

THE BABCOCK & WILCOX COMPANY  
POWER GENERATION DIVISION LYNCHBURG, VIRGINIA

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To: R. R. BEACH, MANAGER, FIELD OPERATIONS

From: J. D. FAUREL, SITE OPERATIONS MANAGER

Cost: MET ED TXI I

File No.  
or Ref: 1282

Subj: WEEKLY REPORT (12/22/73 THRU 12/28/73)

Date:  
JANUARY 2, 1974  
JAN 3 74 AM

This letter to cover one customer problem subject only.

A. MAJOR EVENTS:

None

B. ACTIVITIES:

1. Several portions of several tests were accomplished this week. At week end the 500 psig, ZPPF plateau testing was in progress.
2. Loss of off-site power tests were conducted at 130°F RCS temp. and were partially successful. The major deficiency being failure of the KSI bus to transfer on loss of one of the two aux. transformers. This resulted in lifting the electrostatic relief and bursting the RC drain tank rupture disk.
3. CUM testing began and immediately had FI problems (see problems). Work arounds were accomplished and testing on this system was in full swing by the end of the week.
4. Dry FR testing is in progress in the SF pool.
5. Secondary plant activities include:
  - a. Main FR pump/turbine checkout
  - b. Condensate pump noise investigation
  - c. EPC system checkout.

There are no obvious secondary plant restrictions on continuing EPT yet.

C. PROBLEMS:

1. SPR Status:

No Change

2. Four FI tubes in core locations O-7, M-5, L-4 and W-6 (all of which were returned to DPSCs previously) would not pick the 100% out and/or group out limit reed switches. Found that these FI's would work in other locations and that other FI's would not work in the above core locations. Additional tests will be conducted.

6 PU  
Deft-Exh. For ID 413  
PH-Exh. In Ev  
Charles Shapiro CSR  
Doyle Reporting Inc. 1/14/82  
CA

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PDR ADOCK 05000289  
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R. K. BEACH

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3. The electronic relief valve was found to be 193°F when pressurizer temp. was approximately 350°F. The operator was rotated to a more favorable position and a blower was installed to temporarily relieve the situation.
4. Five (9) RV closure O-rings have been inspected. About an 80% failure rate is being experienced. Vendor is due in 1/4/74.
5. RC flow oscillations are evident here as they were on Oconee I. AF output from the transmitters are varying 8-10%. We need a RC for this one.

D. VISITORS ON SITE:

R. D. Bridges (BWR)  
C. G. Raymond (BWR)

Fuel Storage Racks  
Fuel Storage Racks

JDB/cas

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