

Docket No. 50-423
B15228

Attachment 1

Millstone Nuclear Power Station, Unit No. 3
Proposed Revision to Technical Specifications

Accumulators
Marked-Up Pages

June 1995

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No change
FOR INFO ONLY

January 3, 1995

3/4.5.1 ACCUMULATORS

LIMITING CONDITION FOR OPERATION

3.5.1 Each Reactor Coolant System (RCS) accumulator shall be OPERABLE with:

- a. The isolation valve open and power removed,
- b. A contained borated water volume of between 6618 and 7030 gallons,
- c. A boron concentration of between 2600 and 2900 ppm, and
- d. A nitrogen cover-pressure of between 636 and 694 psia.

APPLICABILITY: MODES 1, 2, and 3*.

ACTION:

- a. With one accumulator inoperable, except as a result of a closed isolation valve, restore the inoperable accumulator to OPERABLE status within 8 hours or be in at least HOT STANDBY within the next 6 hours and reduce pressurizer pressure to less than 1000 psig within the following 6 hours.
- b. With one accumulator inoperable due to the isolation valve being closed, either immediately open the isolation valve or be in at least HOT STANDBY within 6 hours and reduce pressurizer pressure to less than 1000 psig within the following 6 hours.

SURVEILLANCE REQUIREMENTS

4.5.1 Each accumulator shall be demonstrated OPERABLE:

- a. At least once per 12 hours by:
 - 1) Verifying that the contained borated water volume and nitrogen cover-pressure in the tanks are within their limits, and
 - 2) Verifying that each accumulator isolation valve is open.
- b. At least once per 31 days and within 6 hours after each solution volume increase of greater than or equal to 1% of tank volume by verifying the boron concentration of the accumulator solution. This surveillance is not required when the volume increase makeup source is the RWST.

*Pressurizer pressure above 1000 psig.

January 3, 1995

EMERGENCY CORE COOLING SYSTEMS

SURVEILLANCE REQUIREMENTS (Continued)

- c. At least once per 31 days when the RCS pressure is above 1000 psig by verifying ~~that power to the isolation valve operator is disconnected by removal of the breaker from the circuit.~~

that the associated circuit breakers are locked in a deenergized position or removed.

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3/09/92

ELECTRICAL POWER SYSTEMS

A.C. CIRCUITS INSIDE CONTAINMENT

LIMITING CONDITION FOR OPERATION

3.B.4.3 At least the A.C. circuits for the following valves inside containment shall be de-energized:

Device Number

Valve

3SIL*MVB808A
3SIL*MVB808B
3SIL*MVB808C
3SIL*MVB808D

Accumulator Isolation
Accumulator Isolation
Accumulator Isolation
Accumulator Isolation

APPLICABILITY: MODES 1, 2, 3, and 4

ACTION:

With any of the above required circuits energized, trip the associated circuit breaker(s) within 1 hour.

SURVEILLANCE REQUIREMENTS

4.B.4.1 Each of the A.C. circuits for the above listed valves shall be determined to be de-energized at least once per 24 hours* by verifying that the associated circuit breakers are in the tripped condition.

*Except at least once per 31 days if locked, sealed or otherwise secured in the tripped condition.

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Attachment 2

Millstone Nuclear Power Station, Unit No. 3
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Accumulators
Retyped Pages

June 1995

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EMERGENCY CORE COOLING SYSTEMS

SURVEILLANCE REQUIREMENTS (Continued)

- c. At least once per 31 days when the RCS pressure is above 1000 psig by verifying that the associated circuit breakers are locked in a deenergized position or removed.