

LICENSEE EVENT REPORT

CONTROL BLOCK:

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME 01 1 L Q A D 2 7 8 9 14	LICENSE NUMBER 0 0 - 0 0 0 0 0 - 0 0 15 25	LICENSE TYPE 4 1 1 1 1 26 30	EVENT TYPE 0 3 31 32
CATEGORY 01 CONT 7 8	REPORT TYPE L 59	REPORT SOURCE L 60	DOCKET NUMBER 0 5 0 - 0 2 6 5 61 68
EVENT DATE 0 4 2 3 7 6 69 74		REPORT DATE 0 5 1 9 7 6 75 80	

EVENT DESCRIPTION

02 Failure to receive channel A RPS trip during monthly MSIV surveillance
 7 8 9 80

03 test. The remaining RPS logic was functionally operable for the
 7 8 9 80

04 remaining MSIVs and was capable of causing a reactor scram during a
 7 8 9 80

05 Group I isolation. (50-265/76-5)
 7 8 9 80

06
 7 8 9 80

SYSTEM CODE 07 1 A 7 8 9 10	CAUSE CODE F 11	COMPONENT CODE C K T B R K 12 17	PRIME COMPONENT SUPPLIER L 43	COMPONENT MANUFACTURER Z 9 9 9 44 47	VIOLATION N 48
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CAUSE DESCRIPTION

08 (Proximate Cause-Component Failure) The valve closure test circuit apparently reset
 7 8 9 80

09 before the valve closed far enough to trip the contacts for the Channel "A" scram
 7 8 9 80

10 signal. During subsequent testing the test button was held slightly longer and the
 7 8 9 80

FACILITY STATUS 11 E 7 8 9	% POWER 0 7 7 10 12 13	OTHER STATUS NA 13	METHOD OF DISCOVERY B 44 45	DISCOVERY DESCRIPTION NA 46 80
FORM OF ACTIVITY RELEASED 12 Z 7 8 9	CONTENT OF RELEASE Z 10 11	AMOUNT OF ACTIVITY NA 11 44	LOCATION OF RELEASE NA 45 80	

PERSONNEL EXPOSURES

NUMBER 13 0 0 0 7 8 9 11	TYPE Z 12	DESCRIPTION NA 13 80
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PERSONNEL INJURIES

NUMBER 14 0 0 0 7 8 9 11	DESCRIPTION NA 12 80
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OFFSITE CONSEQUENCES

15 NA
 7 8 9 80

LOSS OR DAMAGE TO FACILITY

TYPE 16 Z 7 8 9	DESCRIPTION NA 10 80
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PUBLICITY

17 NA
 7 8 9 80

ADDITIONAL FACTORS

18 CAUSE DESCRIPTION (CONTD) valve tripped all contacts involved. The test was satisfac-
 7 8 9 80

19 torily performed three times. The swtiches involved are NAMCO SL3CT limit switches.
 7 8 9 80



Commonwealth Edison
Quad-Cities Nuclear Power Station
Post Office Box 216
Cordova, Illinois 61242
Telephone 309/654-2241

De L. H. H. H.

NJK-76-200

May 20, 1976



J. Keppler, Regional Director
Office of Inspection and Enforcement
Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Reference: Quad-Cities Nuclear Power Station
Docket No. 50-265, DPR-30, Unit 2
Appendix A, Sections 3.1.A, 6.6.B.2.b

Enclosed please find Reportable Occurrence Report No. 50-265/76-5 for
Quad-Cities Nuclear Power Station.

This report is submitted to you in accordance with the requirements of
Technical Specification 6.6.B.2.

Very truly yours,

COMMONWEALTH EDISON COMPANY
QUAD-CITIES NUCLEAR POWER STATION

N. J. Kalivianakis

N. J. Kalivianakis
Station Superintendent

NJK/lk

cc: G. A. Abrell

5500

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JUN 2 8 1976