

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT ALL REQUIRED INFORMATION)

7 5 9

LICENSEE NAME
A L B R F 1 14

LICENSE NUMBER
0 0 - 0 0 0 0 0 0 - 0 0 25

LICENSE TYPE
4 1 1 1 1 30

EVENT TYPE
0 1 31 32

7 8

C 1 CONT

CATEGORY
57 58

REPORT TYPE
T 59

REPORT SOURCE
L 60

DOCKET NUMBER
0 5 0 - 0 2 5 9 68

EVENT DATE
1 2 0 8 7 6 74

REPORT DATE
75 80

EVENT	DESCRIPTION
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EVENT DESCRIPTION	
012	We have been informed by General Electric Company that the revised analyses show that
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013	the results of the previously reported input errors to the ECCS analyses is less than
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014	1 percent. Based on these results, units 1 and 2 operation has been determined to be
7 8 9	
015	unaffected by the previously reported input errors.
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019	(BFRO-50-259/7627) (BFRO-50-260/7618)
7 8 9	

7 8 9 SYSTEM CODE CAUSE CODE COMPONENT CODE PRIME COMPONENT SUPPLIER COMPONENT MANUFACTURER VIOLATION

217 R C F F U E L X X N G O S O N

7 8 9 10 11 12 17 43 44 47 48

CAUSE DESCRIPTION

7	8	9		80
7	8	9	NA	80
7	8	9		80

7		9		FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY		DISCOVERY DESCRIPTION										
11		B		064			NA			D		Notification by Vendor													
7		8		9			10			12			13		44		45		46					80	

FORM OF ACTIVITY RELEASED: 12
CONTENT OF RELEASE: Z
AMOUNT OF ACTIVITY: NA
LOCATION OF RELEASE: NA

PERSONNEL EXPOSURES

NUMBER				TYPE	DESCRIPTION
1	3	0	0	0	NA

PERSONNEL INJURIES

NUMBER				DESCRIPTION
1	4			NA

OFFSITE CONSEQUENCES

1 5 NA 8

LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION
1	2	-NA

7 8 9 10
PUBLICIT 8306240206 770204
PDR ADOCK 05000259
S PDR
17
7 8 9

ADDITIONAL FACTORS

18 | We understand that a meeting between NRC, General Electric, and the utilities
7 8 9 80

18 | involved is being held in Bethesda on December 15, 1976, to further discuss this matter.
7 8 9 80

NAME: _____

PHONE:

CFO 881-467



259/76-27
260/76-18
TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

IT FILE COPY

December 21, 1976

Mr. Norman C. Moseley, Director
U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
230 Peachtree Street, NW., 8th Floor
Atlanta, Georgia 30303

Dear Mr. Moseley:

TENNESSEE VALLEY AUTHORITY - BROWNS FERRY NUCLEAR PLANT UNITS 1 AND 2 -
DOCKET NOS. 50-259 AND 50-260 - FACILITY OPERATING LICENSES DPR-33
AND DPR-52 - REPORTABLE OCCURRENCE REPORTS BPRO-50-259/7627 AND
BPRO-50-260/7618

The enclosed report is to provide details concerning the revised analyses that show the results of the previously reported input errors to the ECCS analyses to be less than 1 percent. Based on these results, units 1 and 2 operation has been determined to be unaffected by the previously reported input errors. This report is submitted in accordance with Browns Ferry Technical Specifications Section 6. This event occurred on Browns Ferry Nuclear Plant units 1 and 2.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

H. S. Fox
Director of Power Production

Enclosure (3)

CC (Enclosure):

Director (3)

Office of Management Information and Program Control
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Director (40)

Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

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