS FINAL INTEGRATED PLAN

Description: Originator: ANDREW R WARREN Supv Contacted: McBreen, Harcharick, Mearhoff

Condition Description:

While reviewing portions of LaSalle Station's Final Integrated Plan (FIP) for the hardened containment vent system (HCVS), it was discovered that the incorrect diagram was submitted in Attachment 3. The attachment is labeled as the one-line diagram of HCVS electrical power supply. The drawing that should have been submitted in that attachment is 1E-0-4000FA.

Immediate actions taken:

Contacted Supervisor, Program Engineer and Reg Assurance Manager. Wrote IR.

Recommended Actions:

Action to Reg Assurance to submit supplement to FIP.

List of knowledgeable individuals:

Warren
Mearhoff

Initial Screening Questions:

Equipment issue located in the Vital Area, Protected Area, or other owner controlled properties such as switchyards or Lake/River Screen House? no

Procedure or process issues with the potential to affect compliance with TS or license conditions? no

Potential reportability concerns? no

Analysis or setpoint deficiencies that impact onsite or offsite dose or dose rates? no

Nuclear safety issue? no

Significant Industrial Safety Issue (ie; excluding First Aids, non-work related issues, PPE Issues, etc)? no

Personnel injury requiring offsite medical attention? no

Tampering, vandalism or malicious mischief? no

Shift Review Not Required:

true

Operable Basis:

Shift Review Not Required

Reportable Basis:

Shift Review Not Required

Functional Basis:

Shift Review Not Required

SOC Reviewed by: JULIE COPELAND 11/13/2019 08:16:06 CST

SOC Comments:

Close to AT generated to Reg Assurance to submit supplement to LaSalle Station's Final Integrated Plan (FIP). (rwd)

*

Good Catch

WORK AGAINST —

No Work Against Details Found.

DYNAMIC ATTRIBUTES

Good catch 08610

TREND CODES

No Trend Codes Found.

ASSIGNMENTS

Assignment No.	<u>01</u>	Assigned To	—	Status:	COMPLETE
Affected Facility:	LASALLE GENERATING STATION	Primary Group:	ALL SITE CAPCOS	Due Date:	11/17/2019
Assignment Type:	CAP MODEL TRACKING ASSIGNMENT (CR PI-AA-120)	Secondary Group:	—	Original Due Date:	—
Priority:	—	Schedule Ref:	—	Unit Condition:	—
Subject:	INCORRECT DIAGRAM SUBMITTED WITH HCVS FINAL INTEGRATED PLAN				
Assignment No.	<u>02</u>	Assigned To	TERRY L LANC	Status:	ACC/ASG
Affected Facility:	LASALLE GENERATING STATION	Primary Group:	REGULATORY ASSURANCE	Due Date:	03/18/2020
Assignment Type:	ACTION ITEMS (CR PI-AA-125)	Secondary Group:	—	Original Due Date:	12/15/2019
Priority:	—	Schedule Ref:	—	Unit Condition:	—
Subject:	Reg Assurance to submit supplement to LaSalle Station's Final Integrated Plan (FIP).				