

THE BABCOCK & WILCOX COMPANY
POWER GENERATION GROUP

To |
R. R. BEACH, MANAGER, FIELD OPERATIONS

From |
J. D. PHINNEY, SITE OPERATIONS MANAGER

802 643-3

Cust. |
MET ED TMI I

File No.
our Ref. 12H2 SCM 74

Subj. |
WEEKLY REPORT (6/9/73 THRU 6/15/73)

Date
JUNE 15, 1973

This letter is sent one customer and one subject only.

CPU

A. MAJOR EVENTS:

None

Deft. Exh. For ID 409

Plf. Exh. in Ev. _____

Charles Shapiro CSR
Doyle Reporting Inc.

11/4/82
CJ

B. ACTIVITIES:

1. Modification of the SF bridge hydraulic lines was completed this week. This modification will correct the interference with the air duct and allow access to the last two (2) rows of racks.
2. Installation of alignment pins in the fuel transfer system to facilitate remote removal/replacement operations in progress.
3. RV Internals assembly continued this week. The plenum assembly and the loose parts screen are both in the storage stand. Attachment of the screen to the plenum in progress.
4. Continued welding HP injection lines to RC piping.
5. 1B RCP restraint ring installation complete. Major installation in progress. Removal of the 1A RCP motor for restraint ring installation in progress.
6. Preparation for cleaning the incore monitor piping has started.
7. Seal welding the RV keys continued. This item and item 5 above are the only RV events remaining prior to flushing DE and CF systems to the RV.
8. The DE pump suction piping from the BWST was hydroed this week.
9. The customer began the 855 software verification test this week and is approximately 30% complete. The computer stalled three (3) times during the test. Investigation by Bailey in progress. Bailey and B&W are also investigating the time step area problems reported last week. This activity, as it involves computer time, is being done on back shifts.

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10. The 1B OTSG aux. FW supply line and header were flushed through a temporary connection at one aux. header to riser flange. All other flanges were blanked.

C. PROBLEMS:

1. SPR Status:

a. Initiated:

- #165 RC Pump Motor Vibration Limits
- #166 Computer Software Problems

b. There are 46 open SPR's.

2. We again report that to date, the site has not received any field changes as a direct result of applicability studies of problems on other contracts. B&W scope equipment/systems are beginning to be turned over for operation and functional testing which will make "backfit" changes more difficult, time consuming and expensive. Some areas are already declared Class B clean and revisions in those areas will likely violate clean conditions and have an impact on plant schedules.

D. SCHEDULE:

Nuclear Service Estimates:

- | | |
|---------------------------|----------|
| a. Cond. & FW Cleanup | 6/18/73 |
| OTSG Hydro | 7/12/73 |
| Sec. Plant Ready for HPT | 7/27/73 |
| RCS Fill for Hydro | 10/24/73 |
| b. CRD Energization | 7/15/73 |
| ICS Open Loop Calibration | 8/15/73 |
| RPS Energization | 8/1/73 |

E. VISITORS ON SITE:

- | | |
|------------------|---|
| 1. M. W. Boesch | EMCo - 855 Software Verification Test |
| 2. C. V. Kolodzy | EMCo - 855 Software Problems |
| 3. W. R. Speight | Systems Engineering - 855 Software Problems |

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