



ENTERGY

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James J. Fisicaro
Director
Nuclear Safety

June 6, 1995

U. S. Nuclear Regulatory Commission
Document Control Desk
Mail Stop P1-37
Washington, DC 20555

Subject: River Bend Station - Unit 1
Docket No. 50-458
Licensing No. NPF-47
Licensing Amendment Request (LAR 93-14) -- Conversion to Technical
Specifications Based on NUREG-1434, "Improved Technical Specifications
Revision 0"

Files Nos.: G9.5, G9.42

Reference: RBC-46047, Draft Safety Evaluation for Conversion of the River Bend Station
Technical Specifications to the Improved Standard Technical Specifications

RBG-41591
RBF1-95-0139

Gentlemen:

In your letter dated May 18, 1995, you requested specific implementation dates for the River Bend Station (RBS) Improved Technical Specifications (ITS). Entergy plans to implement the ITS at RBS October 1, 1995; therefore, we request review priority to support approval by September 1995.

The RBS ITS contain more restrictive requirements which cannot be met prior to implementation due to the complexity of the surveillance test or Mode restrictions on test performance. The surveillance requirements (SR) which require extensions are identified in Table 1.

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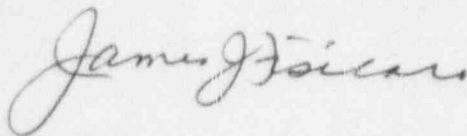
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If you have any questions or comments, please contact Mr. Guy Davant of my staff at (504) 336-6223.

Sincerely,



JJF/jr

attachment

cc: U. S. Nuclear Regulatory Commission
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Mr. David Wigginton
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TABLE 1

SR Number	Requirement/Procedure	Requested Extension
3.7.3.1	Verify each control room AC subsystem has the capability to remove the assumed heat load	one year from issue of final SER
3.8.1.8	DG1A, 1B and 1C partial load reject power factor limit ≤ 0.9 , STP-309-0601, 0602, and 0603	RF-6 prior to entering Mode 2
3.8.1.9	DG1A, 1B and 1C full load reject power factor limit ≤ 0.9 STP-309-0601, 0602 and 0603	RF-6 prior to entering Mode 2
3.8.1.13	DG1A, 1B and 1C 24-hour run power factor limit ≤ 0.9 STP-309-0611, 0612 and 0613	RF-6 prior to entering Mode 2
3.8.1.19	DG1A, 1B and 1C simultaneous start voltage and frequency limits STP-309-0614	RF-7 prior to entering Mode 2